



January 25, 1990

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

✓ State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Butte Federal #8-35  
Section 35, T8S, R16E  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Application for Permit to Drill" for the above referenced location. This has been previously filed but has now expired.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

BM/ln

Enclosures

**RECEIVED**  
JAN 29 1990

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO ~~DRILL~~ ~~DEEPEN~~ OR ~~PLUG BACK~~

1a. TYPE OF WORK

DRILL ☒

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

At proposed prod. zone 673' FEL & 1,897' FNL SE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

673'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1,252'

16. NO. OF ACRES IN LEASE  
1280

19. PROPOSED DEPTH

5,800'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,483' GL

22. APPROX. DATE WORK WILL START\*

March 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	To Surface
7 7/8	5 1/2	17#	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Geo. McQueen*

TITLE Regional Production Mgr. DATE December 13, 1989

(This space for Federal or State office use)

PERMIT NO.

43-013-31263

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE: 2-9-90

BY: *R. Day*

WELL SPACING: R/15-2-3

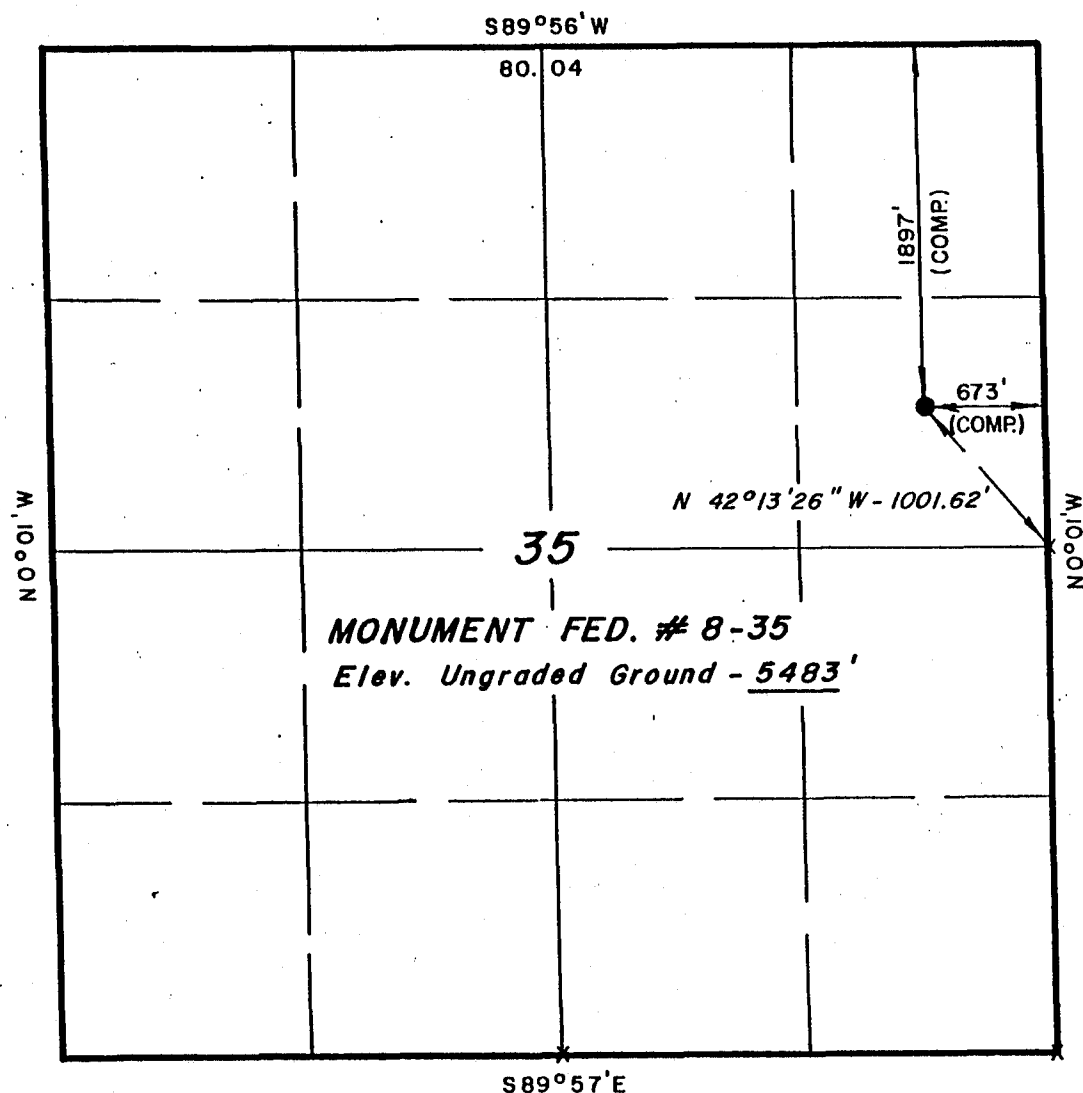
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*T 8 S, R 16 E, S.L.B.&M.*

PROJECT  
**LOMAX EXPLORATION CO.**

Well location, *MONUMENT FED. # 8-35*, located as shown in the SE 1/4 NE 1/4, Section 35, T8S, R16E, S.L.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10/25/83
PARTY R.K. J.F. JH	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX

X = Section Corners Located

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 2960
Green River	2960
Wasatch	6000

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5025 - Oil
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4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24#; set at 300#  
5 1/2", J-55, 17#; set at TD  
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOP's will be checked daily.  
(See Exhibit E)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.



MONUMENT BUTTE FEDERAL #8-35

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve will drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately March 1990.

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

COMPANY/OPERATOR LOMAX EXPLORATION COMPANY

WELL NAME & NUMBER MONUMENT BUTTE FEDERAL #8-35

LEASE NUMBER U-16535

LOCATION SE 1/4 NE 1/4 SEC. 35, T8S, R16E

SURFACE OWNERSHIP BUREAU OF LAND MANAGEMENT

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. EXISTING ROADS

See attached Topographic Map "B".

To reach LOMAX EXPLORATION COMPANY well location site Monument Butte Federal #8-35 located in the SE 1/4 NW 1/4 Sec. 35, T8S, R16E S.L.B. & M, Duchesne County Utah.

Proceed Westerly out of Vernal, Utah along Highway 40 - 49.0 miles ± to the junction of this highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 4.7 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.9 miles to its junction with an existing dirt road to the Southeast; proceed Southeasterly along this road 0.8 miles to its junction with an existing road to the Northeast; proceed Northeasterly along this road 1.0 miles to its junction with the proposed location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no access road.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

3. LOCATION OF EXISTING WELLS.

There are seven producing LOMAX EXPLORATION wells, six injection LOMAX EXPLORATION wells, five shut in Lomax Exploration wells and one abandoned well within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire content of the largest tank within the facility battery. The integrity of the dike will be maintained.

Tank batteries will be placed on a per Sundry Notice if the well is successfully completed and placed on production.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted with Desert Brown #10YR6-3.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well be hauled by truck from our fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map-Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet--Exhibit "A"

All construction material for this location shall be borrow material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet. Exhibit "A"

A reserve pit will be constructed.

The reserve pit will be lined with straw and a plastic liner of no less than 10 mil and heavier if the pit turns out to be exceptionally rocky. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before back filling of the reserve pit.) One half of the reserve pit will be used for fresh water storage during drilling operations and the other half will be used for drilling fluids, cuttings and produced fluids or at operators options tanks may be used in place of reserve pit.

To protect the environment without a chemical analysis, the pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period and application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval.

A portable toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

9. WELL SITE LAYOUT

See attached Location Layout Sheet. Exhibit "A"

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with a least one strand of barbed wire on top of the net wire.
- b) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

A silt catchment dam & basin will be constructed in the drainage south of the reserved pit at flagged location. This work will be done to B.L.M. specifications.

Well Site Layout: The reserve pit will be located on the Southeast corner between stakes A & B.

The stockpiled topsoil will be stored on the Northeast side between stakes #2 and #3.

Access to the well pad will be from the North West Corner near stake #8.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

Immediately upon well completion, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Seed will be broadcast or drilled at a time specified by the B.L.M.. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the pounds per acre).

An appropriate seed mixture will be applied as determined by the B.L.M. either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned LOMAX EXPLORATION will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements. If the seeding is unsuccessful, LOMAX EXPLORATION may be responsible for subsequent seedings.

11. SURFACE OWNERSHIP--BUREAU OF LAND MANAGEMENT

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

12. OTHER ADDITIONAL INFORMATION

The Topography of the General Area--See Topographic Map "D"

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green river is located approximately 16 miles to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the annual rainfall in the area in only 8".

Due to low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows. magpies, crows and jays.



**LOMAX EXPLORATION**  
**MONUMENT BUTTE FEDERAL #8-35**  
**SEC. 35, T8S, R16E, S.L.B. & M.**

The Topography of the Immediate Area-See Topographic Map "B"

Monument Butte Federal #8-35 is located approximately 2.5 miles North of Castle Peak Draw a non-perennial drainage which runs to the North & East.

The terrain in the vicinity of the location slopes from the North through the location site to the South at approximately 4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sage brush with large areas devoid of vegetation.

There are no dwellings or facilities on the general area. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. See Archaeological Survey.

Lomax Exploration will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sights, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax Exploration is to immediately stop work that might further disturb such materials, and contact the authorized officer.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

Additional Surface Stipulations

The flare pit will be located a minimum of 30 feet from the reserve pit fence and 100 feet from the bore hole on the down side of location North of Stake #3. All fluids will be removed from the pit within 48 hours of service.

LOMAX EXPLORATION will have an appropriate sign that will state:

- (a) The name of the operator
- (b) The Lease serial number
- (c) The Well name and number
- (d) The survey description of the Well (either footages or the quarter-quarter section, the section, township and range)

LOMAX EXPLORATION or a contractor employed by LOMAX EXPLORATION shall contact the B.L.M. between 24-48 hours prior to construction activities.

The B.L.M. offices will be notified upon site completion prior to moving on the drilling rig.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: P.O. Box 1446  
Roosevelt, Utah 84066  
Phone No.: (801)722-5103

Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C 1001 for the filing of a false statement.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name & Title

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Well No. #8-35  
Location Sec. 35 T 8S R 16E Lease No. U-16535

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

## 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka  
Petroleum Engineer

(801) 781-1190

Ed Forsman  
Petroleum Engineer

(801) 789-7077



1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Lomax Exploration is considered to be the operator of Well No. #8-35; SE 1/4 NE 1/4 Section 35, Township 8S, Range 16E; Lease Monument Butte #U-16535, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident--#4488944.

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

**Lomax**

RIGHT-OF-WAY and ACCESS  
FOR FRESH WATER PIPELINE  
DUCHESE CO., UTAH  
EXHIBIT C

SCALE 1:24,000

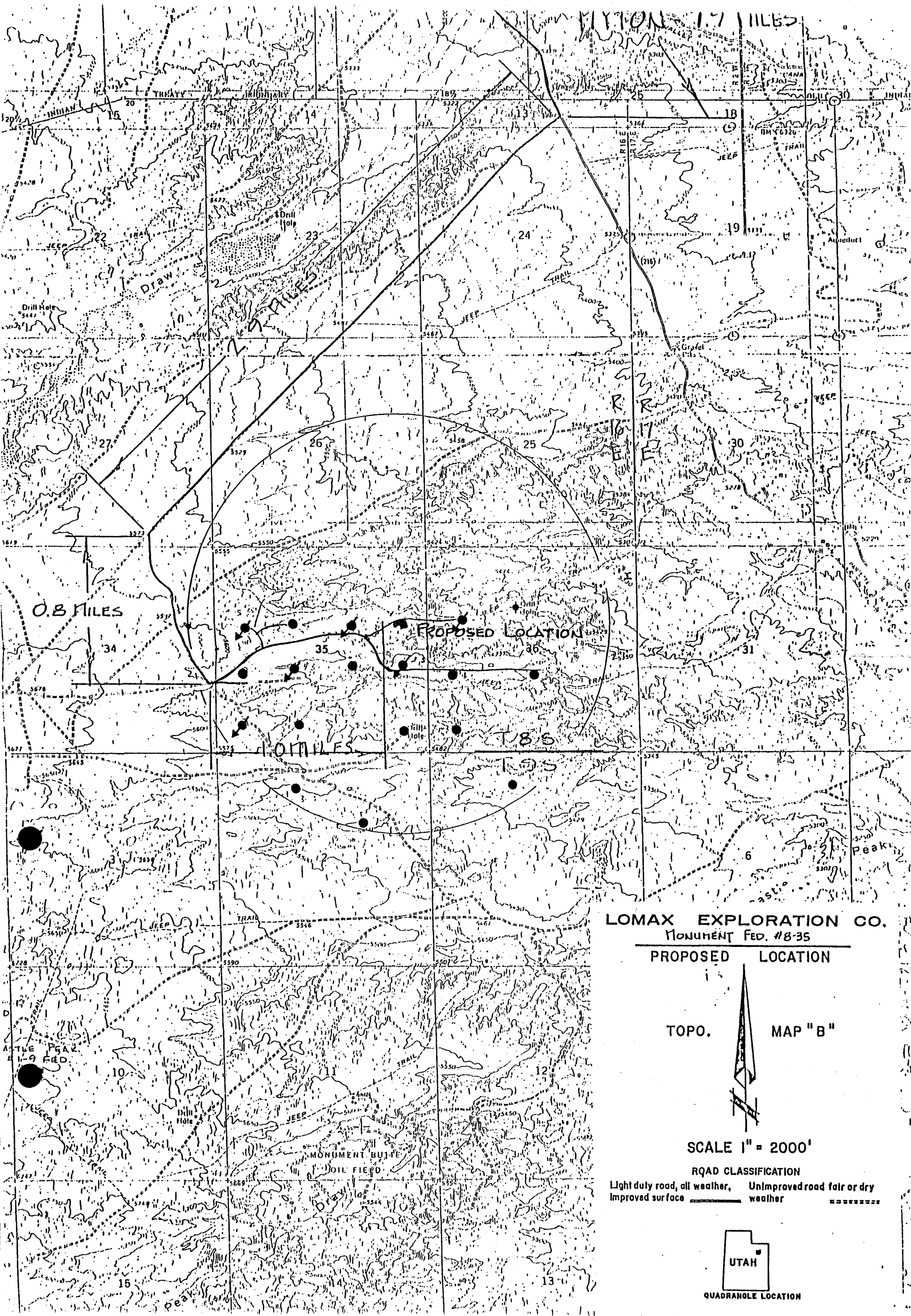
Date: 10/88 REVISED 3/89

BY: D. TAFF

PIPE LINE

PUMP BLDG.

R 16 E



LOMAX EXPLORATION CO.  
MONUMENT FED. #18-35

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather

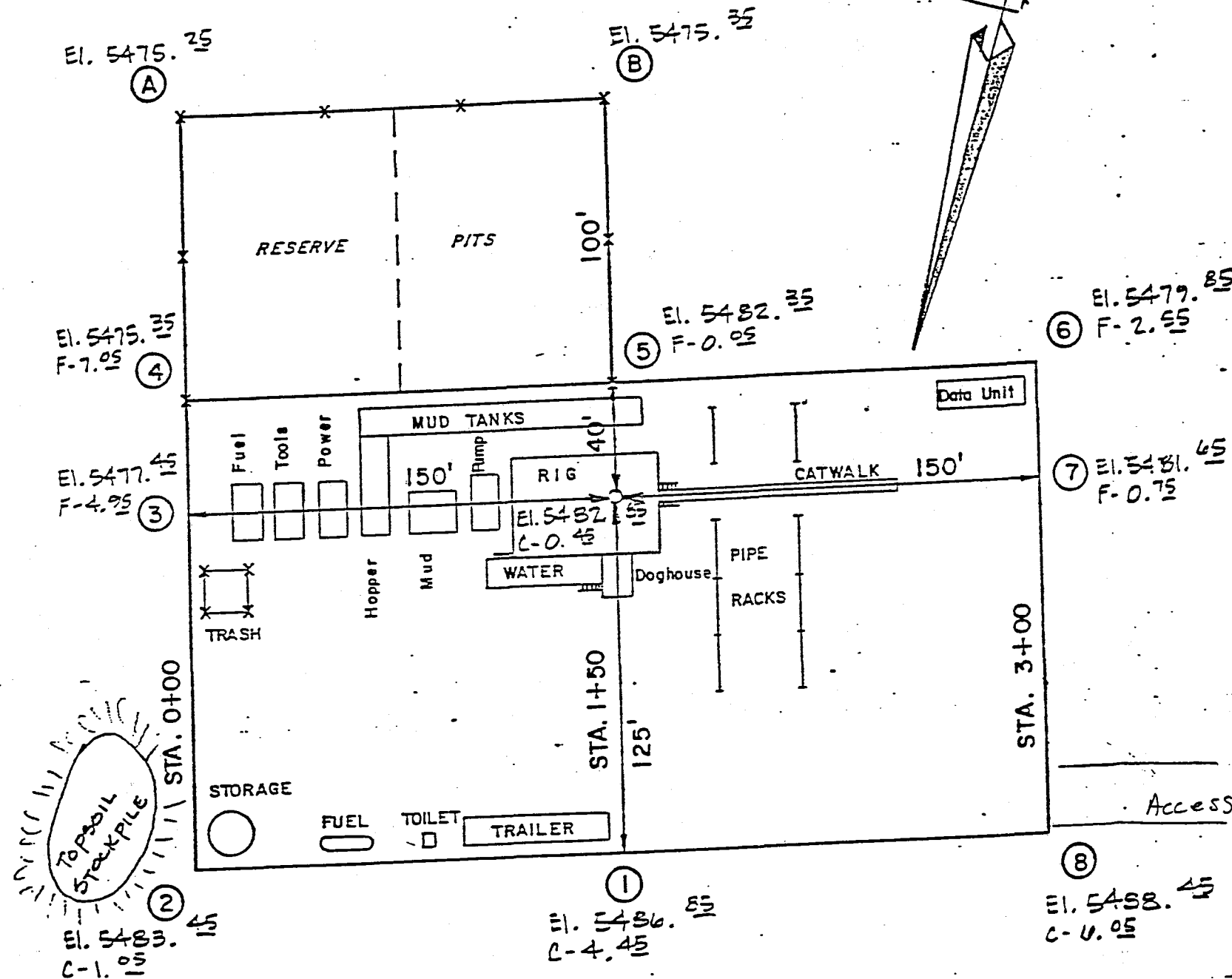


QUADRANGLE LOCATION

# EXHIBIT A

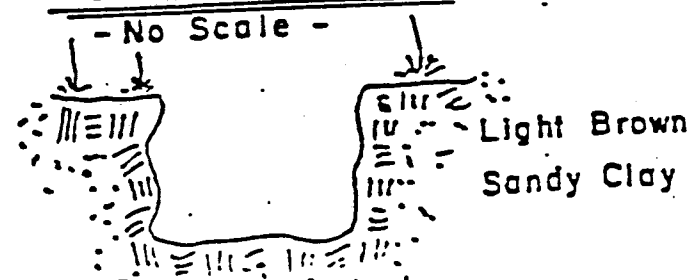
## LOMAX EXPLORATION CO.

SCALE: 1" = 50'  
DATE: 10/25/83

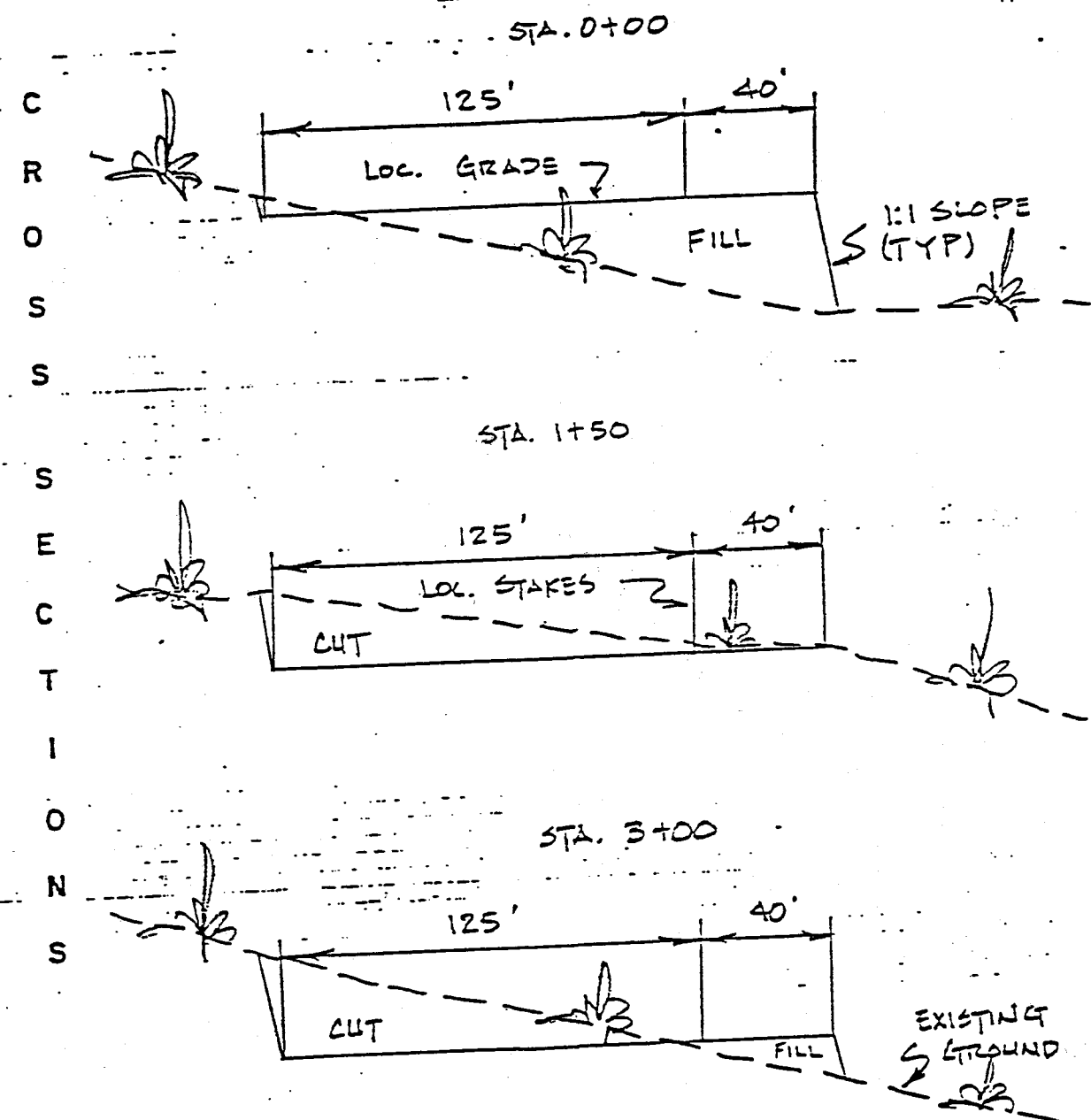


### SOILS LITHOLOGY

- No Scale -



### MONUMENT FED. # 8-35 LOCATION LAYOUT & CUT SHEET



1" = 10'

Scales

1" = 50'

### APPROXIMATE YARDAGES

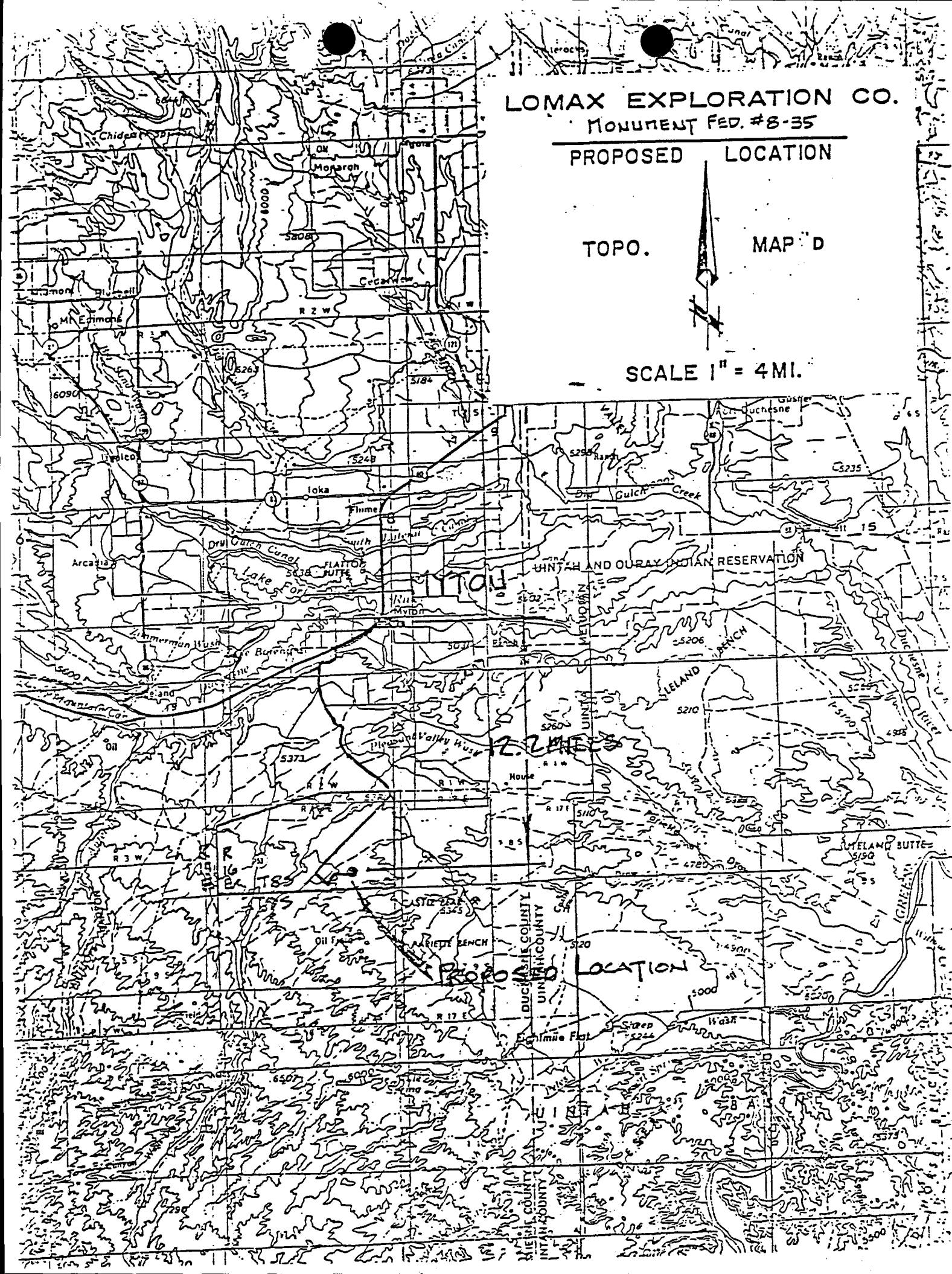
Cubic Yards Cut - 2,995  
Cubic Yards Fill - 1,928  
Losses at 20% - 386 CU. YDS.  
BALANCE OF 682 CU. YDS. CUT

MONUMENT FED. #8-35

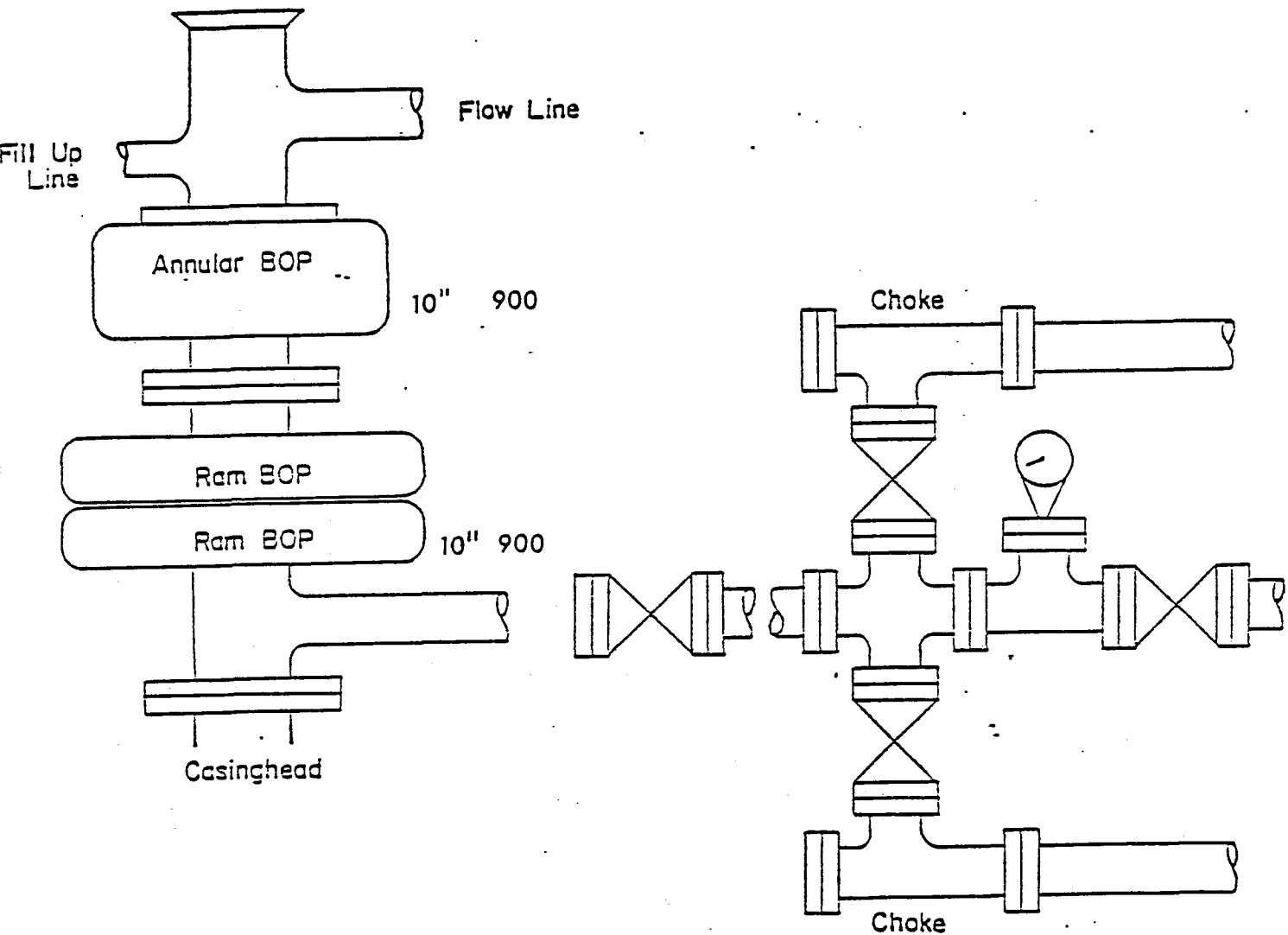
TOPO.

MAP: D

SCALE 1" = 4 MI.



#8-35



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

EXHIBIT E

100S  
WF

Cultural Resources Inventory Report  
on  
Proposed Monument Federal Wells #8-35 and #15-35 and Access  
in Duchesne County, Utah  
for  
Lomax Exploration Company

GRI Project No. 8371  
9 November 1983

Prepared by  
Grand River Institute  
1030 Colorado Avenue  
Grand Junction, Colorado 81501  
Antiquities Permit No. 83-UT-214

Submitted to  
The Bureau of Land Management  
Vernal District Office  
P.O. Box F  
Vernal, Utah 84078

U.S.  
Department of the Interior  
Bureau of Land Management  
Utah State Office

Summary Report of  
Inspection for Cultural Resources

LM Use Only

BLM Report ID No.

1	2	3	4	5	6	7	8	9	10
---	---	---	---	---	---	---	---	---	----

Report Acceptable

Yes ☐ No ☐

Mitigation Acceptable

Yes ☐ No ☐

Comments:

1. Report Title Mountain View Field Area 11-135 Well

2. Development Company Lomax Exploration Company

3. Report Date 11/11/83

4. Antiquities Permit No. 83-UT-214

5. Responsible Institution Grand River Lands

County Duchesne

6. Fieldwork Location: TWN 8S Range 16E

Section(s) 35 70 72 73 74 75 76 77

TWN 78 Range 82 85

Section(s) 86 87 88 89 90 91 92 93

7. Resource Area DM TWN 94 Range 98 101

Section(s) 102 103 104 105 106 107 108 109

PO=PONY EXPRESS, BR=BEAR RIVER, PR=PRICE RIVER, WS=WARM SPRINGS  
BC=BOOK CLIFFS, HR=HOUSE RANGE, SE=SEVIER RIVER  
HM=HENRY MOUNTAINS, BE=BEAVER RIVER, DX=DIXIE  
KA=KANAB, ES=ESCALANTE, SJ=SAN JUAN, GR=GRAND  
SR=SAN RAFAEL, DM=DIAMOND MOUNTAIN

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:  
V=Vernal Meridian  
H=Half Township

8. Description of Examination Procedures: A 100% pedestrian survey of the proposed well and access road was made by walking a pattern of tight parallel transects (apices 50' apart) to cover 10 acres.

9. Linear Miles Surveyed and/or

112	117
-----	-----

Definable Acres Surveyed and/or

110	123
-----	-----

\* Legally Undefinable Acres Surveyed

124	129
-----	-----

(\*A parcel hard to cadastrally locate i.e., center of section)

11. Description of Findings (attach appendices, if appropriate)  
No cultural resources were identified in the area.

12. Number Sites Found: 10  
No sites=0

131	135
-----	-----

13. Collection:

N Y=Yes, N=No

14. Actual/Potential National Register Properties Affected: None

15. Literature Search: Utah State Office, 10/28/83.

16. Conclusion/Recommendations: No further consideration of cultural resources need be given the surface extent of this project.

17. Signature and Title of Institutional Officer Responsible

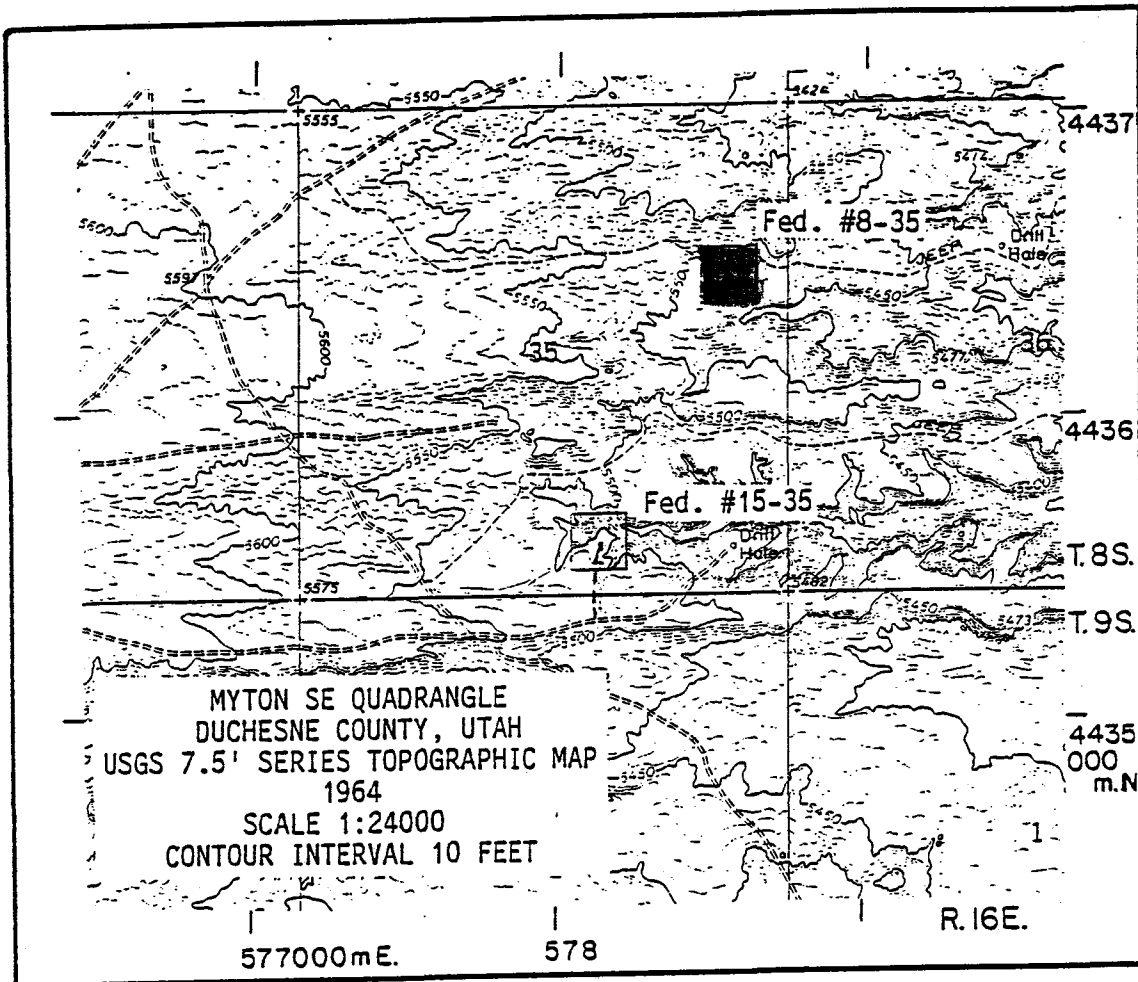
Carl E. Conner  
Carl E. Conner, Princ. Invest.

Note: Include only requested information in numbered spaces.

\* For extra locationals use additional 8100-3 forms.

Ut 8100-3 (1/80)





Cultural resources inventory of proposed Monument Federal wells #8-35 and #15-35 and related access in Duchesne County, Utah for Lomax Exploration Company. Areas surveyed for cultural resources are highlighted.

ISOLATED FIND RECORD

1) Isolated Find No.: 8371 - IF1 (2) County: Duchesne (3) State: Utah

I. LOCATION

4) Legal Location: SE ¼, SW ¼, SW ¼, SE ¼, Sec. 35 T 8S. R 16E PM Salt Lake

5) USGS Quad: Name Myton SE - Utah Size 7.5' Date 1964

6) UTM: Zone 12, 5 7 8 1 3 0 NE, 4 4 3 5 4 4 0 mn.

II. ARCHAEOLOGICAL DATA:

7) Artifacts: 1 chert biface (scraper)  
1 chert flake

8) Inferred function/description: Temporary tool use

9) Cultural Affiliation unknown Time Period unknown BC  
AD

10) IF Dimensions 7.5cm, 4.2cm x 6.5cm, 3.4cm

III. ENVIRONMENTAL DATA:

11) Elev. 5520 ft. 1682 m. 12) Soil tan sandy soil

13) Topography NE-sloping interfluvial ridge 14) Slope: site 3% surrounding 0-15%

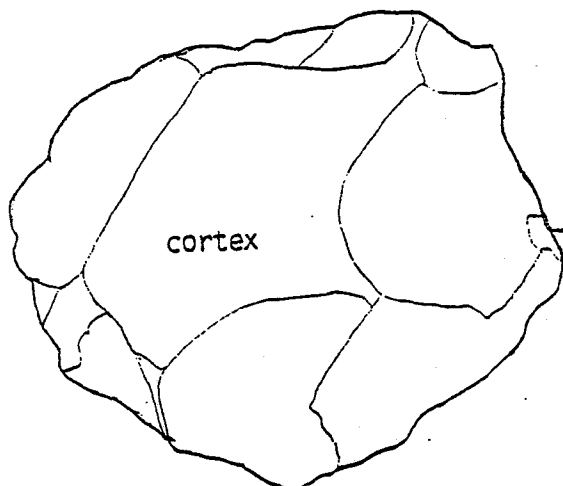
15) Nearest water: name/nature intermittent drainage elev. 5460' dist. 300m direction N

Nearest permanent water \_\_\_\_\_ elev. \_\_\_\_\_ dist. \_\_\_\_\_ direction \_\_\_\_\_

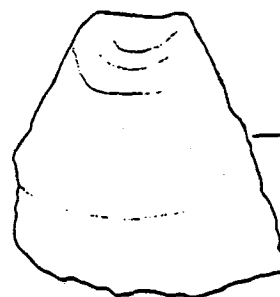
16) Veg. on site low sage, snakeweed, cheat grass 17) Surrounding veg. same

Additional Comments: Many similar chert chunks (non-cultural) are eroding from blowouts in the area. This may be a lithic source procurement area.

IV. ADDITIONAL INFORMATION: (Narrative, drawings, sketch map)



biface



flake

V. REFERENCE DATA:

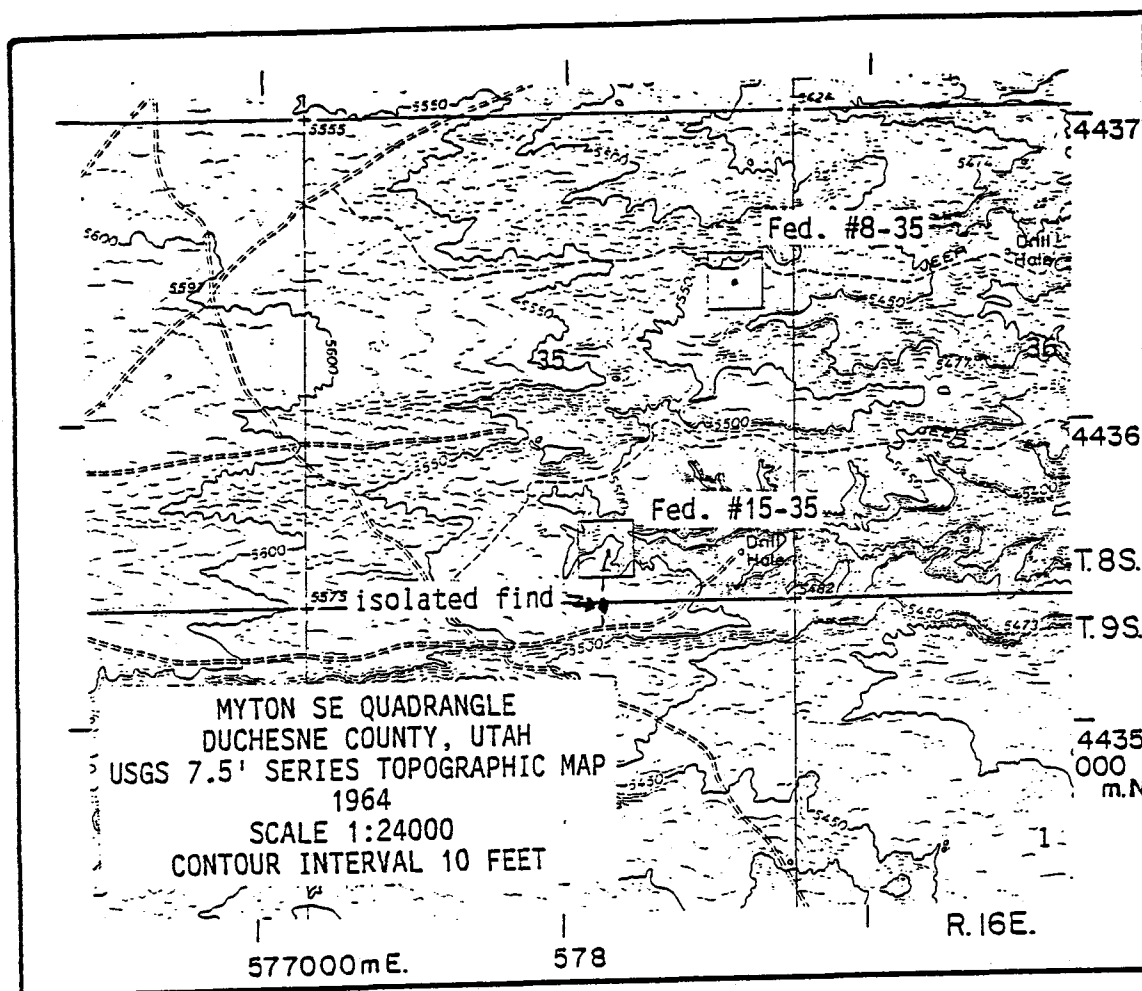
18) Collection: yes ☒ no \_\_\_\_\_ describe 1 biface & 1 flake

19) Repository: Mesa College, Grand Junction 20) Landowner Bureau of Land Management

21) Report title Lomax 8-35 & 15-35 well locations 22) Recorder Carl E. Conner

23) Affiliation Grand River Institute 24) Date 1 November, 1983

(after Colo. OSAC Form No. 602)



Map showing location of isolated find in relation to project area.

WE

**ARCHAEOLOGICAL SURVEY FOR  
LOMAX EXPLORATION COMPANY'S  
MONUMENT FEDERAL 8-35  
DUCHESNE COUNTY, UTAH**

**GRC Report 84009**

by  
John D. Hartley, M.A.

**GRAND RIVER CONSULTANTS, Inc.**  
576 25 Road, Suite 11  
Grand Junction, CO 81501  
(303) 241-0308

March 28, 1984

Prepared for:  
**Lomax Exploration Company**  
P.O. Box 4503  
Houston, TX 77210

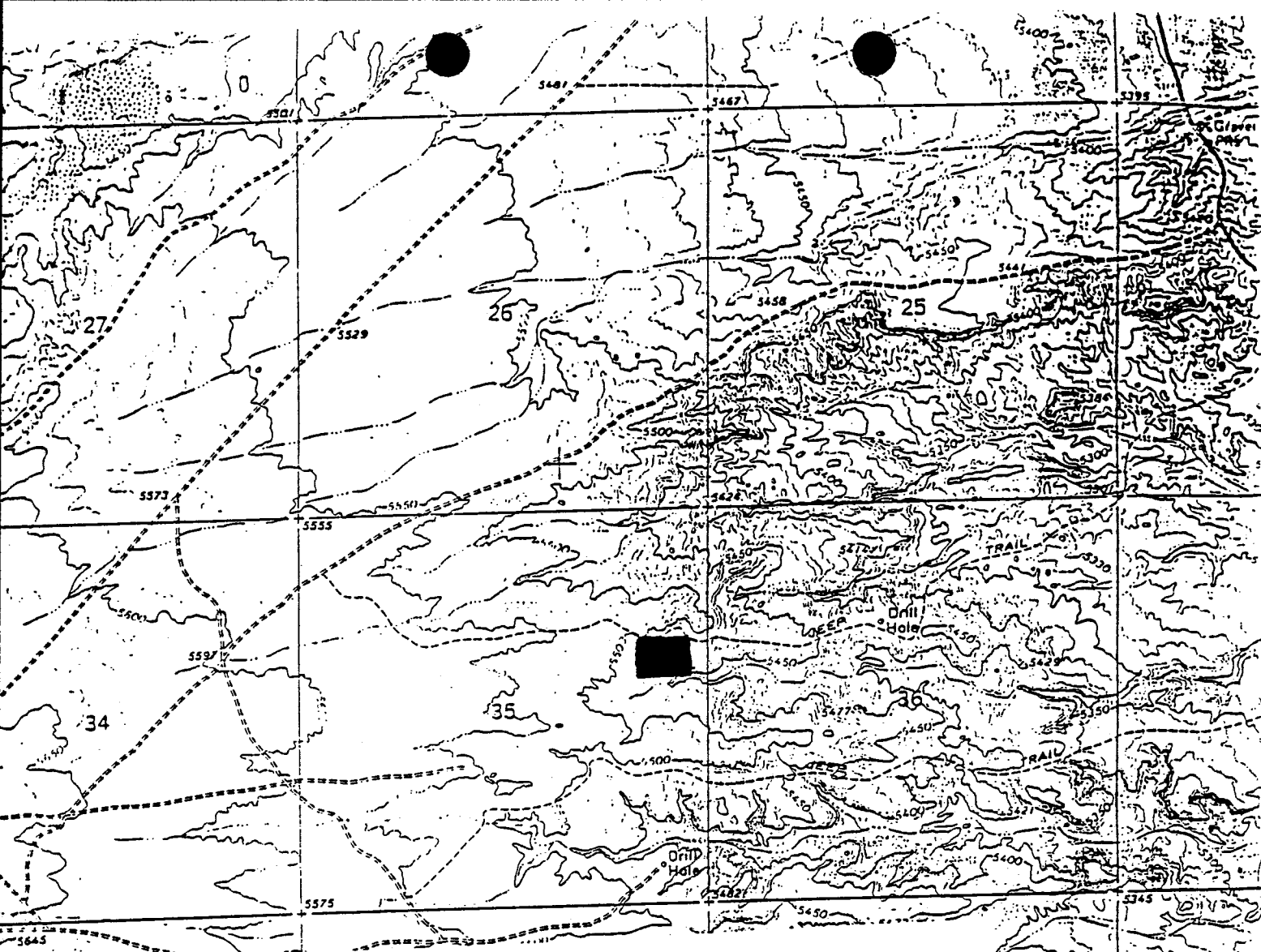
**Distribution:**

BLM - State Office, Salt Lake City (1)  
District Office, Vernal (1)  
Area Office, Vernal (1)  
Utah State Historical Society, Antiquities Division (1)  
Lomax Exploration Company (2)

# Summary Report of ation for Cultural Resources

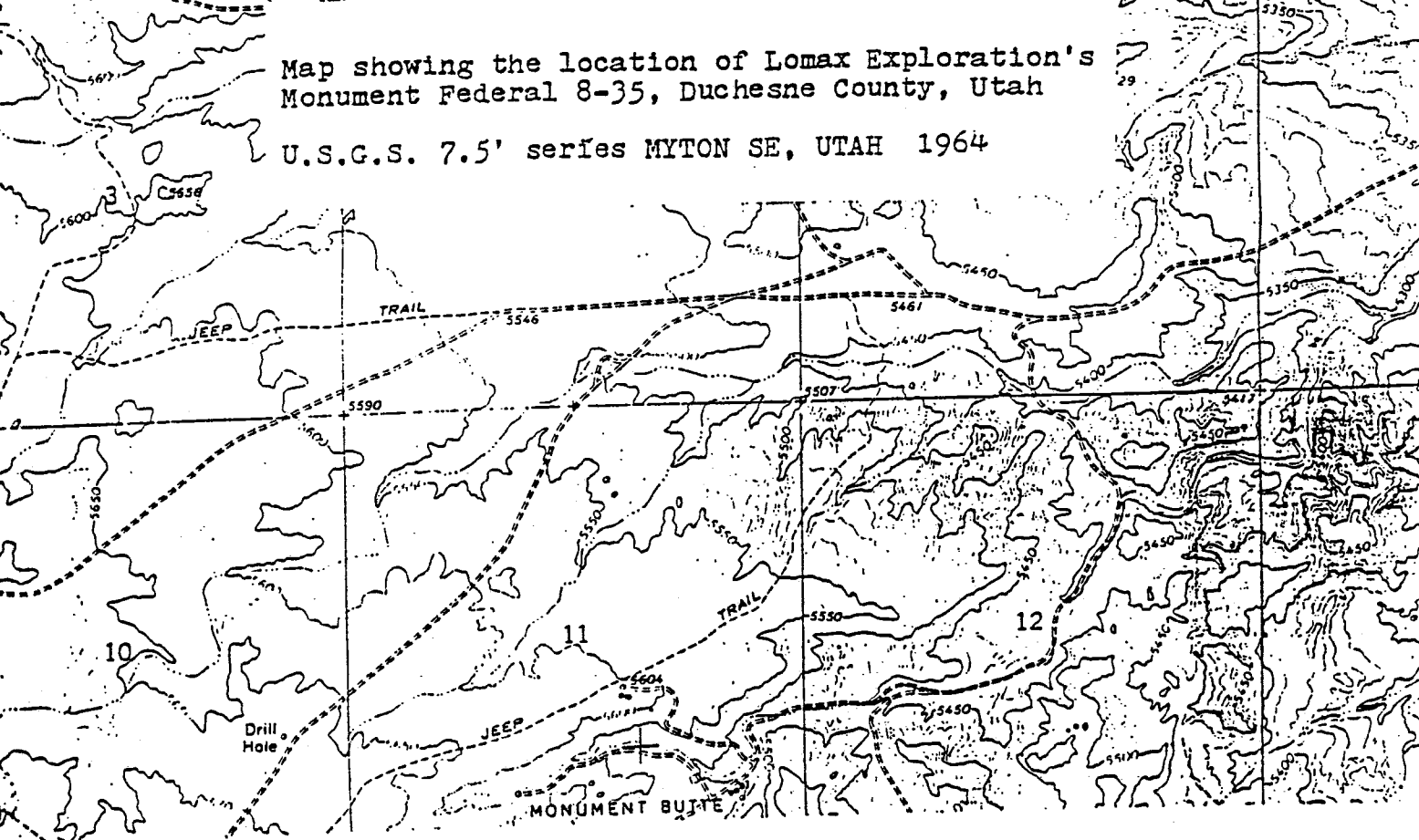
Mitigation Acceptable Yes \_\_\_ No \_\_\_  
Comments: \_\_\_\_\_

8100-3  
(2/82)



Map showing the location of Lomax Exploration's  
Monument Federal 8-35, Duchesne County, Utah

U.S.G.S. 7.5' series MYTON SE, UTAH 1964



# Lomax



January 25, 1990

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

**RECEIVED**  
JAN 29 1990

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Butte Federal #8-35  
Section 35, T8S, R16E  
Duchesne County, Utah

Gentlemen:

Please find enclosed copies of the "Lessee's or Operators Representative and Certification" page 10 of the Thirteen Point Plan of the APD for the above referenced location. These pages were sent to you without the proper signature. We would really appreciate it if you would please attach them to your copies of the APD. We apologize for the inconvenience and appreciate your help.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

BM/ln

Enclosures

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

RECEIVED  
JAN 29 1990

DIVISION OF  
OIL, GAS & MINING

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: P.O. Box 1446  
Roosevelt, Utah 84066  
Phone No.: (801)722-5103

Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C 1001 for the filing of a false statement.

Jan. 26 1990  
Date

Brad Mecham  
Brad Mecham  
Regional Production Manager



OPERATOR Lomax Exploration (No580) DATE 1-30-90

WELL NAME Monument Fed. # 8-35

SEC SENE 35 T 8S R 16E COUNTY Duchesne

43-013-31263  
API NUMBER

Federal  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD  
(5)

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Unit Spacing. (43-013-30868 #8-35 - LA'd 6-4-85)  
Need Water Permit  
Archaeological Survey 11-9-83 #83-UT-214  
1990 P.O.D. received & Approved 2-5-90. (Theresa - Btm)  
Copy to be sent ASAP.

APPROVAL LETTER:

SPACING: ☒ R615-2-3

Monument Butte  
(Green River "D")  
UNIT

☐ R615-3-2

☐

N/A  
CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

1. Water Permit

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 8-26-92



Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

February 9, 1990

Lomax Exploration Company  
P. O. Box 1446  
Roosevelt, Utah 84066

Gentlemen:

Re: Monument Fed. #8-35 - SE NE Sec. 35, T. 8S, R. 16E - Duchesne County, Utah  
1897' FNL, 673' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31263.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lcr  
Enclosures  
cc: Bureau of Land Management  
D. R. Nielson  
J. L. Thompson  
WE14/5-6

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

RECEIVED  
FEB 20 1990

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. NAME OF OPERATOR

Lomax Exploration

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

At proposed prod. zone 673' FEL & 1,897' FNL SE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13 miles South of Myton, Utah

43-013-31263

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 673'  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1,252'

19. PROPOSED DEPTH

5,800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,483' GL

22. APPROX. DATE WORK WILL START\*

March 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	To Surface
7 7/8	5 1/2	17#	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*[Signature]*

TITLE Regional Production Mgr. DATE December 13, 1989

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ASSISTANT DISTRICT  
MANAGER MINERALS

DATE

2/15/90

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH-AMIA DIO. OG+M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Well No. Monument Butte Fed 8-35

Location SE/NE Sec. 35 T8S R16E Lease No. U-16535

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

Usable water may be encountered from +200-650 ft. and +951-1036 ft in the Uinta formation. The Mahogany oil shale and L1 oil shale have been identified from +2031-2116 ft. and +2196-2261 ft. respectfully. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale.

2. Other Information

Fax # is 789-3634

Revised October 1, 1985

Date NOS Received 12/13/89

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Lomax Exploration  
Well Name & Number Monument Butte Fed #8-35  
Lease Number U-16535  
Location SE 1/4 NE 1/4 Sec. 35 T. 8S R. 16E  
Surface Ownership Federal

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Additional Information

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

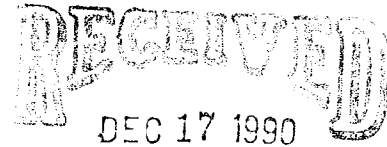
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for future operations.

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



December 14, 1990



Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells"  
for the above referenced location.

If you should have any questions, please don't hesitate to  
call me in the Roosevelt office at 801-722-5103.

Sincerely,

  
Lucy Nemec

/ln

Enclosure



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1446, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 673' FEL & 1897' FNL SE/NE		8. FARM OR LEASE NAME Monument Federal	
14. PERMIT NO. 43-013-31263		9. WELL NO. #8-35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' GL		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Drilling Extension <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company still has plans to drill the Monument Federal #8-35 and hereby requests an extension of time on the APD approval.

RECEIVED  
DEC 17 1990

DIVISION OF  
OIL, GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-20-90  
BY: J. H. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem

TITLE Regional Production Mgr.

DATE 12/14/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



May 31, 1991

RECEIVED

JUN 03 1991

DIVISION OF  
OIL GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" report form describing plans to lay a 3" temporary water supply line to drill the above referenced well.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosures

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. #83688U6800	
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066		7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 673' FEL 1897' FNL SE/NE		8. FARM OR LEASE NAME Monument Federal	
14. PERMIT NO. 43-013-31263		9. WELL NO. #8-35	
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 5483' GL		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC. T., R. M., OR S.E. AND SURVEY OR AREA Section 35, T8S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Fresh water supply to drill <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To furnish an adequate supply of culinary water for the drilling of the Monument Butte #8-35, Lomax Exploration Company plans to lay a temporary 3" aluminum pipeline from the waterflood injection station located at the #5-35 well, SW/NW Section 35, T8S, R16E to the reserve pit at the Monument Federal #8-35. This waterline will be dismantled after the well has been completed.

**RECEIVED**

JUN 03 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Brad Mocham*  
 Brad Mocham

TITLE Regional Prod. Manager

DATE 5/31/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31263

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: MONUMENT FEDERAL 8-35

SECTION SENE 35 TOWNSHIP 8S RANGE 16E COUNTY DUCHESNE

DRILLING CONTRACTOR LEON ROSS

RIG #                     

SPUDDED: DATE 6-19-91

TIME 5:00 p.m.

HOW RAT HOLE

DRILLING WILL COMMENCE 6-22-91

REPORTED BY LUCY

TELEPHONE # 722-5103

DATE 6-20-91 SIGNED TAS

**Lomax Exploration Company**

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



RECEIVED

JUN 27 1991

DIVISION OF  
OIL GAS & MINING

June 26, 1991

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Attention: Lisha Romero

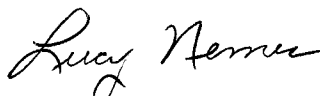
RE: Entity Action Form  
Monument Federal #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah

Dear Ms. Romero,

Enclosed is a completed "Entity Action Form" for the Monument Federal #8-35.

If you have any questions, please feel free to contact me in the Roosevelt office at 801-722-5103.

Sincerely,



Lucy Nemec  
Secretary

/ln

Enclosure

ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION COMPANY  
ADDRESS P.O. Box 1446  
Roosevelt, UT 84066

OPERATOR ACCT. NO. H 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31263	Monument Federal #8-35	SE NE	35	8S	16E	Duchesne	6/19/91	6/19/91
WELL 1 COMMENTS:											
This well is part of the Monument Butte Green River "D" Unit.											
WELL 2 COMMENTS:											
(Entity added 6-28-91) <i>lee</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

JUN 27 1991

DIVISION OF  
OIL GAS & MINING

*Lucy Nemes*  
Signature

Secretary 6/25/91  
Title Date

Phone No. (801) 722-5103

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



RECEIVED

JUN 27 1991

June 21, 1991

DIVISION OF  
OIL GAS & MINING

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" report for the spudding of the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 27 1991

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

DIVISION OF  
OIL GAS & MINING

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Polaline Rd. Roosevelt Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

673' FEL 1897' FNL SE/NE

14. PERMIT NO.

43-013-31263

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5483' GL

5. LEASE DESIGNATION AND SERIAL NO.

#83688U6800

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Monument

Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Spud notice

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator reports the well was spudded with a Leon Ross Drilling dryhole digger @ 5:00 P.M. on 6/19/91. A 12-1/4" hole was drilled to 305' and 295' of 8-5/8" casing was set and cemented to surface. Exeter Rig #7 will move onto the well on 6/21/91.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Meckham

TITLE Regional Production Manager DATE 6/24/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



June 28, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

RECEIVED

JUL 03 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly drilling status report for the period June 19 through June 28, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.  
#83688U6800 U-16535

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Polalaine Rd. Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

673' FEL 1897' FNL SE/NE

DIVISION OF  
OIL GAS & MINING

14. PERMIT NO.

43-013-31263

15. ELEVATIONS (Show whether of, to, or from)

5483' GL

7. UNIT AGREEMENT NAME Monument  
Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

13.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

Weekly Status Rpt ☒

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the status report for the period June 19 through June 28, 1991.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Mecham

TITLE Regional Production Manager DATE 6/29/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**LOMAX EXPLORATION COMPANY**

**MONUMENT FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah  
AFE #910410MBU  
Proposed TD 6500'**

**DAILY DRILLING REPORT**

- 12/1/90 - **Present Operation:** Waiting on government approval.  
**Summary:** Reflag location.  
Reflagging Cost: \$337 Cum Cost: \$337
- 6/12/91  
6/14/91 - **Present Operation:** Waiting on dryhole digger.  
**Summary:** 6/12/91 - Moved in Stubbs & Stubbs Oilfield Construction.  
Building location. Moved out Stubbs Construction on 6/17/91.  
Location Cost: \$3,715 Cum Cost: \$4,052
- 6/20/91 - **Present Operation:** Drilling surface hole. (Day 1)  
**Summary:** MI&RU Leon Ross Drilling. Spud a 12-1/4" surface hole at  
5:00 P.M. on 6/19/91. Drilled to 25'.  
Daily Cost \$298 Cum Cost: \$4,350
- 6/21/91 - **Present Operation:** RIH w/surface casing. (Day 2)  
**Summary:** Finish drilling surface hole to 305'.  
Daily Cost: \$5,130 Cum Cost: \$9,480
- 6/22/91 - **Present Operation:** RU Rotary Rig (Day 3)  
**Summary:** RIH w/295' of 8-5/8" 24# J-55 surface csg, landed @ 310'  
KB. RU Western Company and cement w/216 sks Class "G" w/2% CaCl.  
Drilled rathole and mousehole. Cut off surface csg and weld on  
casinghead. Clean location w/Stubbs. SDFN.  
Daily cost: \$13,619 Cum Cost: \$23,099
- 6/23/91 - **TD 680' Present Operation:** Drilling (Day 4)  
**Mud Wt:** 8.3 (wtr) **VIS:** 27 **PH:** 7.8  
**Surveys:** 333' @ 1/2°; 680' @ 3/4°  
**Bit #1:** 7 7/8" F4H; made 370' in 5 hrs  
**Summary:** MI & RU Exeter Rig #7. NU & test BOP's & csg. PU DC and  
PU mud motor and shock sub. TIH. 5 - drilling.  
Daily cost: \$4,894 Cum Cost: \$27,993
- 6/24/91 - **TD 2349' Present Operation:** Drilling (Day 5)  
**Mud Wt:** 8.3 (wtr) **VIS:** 27 **PH:** 8.8  
**Bit #1:** 7 7/8" F4H; made 1669' in 22-1/2 hrs  
**Surveys:** 1225' @ 3/4°; 1781' @ 3/4°; 2314' @ 1°  
**Summary:** 22-1/2 - drilling; 1-1/2 - survey  
Daily cost: \$15,766 Cum Cost: \$43,759

**MONUMENT FEDERAL #8-35**  
**SE/NE Section 35, T8S, R16E**  
**Duchesne County, Utah**  
**DAILY DRILLING REPORT - PAGE 2**

6/25/91 - TD 3341' Present Operation: Drilling (Day 6)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 9.7  
Surveys: 2849' @ 1-3/4°  
Bit #1: 7 7/8" F4H; made 2691' in 38-1/2 hrs  
Bit #2: 7 7/8" F3H; made 340' in 8-1/2 hrs  
Summary: 19-1/2 - drilling; 1/2 - survey; 2-1/2 - Trip out of hole  
& LD mud motor; 1-1/2 - TIH w/bit #2.  
Daily Cost: \$10,187 Cum Cost: \$53,946

6/26/91 - TD 4063' Present Operation: Drilling (Day 7)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 10.9  
Surveys: 3383' @ 3/4°; 3902' @ 1-1/4°  
Bit #2: 7 7/8" F3H; made 1062' in 31-1/2 hrs.  
Summary: 23 - drilling; 1 - survey  
Daily Cost: \$9,321 Cum Cost: \$63,267

6/27/91 - TD 4834' Present Operation: Drilling (Day 8)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 10.6  
Surveys: 4413' @ 1-3/4°  
Bit #2: 7 7/8" F3H; made 1833' in 55 hrs.  
Summary: 23-1/2 - drilling; 1/2 - survey  
Daily Cost: \$9,082 Cum Cost: \$73,349

6/28/91 - TD 5438' Present Operation: Drilling (Day 9)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 11  
Survey: 4942' @ 1-3/4°  
Bit #2: 7 7/8" F3H; made 2437' in 73-1/2 hrs.  
Summary: 18-1/2 - drilling; 1/2 - survey; 4-1/2 - trip for mud  
motor; 1/2 - wash & ream to bottom  
Daily Cost: \$7,072 Cum Cost: \$80,421

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



June 28, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

RECEIVED

JUL 03 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly drilling status report for the period June 19 through June 28, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Poleline Rd. Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

673' FEL 1897' FNL SE/NE

14. PERMIT NO.

43-013-31263

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5483' GL

5. LEASE DESIGNATION AND SERIAL NO.

#83688U6800

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Monument

Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Weekly Status Report

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the status report for the period June 29 through July 1, 1991.

Current Status is waiting on completion rig and hooking up production equipment.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Mecham

TITLE Regional Production Manager DATE 7/2/91

(This space for Federal or State office use)

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**LOMAX EXPLORATION COMPANY**

**MONUMENT FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah  
AFE #910410MBU  
Proposed TD 6500'**

**DAILY DRILLING REPORT**

6/29/91 - TD 6240' Present Operation: Drilling (Day 10)

Md Wt: 8.4 (wtr) VIS: 27 PH: 10.8  
Survey: 5340' @ 1-3/4°; 5927' @ 2-1/4°  
Bit #2: 7 7/8" F3H; made 3239' in 96 hrs.  
Summary: 22-1/2 - drilling; 1 - survey; 1/2 - service  
Daily Cost: \$8,408 Cum Cost: \$87,797

6/30/91 - TD 6309' Present Operation: Circ & cond. hole. (Day 11)

Md Wt: 8.4 (wtr) VIS: 27 PH: 10.8  
Survey: 6300' @ 2°  
Bit #2: 7 7/8" F3H; made 3308' in 98 hrs.  
Summary: 2 - drilling; 1-1/2 - circulate & cond hole for logs; 3-  
1/2 - TOOH; 10-1/2 - logging w/Schlumberger; 4 - TIH w/drill pipe;  
2-1/2 - circ. & cond. hole. Drilling completed to casingpoint.  
Daily Cost: \$35,186 Cum Cost: \$122,983 (Corrected)

**DAILY COMPLETION REPORT**

7/1/91 - Present Operation: Waiting on Completion Rig. (Day 1)

Moving production equipment on location.

Summary: 3 - Circulate & condition hole while waiting on lay-down  
machine; 4 - LD drill pipe; 5-1/2 - ran 158 jts (6294.28') of 5-  
1/2, 17#, J-55 casing landed @ 6294.49; 3 - Dowell cemented w/616  
sxs hilift followed by 529 sxs Class "G" cement. Bumped plug -  
float held; 1 - set slips; 1-1/2 - ND BOP's; 2-1/2 - cut off  
casing, clean mud tanks. Exeter Rig #7 was released @ 2:30 a.m.  
6/30/91

Daily Cost: \$67,041 Cum Cost: \$67,041

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



July 22, 1991

**RECEIVED**

**JUL 25 1991**

**DIVISION OF  
OIL GAS & MINING**

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly completion status report for the period July 13 through July 19, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY	8. FARM OR LEASE NAME Monument Federal
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066	9. WELL NO. #8-35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 673' FEL 1897' FNL SE/NE	10. FIELD AND POOL, OR WILDCAT Monument Butte
14. PERMIT NO. 43-013-31263	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' GL	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	WEEKLY STATUS REPORT <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The following is the weekly status report for the period July 13 through July 19, 1991.

7/13 - Frac interval 5328'-42' with Smith Energy.

7/14 - Flowing well back.

7/15 - RU Schlumberger and set RBP @ 5230' and perf 5150'-58'; 5073'-82' Smith and breakdown 5073'-82', 5150'-58'.

7/16 - RU Smith & frac 5150'-58'; 5073'-82'.

7/17 - Set RBP @ 5040'. RU Schlumberger & perf 4995'-5000'. RU Smith Energy and frac above intervals.

7/18 - Flow well back.

7/19 - Pull RBP @ 5040'. Flow well back.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Brad Mechem</u>	TITLE <u>Regional Prod. Manager</u>	DATE <u>7/22/91</u>
(This space for Federal or State office use)		

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



July 15, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly status report for the period July 2 through July 12, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY	8. FARM OR LEASE NAME Monument Federal
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066	9. WELL NO. #8-35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 673' FEL 1897' FNL SE/NE	10. FIELD AND POOL, OR WILDCAT Monument Butte
14. PERMIT NO. 43-013-31263	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5483' GL	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Weekly Status Report <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is the weekly status report for the period July 2, through July 12, 1991.

7/2 - 7/8 Set and test anchors. Move in prod equipment. Waiting on Completion Unit.

7/9 - MI B&B Well Service.

7/10 - RU Schlumberger and run CBL/VDL/GR logs from 6212'- 1200' Perforate 5574'- 91' w/4 SPF.

7/11 - Breakdown & frac w/Smith Energy interval 5574'-91'.

7/12 - Set RBP @ 5447'. RU Schlumberger and perf 5328'-42' w/4 SPF

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mecham TITLE Regional Prod. Manager DATE 7/15/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



July 22, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

**RECEIVED**

**JUL 25 1991**

**DIVISION OF  
OIL GAS & MINING**

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" request for confidential status for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Monument
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		Butte (Green River "D") Unit
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066		8. FARM OR LEASE NAME Monument Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  673' FEL 1897' FNL SE/NE		9. WELL NO. #8-35
14. PERMIT NO. 43-013-31263		10. FIELD AND POOL, OR WILDCAT Monument Butte
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Confidential <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company requests that the Monument Federal #8-35 be placed on  
Confidential status.

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Meacham TITLE Regional Prod. Manager DATE 7/22/91  
Brad Meacham  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149

**CONFIDENTIAL**

July 29, 1991



**RECEIVED**

**JUL 31 1991**

**DIVISION OF  
OIL GAS & MINING**

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly drilling status report for the period July 20 through July 29, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mechem  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY	8. FARM OR LEASE NAME Monument Federal
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066	9. WELL NO. #8-35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 673' FEL 1897' FNL SE/NE	10. FIELD AND POOL, OR WILDCAT Monument Butte
14. PERMIT NO. 43-013-31263	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5483' GL	12. COUNTY OR PARISH 13. STATE Duchesne Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	WEEKLY STATUS REPORT <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is the weekly status report for the period July 20 through July 29, 1991.

7/20 - 7/23 - Flow back well.

7/24 - Pull RBP @ 5160'.

7/25 - Pull RBP's @ 5240' & 5447'. RIH W/BHA.

7/26 - RIH w/2-7/8" 6.5# J-55 tubing & set @ 5627'.

7/27 - RIH w/rods & 1-1/2" Trico pump. Place well on production @ 6:30 p.m. 7/26/91.

7/29 - Rig released @ 8:30 a.m. 7/29/91.

RECEIVED

JUL 31 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem TITLE Regional Prod. Manager DATE 7/29/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149

RECEIVED

AUG 05 1991

DIVISION OF  
OIL GAS & MINING



July 30, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

85 16E 35  
43-013-31263  
Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Site Security Diagram" for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

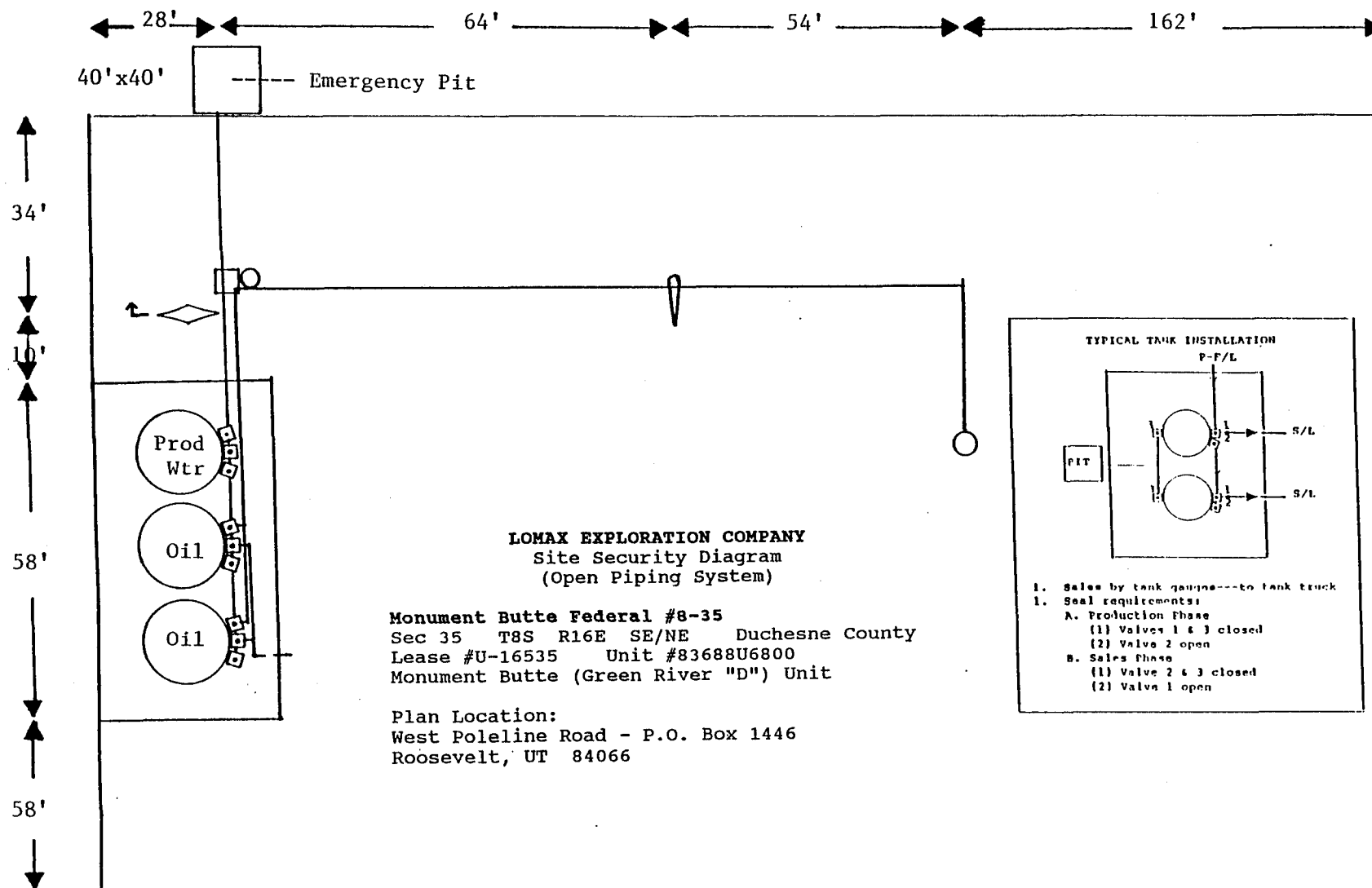
Sincerely,

Brad Mechem  
Regional Production Manager

/ln

Enclosure





Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149

CONFIDENTIAL



August 5, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" report of initial production for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

RECEIVED

AUG 15 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY	8. FARM OR LEASE NAME Monument Federal
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066	9. WELL NO. #8-35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 673' FEL 1897' FNL SE/NE	10. FIELD AND POOL, OR WILDCAT Monument Butte
14. PERMIT NO. 43-013-31263	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' GL	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) INITIAL PRODUCTION <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Operator reports that the #8-35 was put on production @ 6:30 p.m. on 7/26/91.  
Initial production for a 24 hr. period was 114 bbls. oil; 12 bbls. water & 126 MCF.

RECEIVED

AUG 15 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Brad Meckam</u>	TITLE <u>Regional Prod. Manager</u>	DATE <u>12/5/91</u>
(This space for Federal or State office use)		

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



September 4, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Dan Jarvis

RECEIVED

SEP 12 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Well Completion Report and Log" for the above referenced location. Also Enclosed are two copies of the Compensated Neutron-Litho-Density Log, Dual Laterolog and the Cement Bond Log/with VDL.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,



Brad Mecham  
Regional Production Manager

/ln  
GOVT\FDCOMP.LTR

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
SUBMIT IN DUPLICATE  
No other in-  
structions on  
reverse side

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Poleline Rd., Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 673' FEL 1897' FNL SE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-31263  
DATE ISSUED 2/9/90

**RECEIVED**  
DIVISION OF  
OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

#83688U6800 U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Monument

Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPURRED

6/19/91

16. DATE T.D. REACHED

6/29/91

17. DATE COMPL. (Ready to prod.)

7/26/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5483' GL

19. ELEV. CASINGHEAD

5483' GL

20. TOTAL DEPTH, MD & TVD

6309'

21. PLUG, BACK T.D., MD & TVD

6212'

22. IF MULTIPLE COMPL., HOW MANY\*

4

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4995'-5000'; 5073'-82'; 5150'-58'; 5328'-42'; 5574'-91' GRRV

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CND, DLL, CBL/VDL/GR 9-12-91

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	295'	12-1/4"	216 sx Class "G"+2% CaCl <sub>2</sub>	
5-1/2"	16.5#	6294.49'	7-7/8"	616 sx Hilift 529 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5630'	None

31. PERFORATION RECORD (Interval, size and number)

5574'-5591'	4 SPF	.45	70 shots
5328'-5342'	4 SPF	.45	60 shots
5150'-5158'	4 SPF	.45	33 shots
5073'-5082'	4 SPF	.45	37 shots
4995'-5000'	4 SPF	.45	21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5574'-91'	40,850 gal, 21,000# 20/40, 100,000#
5328'-42'	46,260 gal, 22,200# 20/40, 111,400#
5150'-58, 5073'-82	37,600 gal, 17,000# 20/40, 87,000#
4995'-5000'	9,990 gal, 22,826# 16/30 sd

33. PRODUCTION

NO.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/26/91		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/6/91	24 hrs.		→	114	126	12		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Fuel

35. LIST OF ATTACHMENTS

CND, DLL, CVL/VDL/GR Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brad Mechem

TITLE Regional Production Mgr.

DATE 8/30/91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4310'					
Douglas Creek	4953'					
D1	4974'					
B1 Carb	5202'					
B1 LS	5358'					
Castle Peak LS	5831'					

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

April 8, 1993

RECEIVED

APR 13 1993

DIVISION OF  
OIL, GAS & MINING

RE: Monument Federal #8-34  
Monument Federal #10-34  
\*Monument Federal #8-35  
Sec. 34 & 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit, Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" reports to dispose of produced water for the above referenced locations.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Lucy Nemec  
Engineering Secretary

LAN  
GOVTWTRFDSN.LTR

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 13 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DIVISION OF  
OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LOMAX EXPLORATION COMPANY

801-722-5103

3. Address and Telephone No.

P.O. Box 1446, Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

673' FEL 1897' FNL SE/NE Section 35, T8S, R16E

5. Lease Designation and Serial No.

U-16535 Unit #83688U680C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Monument Butte (Green River "D") Unit

8. Well Name and No.

Monument Federal #8-35

9. API Well No.

43-013-31263

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company reports that produced water from the above referenced location is being produced into a water tank and hauled to our water injection station at the #5-35 located in Section 35, T8S, R16E, Duchesne County or to the approved disposal facilities of Hansen Disposal or RNI.

However, Lomax requests approval for a pit 15' x 15' to drain water into that inadvertently goes to the oil tank and needs to be drained off. The amount of water drained will not exceed 5 bbls /day.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 4-30-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regional Production Manager

Date 4/8/93

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any: Action is Necessary

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES  
 LOMAX EXPLORATION COMPANY  
 PO BOX 1446  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 10-35								
4301330801	10835	08S 16E 35	GRRV			116535		
✓ FEDERAL 1-34						"		
4301330808	10835	08S 16E 34	GRRV					
✓ FEDERAL 14-35						"		
4301330812	10835	08S 16E 35	GRRV					
✓ MONUMENT FEDERAL 8-35						"		
4301331263	10835	08S 16E 35	GRRV					
✓ MONUMENT FEDERAL 10-34						"		
4301331371	10835	08S 16E 34	GRRV					
✓ MONUMENT FEDERAL 9-34						"		
4301331407	10835	08S 16E 34	GRRV					
✓ NUMENT FED 2A-35						"		
4301331437	10835	08S 16E 35	GRRV					
✓ MONUMENT FEDERAL 7-34						"		
4301331471	10835	08S 16E 34	GRRV					
✓ BOUNDARY FED 5-21						150376		
4301330822	11162	08S 17E 21	GRRV					
✓ STATE 1-32						ML22060		
4301330599	11486	08S 17E 32	GRRV					
✓ GILSONITE STATE 2-32						ML22060		
4301330604	11486	08S 17E 32	GRRV					
✓ STATE 11-32						"		
4301330685	11486	08S 17E 32	GRRV					
✓ STATE 1A-32						"		
4301330691	11486	08S 17E 32	GRRV					
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**Lomax Exploration Company**

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources  
Attention: Ms Becky Pritchett  
355 W. North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

**RE: Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

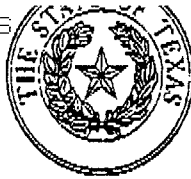
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL  
Manager of Land



# The State of Texas

Secretary of State  
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY  
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48  
DALLAS ,TX 75240-6657

RE:  
INLAND PRODUCTION COMPANY  
CHARTER NUMBER 00415304-00


IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,



  
Antonio O. Garza, Jr., Secretary of State



# The State of Texas

## Secretary of State

### CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

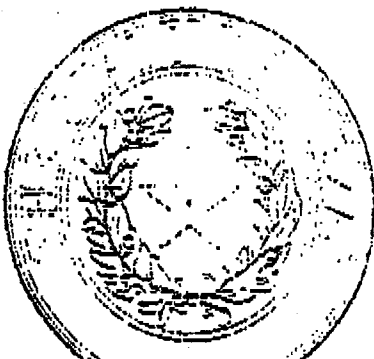
LOMAX EXPLORATION COMPANY  
CHARTER NUMBER 00415304


THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,  
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE  
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO  
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE  
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS  
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995



  
Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
LOMAX EXPLORATION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

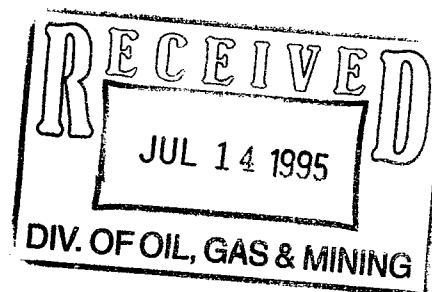
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.

  
\_\_\_\_\_  
Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



*Announcing*  
*Our Name Change*

*From*

**Lomax Exploration Company**

*To*

**Inland Production  
Company**

*\* N 5160 assigned 7/26/95. Lee*

*Field And Corporate Office Locations Remain The Same:*

**Corporate Office:**

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

**Field Office:**

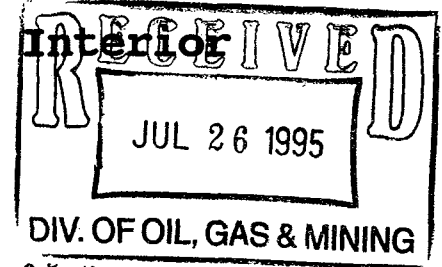
W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior  
BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:  
3100  
SL-065914 et al  
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases  
475 Seventeenth St., Ste. 1500 : SL-065914 et al  
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral  
Leasing Adjudication

Enclosure  
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.  
Hartford Plaza  
Hartford, CT 06115

bc: Moab District Office  
Vernal District Office  
Montana State Office  
Wyoming State Office  
Eastern States Office  
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,  
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180  
Teresa Thompson (UT-922)  
Dianne Wright (UT-923)

**EXHIBIT**

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088



## FAX COVER SHEET



RESOURCES INC.  
475 17th Street, Suite 1500  
Denver, CO 80202  
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

---

RE: Transfer of Authority to Inject  
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)

1-REC 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLO	✓
5-RJF	✓
6-LWP	✓

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY  
(address) PO BOX 1446  
ROOSEVELT UT 84066  
KEBBIE JONES  
phone ( 801 ) 722-5103  
account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY  
(address) PO BOX 1446  
ROOSEVELT UT 84066  
KEBBIE JONES  
phone ( 801 ) 722-5103  
account no. N 0580

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31263</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Rec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-14-95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Rec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: \_\_\_\_\_ (7-28-95)
- Rec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-16-95
- LWP 7. Well file labels have been updated for each well listed above. 8-22-95
- Rec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- Rec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*8/23/95 sent to Ed Bunker*

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*950726 BLM/SL Aprv. eff. 6-29-95.*

(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

## 2. Name of Operator

**INLAND PRODUCTION COMPANY**

## 3. Address and Telephone No.

**475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

## 4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1897 FNL 0673 FEL                      SE/NE Section 35, T08S R16E**

## 5. Lease Designation and Serial No.

**U-16535**

## 6. If Indian, Allottee or Tribe Name

**NA**

## 7. If Unit or CA, Agreement Designation

**MONUMENT BUTTE (GRRV "D")**

## 8. Well Name and No.

**MONUMENT FEDERAL 8-35**

## 9. API Well No.

**43-013-31263**

## 10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

## 11. County or Parish, State

**DUCHESNE COUNTY, UTAH**12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

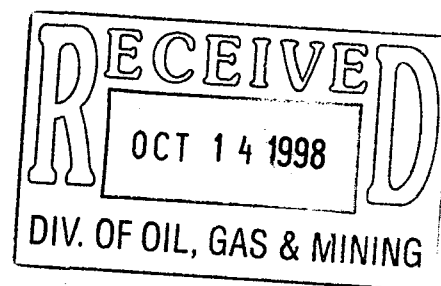
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Site Security**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

*Debbie E. Knight*

Title

**Manager, Regulatory Compliance**

Date

**10/8/98**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Inland Production Company

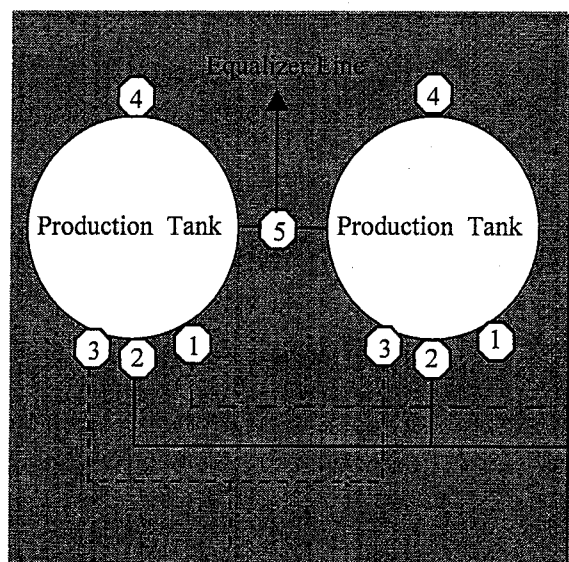
## Site Facility Diagram

Monument Butte 8-35

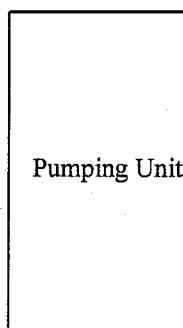
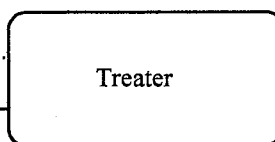
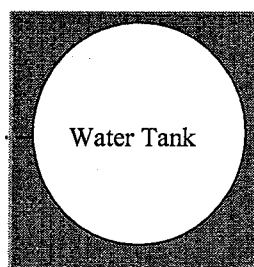
SE/NE Sec. 35, T8S, 16E

Duchesne County

Sept. 17, 1998



Diked Section  
↑  
Contained Section



Well Head

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

### Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

### Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

### Draining Phase:

- 1) Valve 3 open

### Legend

Emulsion Line	.....
Load Line	-----
Water Line	- - - - -
Oil Line	=====
Gas Sales	- . . . .

Gas Sales Meter

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**1897 FNL 0673 FEL SE/NE Section 35, T8S R16E**

5. Lease Designation and Serial No.

**U-16535**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**MONUMENT BUTTE (GRR)**

8. Well Name and No.

**MONUMENT FED 8-35**

9. API Well No.

**43-013-31263**

10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

11. County or Parish, State

**DUCHESNE COUNTY, UTA**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Re-completion**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re-completion procedures were initiated on the subject well in the Green River formation on 4/18/02. Existing production equipment was pulled from well. A bridge plug was set over existing intervals. One new Green River interval was perforated @ 4545'-4552' & 4470'-4482' W/ 4 JSPF, then fracture treated W/ 61,560# 20/40 mesh sand in 456 bbls Viking I-25 fluid. Frac was flowed back through chokes. Zone was swab tested for sand cleanup. Bridge plug was removed from wellbore. A revised production string was ran in well and anchored W/ tbg anchor @ 5535', pump seating nipple @ 5601' & end of tbg string @ 5634'. A repaired rod pump was ran in well W/ rod string. Well returned to production via rod pump on 4/23/02.

**RECEIVED**

**APR 26 2002**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 4/25/2002

Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

#### 1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State



ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change****Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004****FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**TO: ( New Operator):**

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**CA No.****Unit:****MONUMENT BUTTE (GR D)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

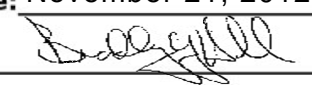
1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-16535
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> MONUMENT FED 8-35
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. API NUMBER:</b> 43013312630000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1897 FNL 0673 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 16.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input type="text" value="New Perforations"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The subject well has been converted from a producing oil well to an injection well on 11/12/2012. New interval perforated, CP5 sands - 6161-6170' 3 JSPF. On 11/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an State representative available to witness the test.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		
<b>Date:</b> November 21, 2012		
<b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/16/2012	

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company  
Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 11/14/12 Time 9:00 am pm  
Test Conducted by: Curtis Murphy  
Others Present: \_\_\_\_\_

Well: 8-35-8-16 Field: Monument Butte  
Well Location: SE/NE Sec. 35, T8S, R16E API No: 43-013-31263

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result:

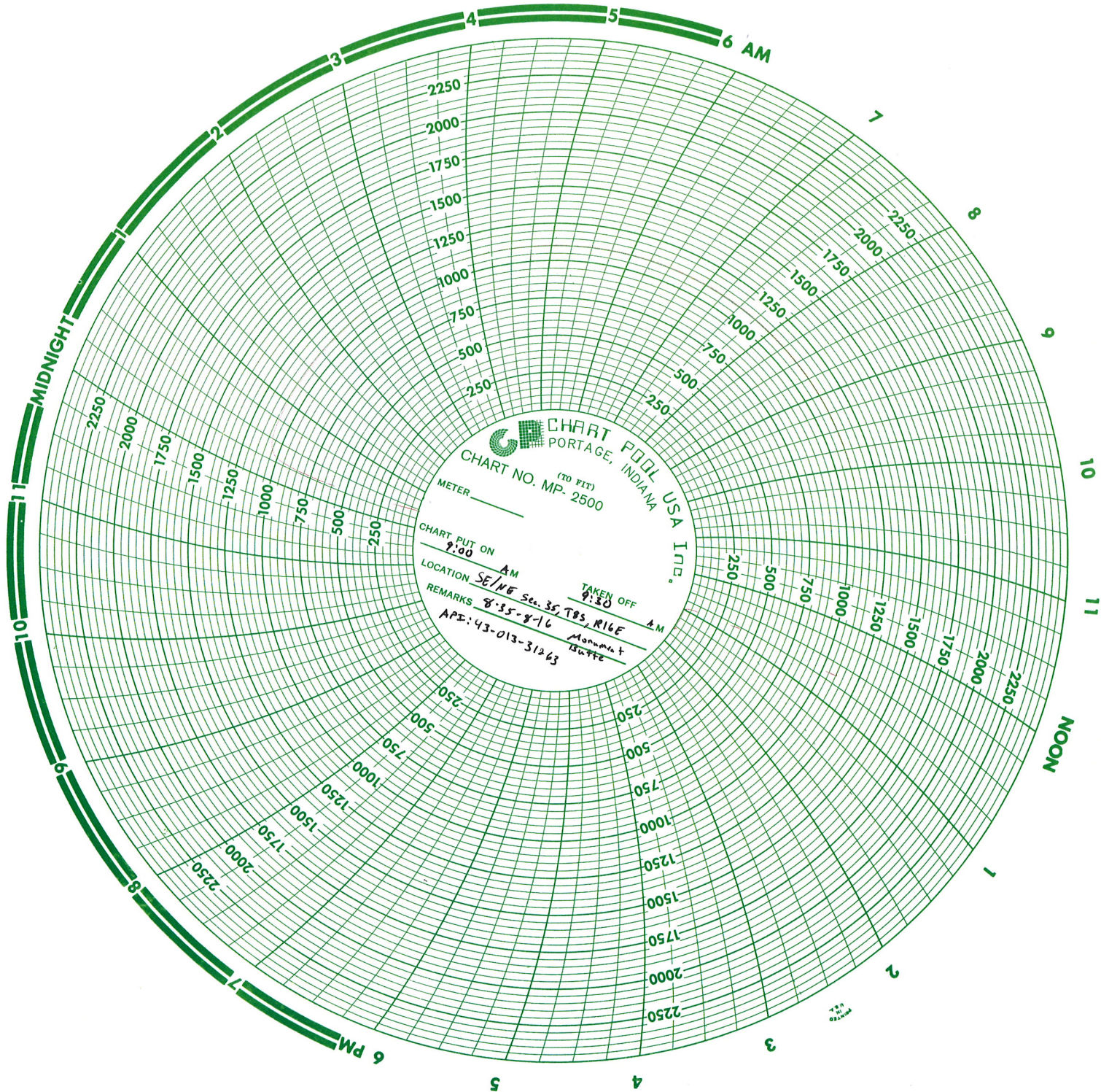
Pass

Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: Curtis Murphy







## Daily Activity Report

Format For Sundry

MON 8-35-8-16

9/1/2012 To 1/30/2013

11/7/2012 Day: 1

Conversion

Stone #8 on 11/7/2012 - MIRU, Soft seat pump & press tbg to 3000 psi, Good test, Flush & LD rods & pump - CREW TRAVEL - L/D 94 4PER 3/4" RODS, 112 SLK 3/4" RODS, 10 4PER 3/4" RODS, 6 WT BARS, & PUMP. W/ 30 BBL ROD FLUSH. - PUMP 70 BBLS DWN CSG W/ HOT OILER. PULL 6K OVER STRG WT TO UNSEAT PUMP. FLUSH RODS W/ 35 BBLS. L/D POLISH ROD. SOFT SEAT. PUMP 15 BBLS TO FILL TBG. PRESSURE TEST TBG @ 3000 PSI. - RIG UP RIG, R/D HORSEHEAD - ROAD RIG TO LOC - CREW TRAVEL - L/D 94 4PER 3/4" RODS, 112 SLK 3/4" RODS, 10 4PER 3/4" RODS, 6 WT BARS, & PUMP. W/ 30 BBL ROD FLUSH. - PUMP 70 BBLS DWN CSG W/ HOT OILER. PULL 6K OVER STRG WT TO UNSEAT PUMP. FLUSH RODS W/ 35 BBLS. L/D POLISH ROD. SOFT SEAT. PUMP 15 BBLS TO FILL TBG. PRESSURE TEST TBG @ 3000 PSI. - RIG UP RIG, R/D HORSEHEAD - ROAD RIG TO LOC **Finalized**

Daily Cost: \$0

Cumulative Cost: \$6,892

---

11/8/2012 Day: 3

Conversion

Stone #8 on 11/8/2012 - Perforate CP-5 formation @ 6161'-70', Tally & PU N-80 tbg & PKR, Frac CP-5 formation, Flow back well - Crew Travel - CREW TRAVEL & SAFETY MEETING - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls, SWI, SDFN - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls, SWI, SDFN - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/ 56 bbls water to monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down CP-5 @ 6563 psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate & acid on perms, Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-4# sand (ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press 4627 psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into formation, 366 ttl bbls pumped. - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/ 56 bbls water to monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down CP-5 @ 6563 psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate & acid on perms, Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-4# sand (ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press 4627 psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into formation, 366 ttl bbls pumped. - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194 jts, set pkr @ 6136', EOT @ 6144' - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194 jts, set pkr @ 6136', EOT @ 6144' - Wait on work string - Wait on work string - RU Extreme W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @ 6160'-70", (27 holes) POOH, RD WL, CWI - RU Extreme W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @ 6160'-70", (27 holes) POOH, RD WL, CWI - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - CREW TRAVEL - CREW TRAVEL - L/D 20 JTS TBG, TOO H W/ 140 JTS TBG, FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN, & NC, SWI, SDFN - L/D 20 JTS TBG, TOO H W/ 140 JTS TBG, FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN, & NC, SWI, SDFN - PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5 BPM W/ .5 BPM LOSS, CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) - PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5 BPM W/ .5 BPM LOSS, CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) - P/U 9 JTS TBG & TAG @ 5913, R/U PUMP LINES. - P/U 9 JTS TBG & TAG @ 5913, R/U PUMP LINES. - TBG ON VAC. 40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD, RELEASE TAC, N/U BOP, R/U FLOOR - TBG ON VAC. 40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD, RELEASE TAC, N/U BOP, R/U



FLOOR - CREW TRAVEL & SAFETY MEETING - CREW TRAVEL & SAFETY MEETING - Crew Travel  
- Crew Travel - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls,  
SWI, SDFN - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls,  
SWI, SDFN - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/ 56 bbls water to  
monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down CP-5 @ 6563  
psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate & acid on perfs,  
Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-4# sand  
(ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press 4627  
psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into  
formation, 366 ttl bbls pumped. - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/  
56 bbls water to monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down  
CP-5 @ 6563 psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate &  
acid on perfs, Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-  
4# sand (ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press  
4627 psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into  
formation, 366 ttl bbls pumped. - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194  
jts, set pkr @ 6136', EOT @ 6144' - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194  
jts, set pkr @ 6136', EOT @ 6144' - Wait on work string - Wait on work string - RU Extreme  
W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @ 6160'-70", (27 holes) POOH,  
RD WL, CWI - RU Extreme W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @  
6160'-70", (27 holes) POOH, RD WL, CWI - Crew Travel & Safety Meeting - Crew Travel &  
Safety Meeting - CREW TRAVEL - CREW TRAVEL - L/D 20 JTS TBG, TOO H W/ 140 JTS TBG,  
FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN, & NC, SWI, SDFN - L/D 20 JTS  
TBG, TOO H W/ 140 JTS TBG, FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN,  
& NC, SWI, SDFN - PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5  
BPM W/ .5 BPM LOSS, CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) -  
PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5 BPM W/ .5 BPM LOSS,  
CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) - P/U 9 JTS TBG & TAG  
@ 5913, R/U PUMP LINES. - P/U 9 JTS TBG & TAG @ 5913, R/U PUMP LINES. - TBG ON VAC.  
40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD, RELEASE TAC, N/U BOP,  
R/U FLOOR - TBG ON VAC. 40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD,  
RELEASE TAC, N/U BOP, R/U FLOOR - CREW TRAVEL & SAFETY MEETING - Crew Travel

**Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$67,516

**11/11/2012 Day: 4**

**Conversion**

Stone #8 on 11/11/2012 - Realease PKR, C/O to PBTD, TOO H LD N-80 tbg & PKR, TIH w/  
conversion pkr & BHA while breaking & dopping - CREW TRAVEL - CREW TRAVEL & SAFETY  
MEETING - L/D 114 JTS TBG, SN, 1 JT TBG, & PKR. - SET PKR @ 3642. PRESSURE TEST CSG  
@ 1175 FOR 15 MIN - L/D 82 JTS TBG - RELEASE PKR. CIRC TBG CLEAN. P/U 2 JTS TBG. TAG  
@ 6190. CLEAN OUT 32' OF SAND TO PBTD @ 6222. - CSG ON VAC. 1000 PSI ON TBG. FLOW  
BACK 120 BBLS TO FLAT TANK - CREW TRAVEL & SAFETY METING - L/D 82 JTS TBG - CSG  
ON VAC. 1000 PSI ON TBG. FLOW BACK 120 BBLS TO FLAT TANK - CREW TRAVEL & SAFETY  
MEETING - CREW TRAVEL - TIH W/ 2 3/8" RE ENTRY GUIDE, 2 3/8" 1.875 " XN" NIPPLE, 2  
3/8" 4' PUP JT, X-O, 5 1/2" AS1X PKR, 2 7/8" 1.875 "X" SEAL NIPPLE, T-2 ON/OFF TOOL, 2  
7/8" SN, & 40 JTS 2 7/8" TBG. FLUSH TBG W/ 10 BBLS. TIH W/ 40 JTS 2 7/8" TBG. FLUSH  
TBG W/ 15 BBLS. TIH W/ 30 JTS 2 7/8" TBG. FLUSH TBG W/ 15 BBLS. DROP SV. PUMP 20  
BBLS TO FILL TBG. PRESSURE UP TBG TO 500 PSI. EOT @ 3443 ( TIH BREAKING & DOPPING  
TBG) - L/D 114 JTS TBG, SN, 1 JT TBG, & PKR. - SET PKR @ 3642. PRESSURE TEST CSG @  
1175 FOR 15 MIN - L/D 82 JTS TBG - RELEASE PKR. CIRC TBG CLEAN. P/U 2 JTS TBG. TAG @  
6190. CLEAN OUT 32' OF SAND TO PBTD @ 6222. - CSG ON VAC. 1000 PSI ON TBG. FLOW  
BACK 120 BBLS TO FLAT TANK - CREW TRAVEL & SAFETY METING - L/D 82 JTS TBG - CSG  
ON VAC. 1000 PSI ON TBG. FLOW BACK 120 BBLS TO FLAT TANK - TIH W/ 2 3/8" RE ENTRY

GUIDE, 2 3/8" 1.875 " XN" NIPPLE, 2 3/8" 4' PUP JT, X-O, 5 1/2" AS1X PKR, 2 7/8" 1.875 "X" SEAL NIPPLE, T-2 ON/OFF TOOL, 2 7/8" SN, & 40 JTS 2 7/8" TBG. FLUSH TBG W/ 10 BBLS. TIH W/ 40 JTS 2 7/8" TBG. FLUSH TBG W/ 15 BBLS. TIH W/ 30 JTS 2 7/8" TBG. FLUSH TBG W/ 15 BBLS. DROP SV. PUMP 20 BBLS TO FILL TBG. PRESSURE UP TBG TO 500 PSI. EOT @ 3443 ( TIH BREAKING & DOPPING TBG) **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$86,333

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**11/13/2012 Day: 5**

**Conversion**

Stone #8 on 11/13/2012 - TIH w/ conversion PKR & BHA, Test tbg to 3000 psi, Land PKR w/ 15 k tension, Test csg to 1400 psi, READY FOR MIT !! - RD RIG & LOAD OUT EQUIP, RDMO - CREW TRAVEL & SAFETY MEETING - MIX 4 BUCKETS PKR CHEM & PUMP 50 BBLS DWN CSG - R/D FLOOR. N/D BOP. LAND TBG ON FLANGE. - R/U SL. RETRIEVE SV. R/D SL - PUMP 5 BBLS TO FILL TBG, PRESSURE TEST TBG @ 3000 PSI, 1ST TEST LOST 100 PSI IN 15 MI, . 2ND TEST HELD 3000 PSI FOR 30 MIN. - TIH W/ INJECTION STRING AS FOLLOWS: 2 3/8" RE-ENTRY GUIDE, 2 3/8" 1.875 "XN" NIPPLE, 4' X 2 3/8" TBG SUB, 2 3/8" X 2 7/8" X-OVER, 5 1/2" AS1X PKR W/ 1.875 "X" SEAL NIPPLE, 2 7/8" RH-RELEASE ON/OFF TOOL, 2 7/8" PSN, 141-JTS 2 7/8" TBG, PSN @ 4402', 1.875 "X" SEAL NIPPLE @ 4404', 5 1/2" AS1X @ 4408' C.E., 1.875 "XN" @ 4417', EOT @ 4417' - THAW OUT BOP. 250 PSI ON CSG 0 PSI ON TBG. BLEED DWN CSG - CREW TRAVEL & SAFETY MEETING - RD RIG & LOAD OUT EQUIP, RDMO - SET PKR @ 4407. LAND BONNET ON WELLHEAD W/ TBG IN 15K TENSION. N/U WELLHEAD. PUMP 15 BBLS TO FILL BACKSIDE. PRESSURE TEST BACKSIDE @ 1400 PSI FOR 30 MIN. - MIX 4 BUCKETS PKR CHEM & PUMP 50 BBLS DWN CSG - R/D FLOOR. N/D BOP. LAND TBG ON FLANGE. - R/U SL. RETRIEVE SV. R/D SL - PUMP 5 BBLS TO FILL TBG, PRESSURE TEST TBG @ 3000 PSI, 1ST TEST LOST 100 PSI IN 15 MI, . 2ND TEST HELD 3000 PSI FOR 30 MIN. - TIH W/ INJECTION STRING AS FOLLOWS: 2 3/8" RE-ENTRY GUIDE, 2 3/8" 1.875 "XN" NIPPLE, 4' X 2 3/8" TBG SUB, 2 3/8" X 2 7/8" X-OVER, 5 1/2" AS1X PKR W/ 1.875 "X" SEAL NIPPLE, 2 7/8" RH-RELEASE ON/OFF TOOL, 2 7/8" PSN, 141-JTS 2 7/8" TBG, PSN @ 4402', 1.875 "X" SEAL NIPPLE @ 4404', 5 1/2" AS1X @ 4408' C.E., 1.875 "XN" @ 4417', EOT @ 4417' - THAW OUT BOP. 250 PSI ON CSG 0 PSI ON TBG. BLEED DWN CSG - SET PKR @ 4407. LAND BONNET ON WELLHEAD W/ TBG IN 15K TENSION. N/U WELLHEAD. PUMP 15 BBLS TO FILL BACKSIDE. PRESSURE TEST BACKSIDE @ 1400 PSI FOR 30 MIN. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$98,462

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**11/15/2012 Day: 6**

**Conversion**

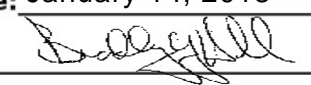
Rigless on 11/15/2012 - Conduct initial MIT - On 11/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 11/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$178,296

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**Pertinent Files:** [Go to File List](#)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-16535
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> MONUMENT FED 8-35
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1897 FNL 0673 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43013312630000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;">           The above reference well was put on injection at 3:00 PM on            12/17/2012.         </div> <div style="width: 35%; text-align: right;"> <b>Accepted by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> January 14, 2013  <b>By:</b>  </div> </div>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/19/2012	

# Lomax



January 25, 1990

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

✓ State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Butte Federal #8-35  
Section 35, T8S, R16E  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Application for Permit to Drill" for the above referenced location. This has been previously filed but has now expired.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

BM/ln

Enclosures

**RECEIVED**  
JAN 29 1990

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO ~~DRILL~~ **DEEPEN OR PLUG BACK**

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

JAN 29 1990

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

At proposed prod. zone 673' FEL & 1,897' FNL SE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 673'  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE  
1280

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1,252'

19. PROPOSED DEPTH

5,800'

Green River

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,483' GL

22. APPROX. DATE WORK WILL START\*

March 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	To Surface
7 7/8	5 1/2	17#	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*[Signature]*

TITLE Regional Production Mgr. DATE December 13, 1989

(This space for Federal or State office use)

PERMIT NO.

43-013-31263

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE: 2-9-1990

BY: *[Signature]*

WELL SPACING: 15-2-3

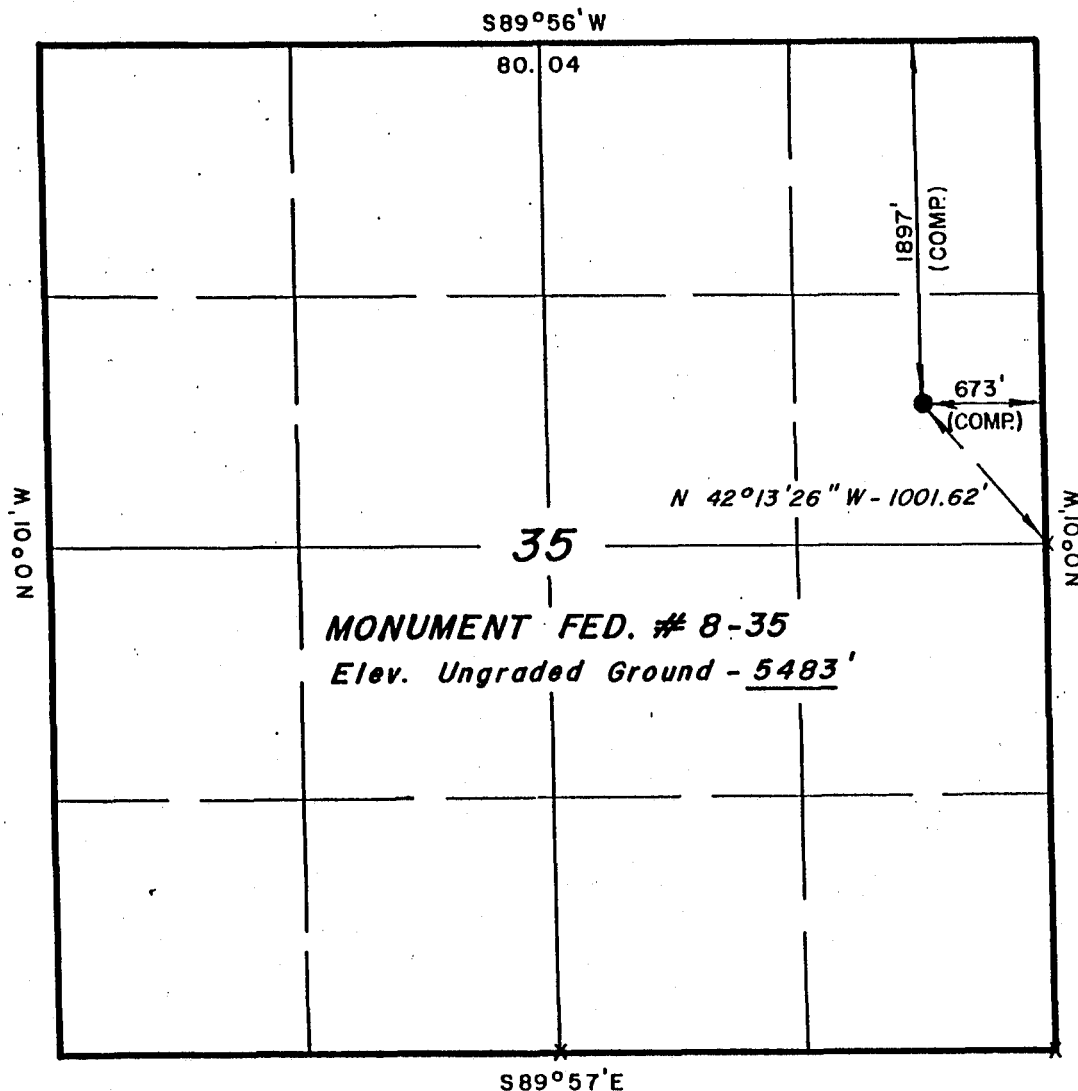
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*T 8 S, R 16 E, S.L.B.&M.*

PROJECT  
**LOMAX EXPLORATION CO.**

Well location, *MONUMENT FED. # 8-35*, located as shown in the SE 1/4 NE 1/4, Section 35, T8S, R16E, S.L.B.&M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10/25/83
PARTY R.K. J.F. JH	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 2960
Green River	2960
Wasatch	6000

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5025 - Oil
-------------	------------

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24#; set at 300#  
5 1/2", J-55, 17#; set at TD  
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOP's will be checked daily.  
(See Exhibit E)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

MONUMENT BUTTE FEDERAL #8-35

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve will drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately March 1990.



CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

COMPANY/OPERATOR LOMAX EXPLORATION COMPANY

WELL NAME & NUMBER MONUMENT BUTTE FEDERAL #8-35

LEASE NUMBER U-16535

LOCATION SE 1/4 NE 1/4 SEC. 35, T8S, R16E

SURFACE OWNERSHIP BUREAU OF LAND MANAGEMENT

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. EXISTING ROADS

See attached Topographic Map "B".

To reach LOMAX EXPLORATION COMPANY well location site Monument Butte Federal #8-35 located in the SE 1/4 NW 1/4 Sec. 35, T8S, R16E S.L.B. & M, Duchesne County Utah.

Proceed Westerly out of Vernal, Utah along Highway 40 - 49.0 miles ± to the junction of this highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 4.7 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.9 miles to its junction with an existing dirt road to the Southeast; proceed Southeasterly along this road 0.8 miles to its junction with an existing road to the Northeast; proceed Northeasterly along this road 1.0 miles to its junction with the proposed location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no access road.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

3. LOCATION OF EXISTING WELLS.

There are seven producing LOMAX EXPLORATION wells, six injection LOMAX EXPLORATION wells, five shut in Lomax Exploration wells and one abandoned well within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire content of the largest tank within the facility battery. The integrity of the dike will be maintained.

Tank batteries will be placed on a per Sundry Notice if the well is successfully completed and placed on production.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted with Desert Brown #10YR6-3.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well be hauled by truck from our fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map-Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet--Exhibit "A"

All construction material for this location shall be borrow material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet. Exhibit "A"

A reserve pit will be constructed.

The reserve pit will be lined with straw and a plastic liner of no less than 10 mil and heavier if the pit turns out to be exceptionally rocky. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before back filling of the reserve pit.) One half of the reserve pit will be used for fresh water storage during drilling operations and the other half will be used for drilling fluids, cuttings and produced fluids or at operators options tanks may be used in place of reserve pit.

To protect the environment without a chemical analysis, the pits will be constructed so as not to leak, break or allow discharge of liquids.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period and application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval.

A portable toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

9. WELL SITE LAYOUT

See attached Location Layout Sheet. Exhibit "A"

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with a least one strand of barbed wire on top of the net wire.
- b) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

A silt catchment dam & basin will be constructed in the drainage south of the reserved pit at flagged location. This work will be done to B.L.M. specifications.

Well Site Layout: The reserve pit will be located on the Southeast corner between stakes A & B.

The stockpiled topsoil will be stored on the Northeast side between stakes #2 and #3.

Access to the well pad will be from the North West Corner near stake #8.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

Immediately upon well completion, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Seed will be broadcast or drilled at a time specified by the B.L.M.. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the pounds per acre).

An appropriate seed mixture will be applied as determined by the B.L.M. either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned LOMAX EXPLORATION will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements. If the seeding is unsuccessful, LOMAX EXPLORATION may be responsible for subsequent seedings.

11. SURFACE OWNERSHIP--BUREAU OF LAND MANAGEMENT

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

12. OTHER ADDITIONAL INFORMATION

The Topography of the General Area--See Topographic Map "D"

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green river is located approximately 16 miles to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the annual rainfall in the area is only 8".

Due to low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

**LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.**

The Topography of the Immediate Area-See Topographic Map "B"

Monument Butte Federal #8-35 is located approximately 2.5 miles North of Castle Peak Draw a non-perennial drainage which runs to the North & East.

The terrain in the vicinity of the location slopes from the North through the location site to the South at approximately 4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sage brush with large areas devoid of vegetation.

There are no dwellings or facilities on the general area. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. See Archaeological Survey.

Lomax Exploration will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sights, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax Exploration is to immediately stop work that might further disturb such materials, and contact the authorized officer.



LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

Additional Surface Stipulations

The flare pit will be located a minimum of 30 feet from the reserve pit fence and 100 feet from the bore hole on the down side of location North of Stake #3. All fluids will be removed from the pit within 48 hours of service.

LOMAX EXPLORATION will have an appropriate sign that will state:

- (a) The name of the operator
- (b) The Lease serial number
- (c) The Well name and number
- (d) The survey description of the Well (either footages or the quarter-quarter section, the section, township and range)

LOMAX EXPLORATION or a contractor employed by LOMAX EXPLORATION shall contact the B.L.M. between 24-48 hours prior to construction activities.

The B.L.M. offices will be notified upon site completion prior to moving on the drilling rig.

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: P.O. Box 1446  
Roosevelt, Utah 84066  
Phone No.: (801)722-5103

Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C 1001 for the filing of a false statement.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name & Title

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Well No. #8-35  
Location Sec. 35 T 8S R 16E Lease No. U-16535

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

## **7. Other Information**

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka  
Petroleum Engineer

(801) 781-1190

Ed Forsman  
Petroleum Engineer

(801) 789-7077

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Lomax Exploration is considered to be the operator of Well No. #8-35; SE 1/4 NE 1/4 Section 35, Township 8S, Range 16E; Lease Monument Butte #U-16535, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident--#4488944.



POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

**Lomax**

RIGHT-OF-WAY and ACCESS  
FOR FRESH WATER PIPELINE  
DUCESNE CO., UTAH  
EXHIBIT C

SCALE 1:24,000

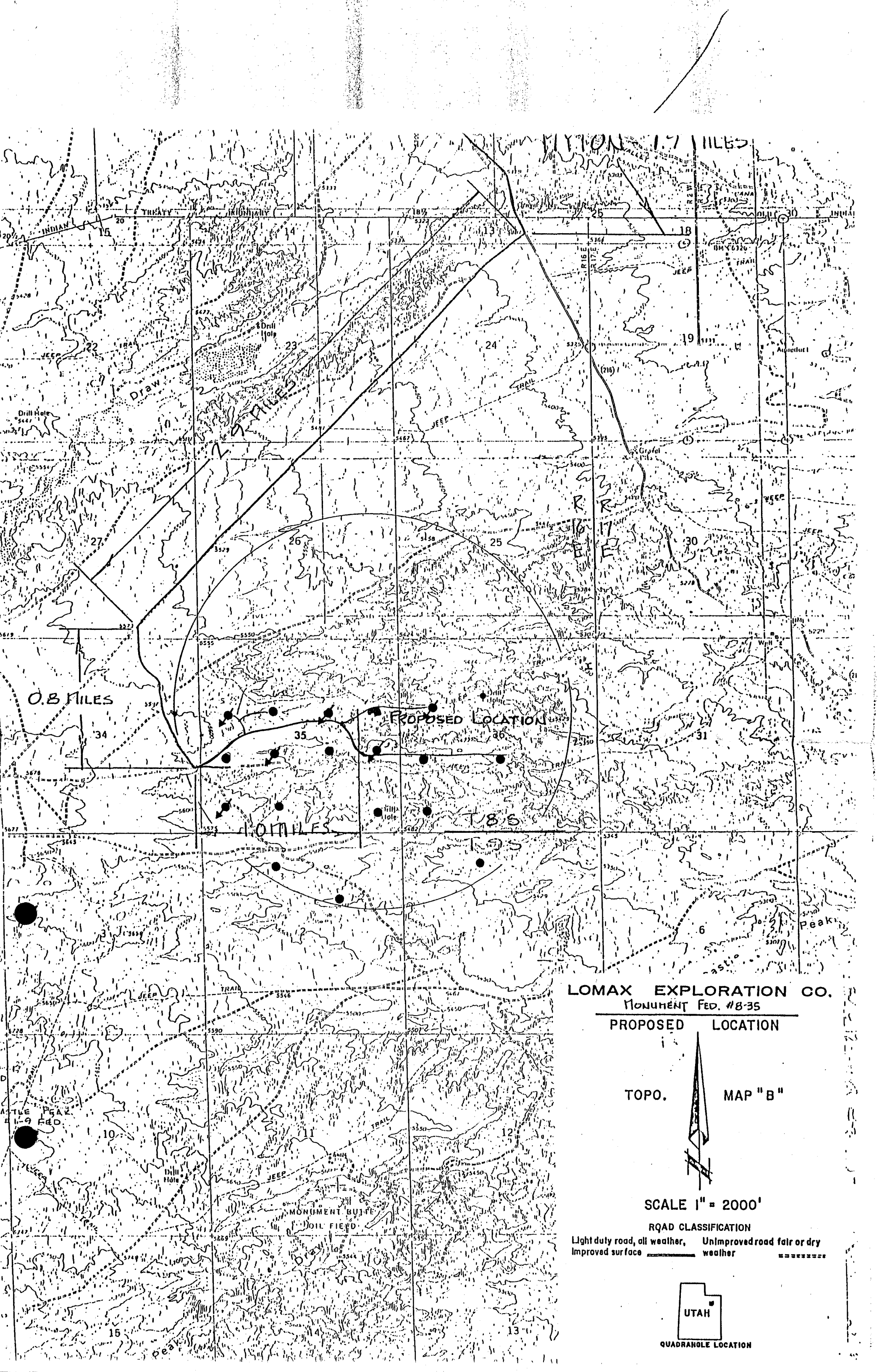
Date: 10/88 REVISED 3/89

BY: D. TAFF

PIPE LINE

PUMP BLDG.

R 16 E



LOMAX EXPLORATION CO.  
MONUMENT FED. #8-35

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION

# EXHIBIT A

## LOMAX EXPLORATION CO.

SCALE: 1" = 50'  
DATE: 10/25/83

El. 5475.25

(A)

El. 5475.35

(B)

El. 5475.35  
F-7.05

(4)

El. 5477.45  
F-4.95

(3)

El. 5482.35  
F-0.05

(5)

El. 5479.85  
F-2.55

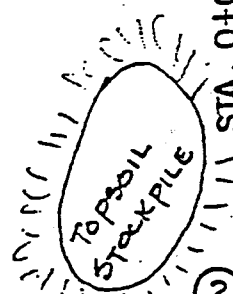
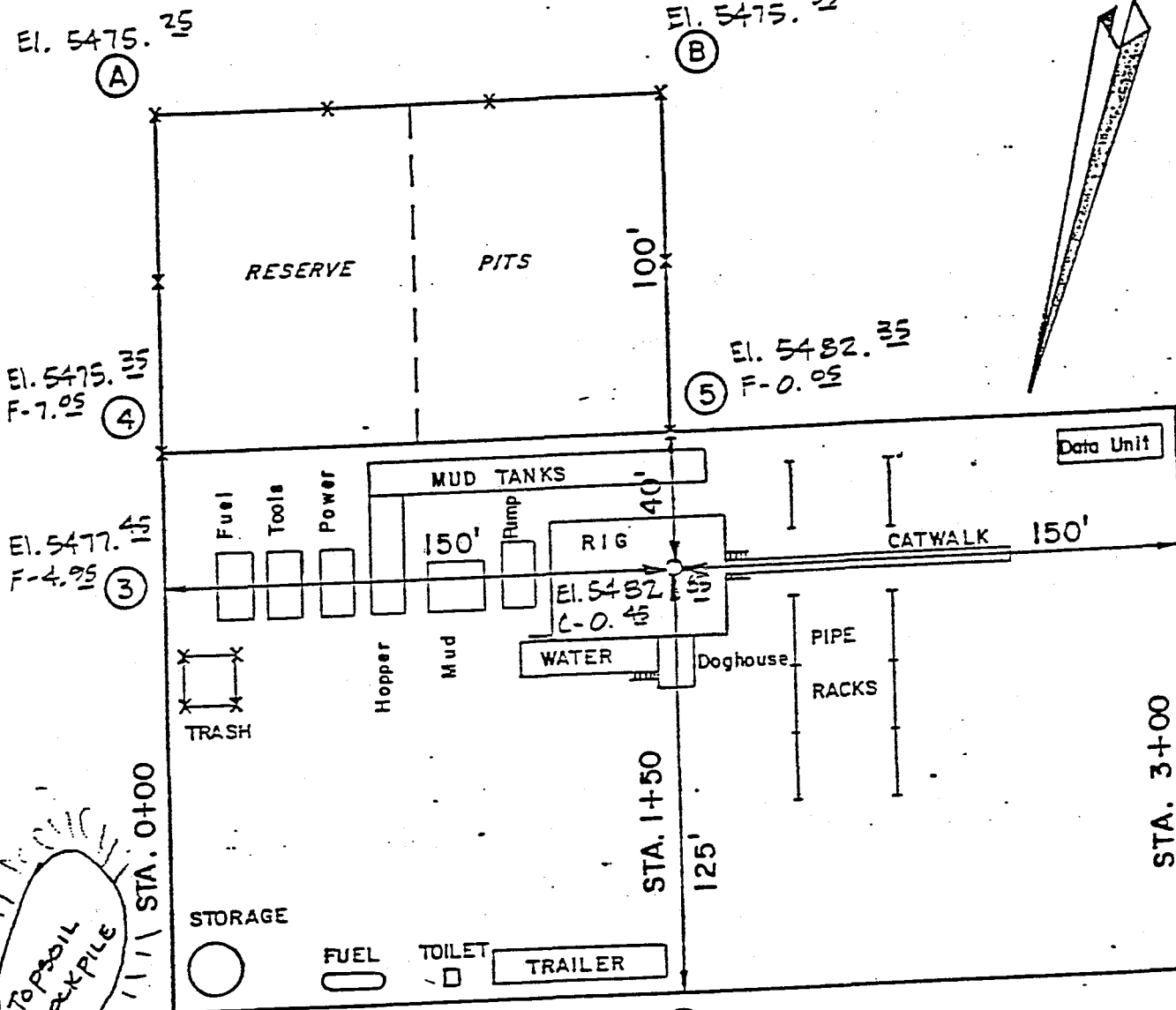
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El. 5481.65  
F-0.75

(7)

El. 5488.45  
C-0.05

(8)



El. 5483.45  
C-1.05

(2)

El. 5486.85  
C-4.45

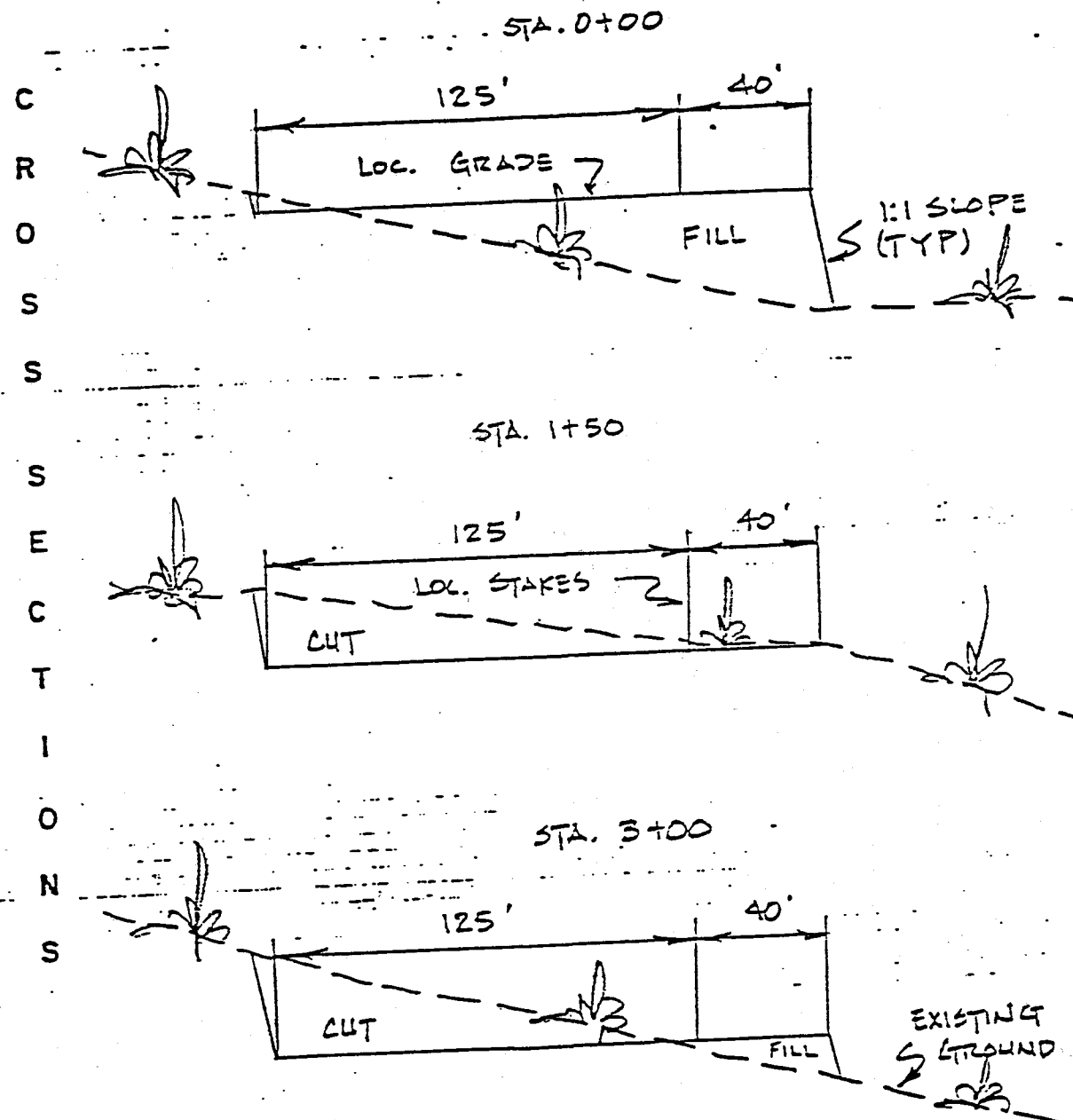
(1)

### SOILS LITHOLOGY

- No Scale -



## MONUMENT FED. # 8-35 LOCATION LAYOUT & CUT SHEET



1" = 10'

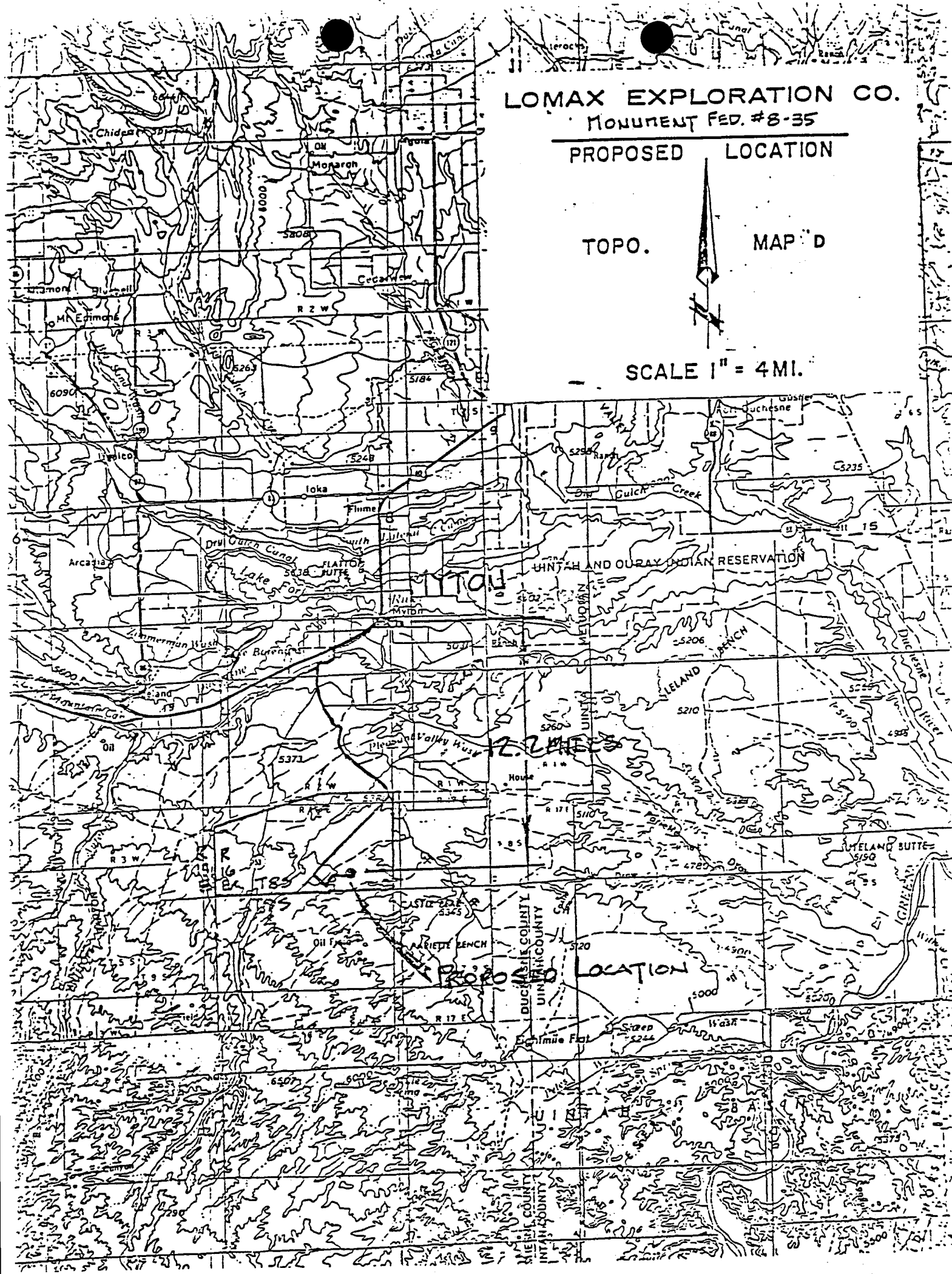
Scales

1" = 50'

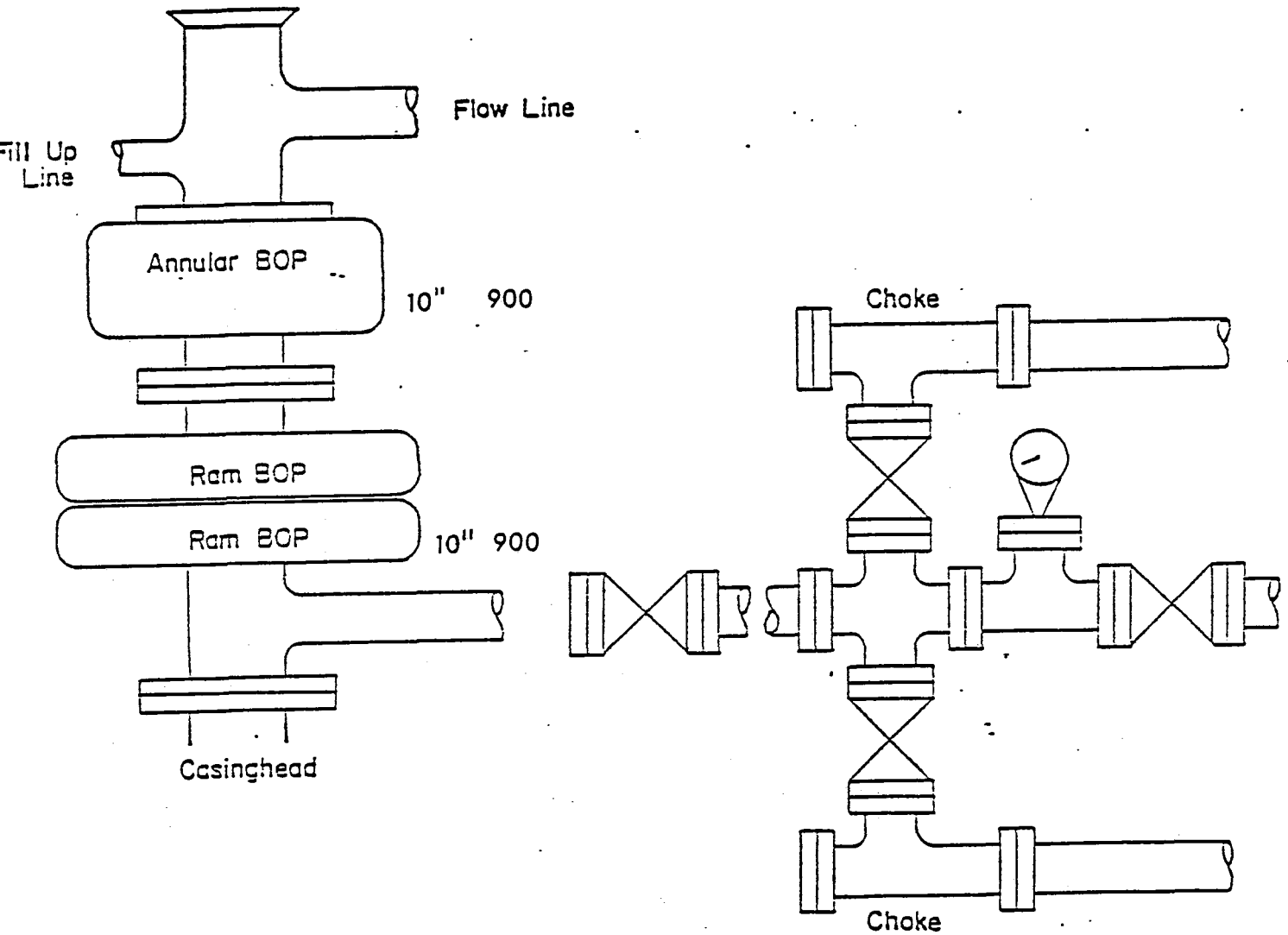
### APPROXIMATE YARDAGES

Cubic Yards Cut - 2,995  
Cubic Yards Fill - 1,928  
Losses at 20% - 386 cu. yds.  
BALANCE OF 682 cu. yds. cut

SCALE 1" = 4 MI.



**#8-35**



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

**EXHIBIT E**

100S  
WF

Cultural Resources Inventory Report  
on  
Proposed Monument Federal Wells #8-35 and #15-35 and Access  
in Duchesne County, Utah  
for  
Lomax Exploration Company

GRI Project No. 8371  
9 November 1983

Prepared by  
Grand River Institute  
1030 Colorado Avenue  
Grand Junction, Colorado 81501  
Antiquities Permit No. 83-UT-214

Submitted to  
The Bureau of Land Management  
Vernal District Office  
P.O. Box F  
Vernal, Utah 84078

U.S.  
Department of the Interior  
Bureau of Land Management  
Utah State Office

Summary Report of  
Inspection for Cultural Resources

BLM Use Only

BLM Report ID No.

1 2 3 4 5 6 7 8 9 10

Report Acceptable

Yes ☐ No ☐

Mitigation Acceptable

Yes ☐ No ☐

Comments:

1. Report Title Mojave Plateau Field Area 11-18-35 Well 11 40

2. Development Company Lomax Exploration Company

3. Report Date 11/11/83 41 42 MONTH 43 YEAR 46

4. Antiquities Permit No. 83-UT-214

5. Responsible Institution Gerald R. Iverson 47 61

County Duchesne

6. Fieldwork Location: TWN 8S Range 16E 62 63 66 69

Section(s) 35 70 71 72 73 74 75 76 77

TWN 8S Range 16E 78 81 82 85

Section(s) 86 87 88 89 90 91 92 93

7. Resource Area DM TWN 8S Range 16E 94 97 98 101

Section(s) 102 103 104 105 106 107 108 109

PO=PONY EXPRESS, BR=BEAR RIVER, PR=PRICE RIVER, WS=WARM SPRINGS  
BC=BOOK CLIFFS, HR=HOUSE RANGE, SE=SEVIER RIVER  
HM=HENRY MOUNTAINS, BE=BEAVER RIVER, DX=DIXIE  
KA=KANAB, ES=ESCALANTE, SJ=SAN JUAN, GR=GRAND  
SR=SAN RAFAEL, DM=DIAMOND MOUNTAIN

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:  
V=Vernal Meridian  
H=Half Township

8. Description of Examination Procedures: A 100% pedestrian survey of the proposed well and access road was made by walking a pattern of tight parallel transects (apices 50' apart) to cover 10 acres.

9. Linear Miles Surveyed and/or

112 117

Definable Acres Surveyed and/or

110 123

\* Legally Undefinable Acres Surveyed

118 123

(\* A parcel hard to cadastrally locate i.e., center of section)

11. Description of Findings (attach appendices, if appropriate)  
No cultural resources were identified in the area.

10. Inventory Type 11 130

R=Reconnaissance  
I=Intensive  
S=Statistical Sample

12. Number Sites Found: 10 131 135  
No sites=0

13. Collection:

136 Y=Yes, N=No

14. Actual/Potential National Register Properties Affected: None

15. Literature Search: Utah State Office, 10/28/83.

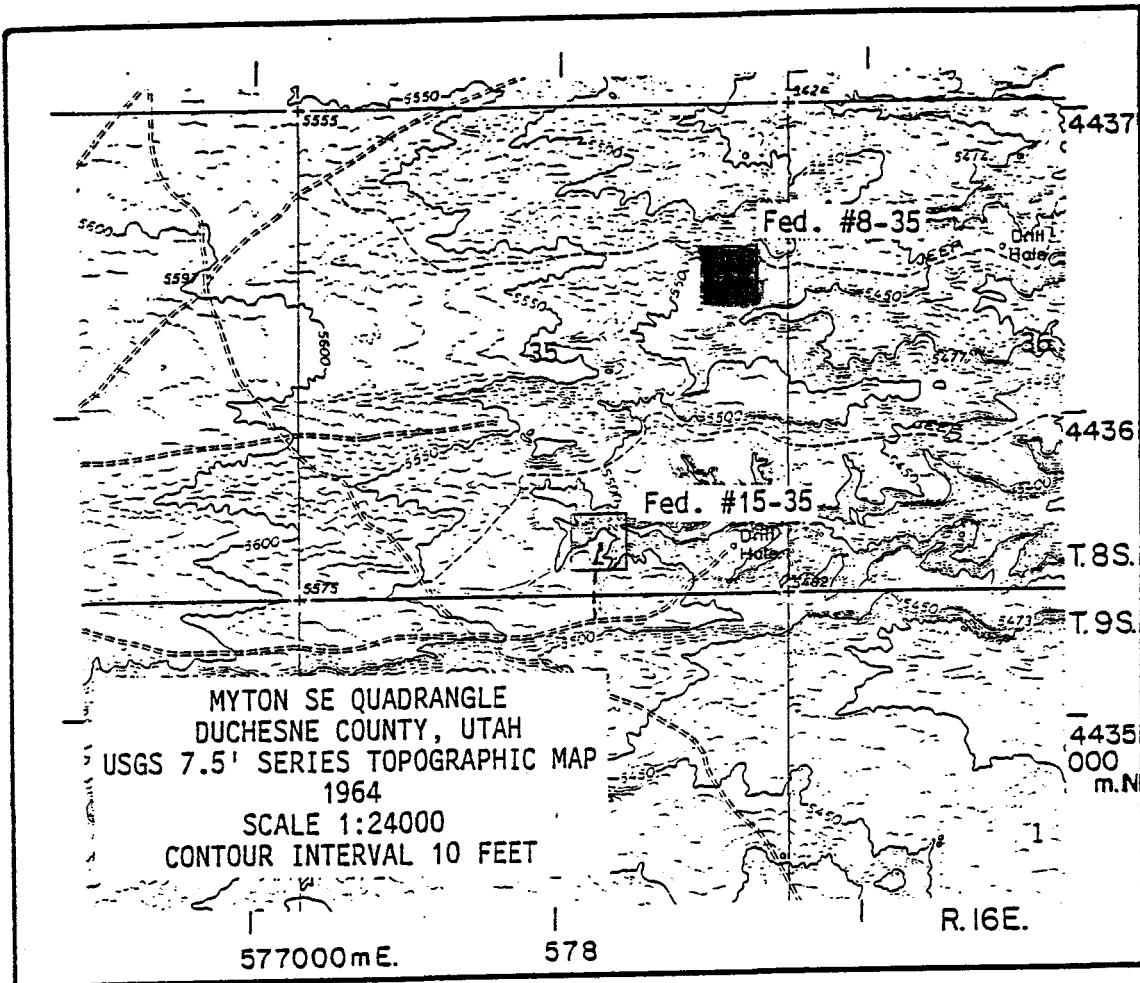
16. Conclusion/Recommendations: No further consideration of cultural resources need be given the surface extent of this project.

17. Signature and Title of Institutional Officer Responsible

Carl E. Conner  
Carl E. Conner, Princ. Invest.

Note: Include only requested information in numbered spaces.

\* For extra locationals use additional 8100-3 forms.



Cultural resources inventory of proposed Monument Federal wells #8-35 and #15-35 and related access in Duchesne County, Utah for Lomax Exploration Company. Areas surveyed for cultural resources are highlighted.



ISOLATED FIND RECORD

1) Isolated Find No.: 8371 - IF1 (2) County: Duchesne (3) State: Utah

I. LOCATION

4) Legal Location: SE ¼, SW ¼, SW ¼, SE ¼, Sec. 35 T 8S. R 16E PM Salt Lake

5) USGS Quad: Name Myton SE. - Utah Size 7.5' Date 1964

6) UTM: Zone 12, 5 7 8 1 3 0 mE, 4 4 3 5 4 4 0 mN.

II. ARCHAEOLOGICAL DATA:

7) Artifacts: 1 chert biface (scraper)  
1 chert flake

8) Inferred function/description: Temporary tool use

9) Cultural Affiliation unknown Time Period unknown BC  
AD

10) IF Dimensions 7.5cm, 4.2cm x 6.5cm, 3.4cm

III. ENVIRONMENTAL DATA:

11) Elev. 5520 ft. 1682 m. 12) Soil tan sandy soil

13) Topography NE-sloping interfluvial ridge 14) Slope: site 3% surrounding 0-15%

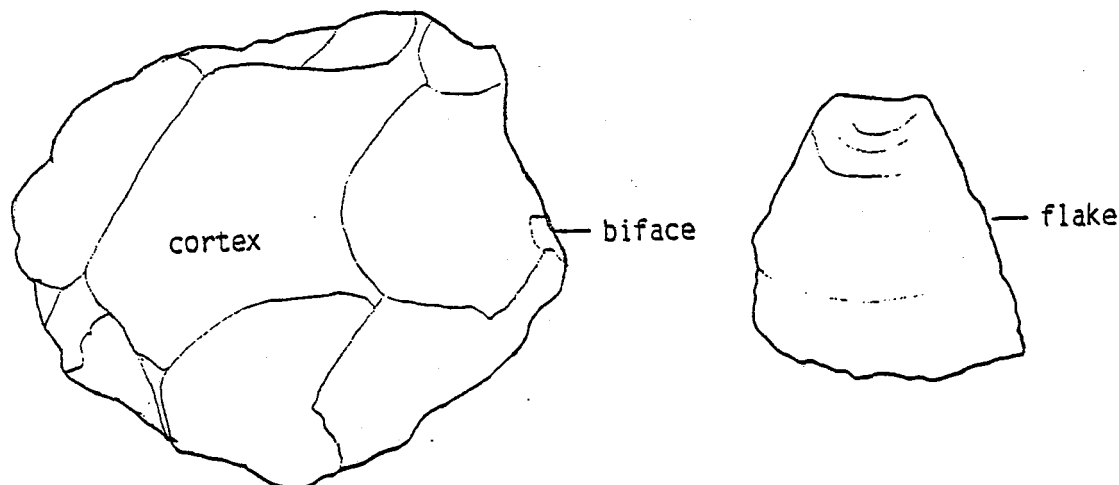
15) Nearest water: name/nature intermittent drainage elev. 5460' dist. 300m direction N

Nearest permanent water \_\_\_\_\_ elev. \_\_\_\_\_ dist. \_\_\_\_\_ direction \_\_\_\_\_

16) Veg. on site low sage, snakeweed, cheat grass 17) Surrounding veg. same

Additional Comments: Many similar chert chunks (non-cultural) are eroding from blowouts in the area. This may be a lithic source procurement area.

IV. ADDITIONAL INFORMATION: (Narrative, drawings, sketch map)



V. REFERENCE DATA:

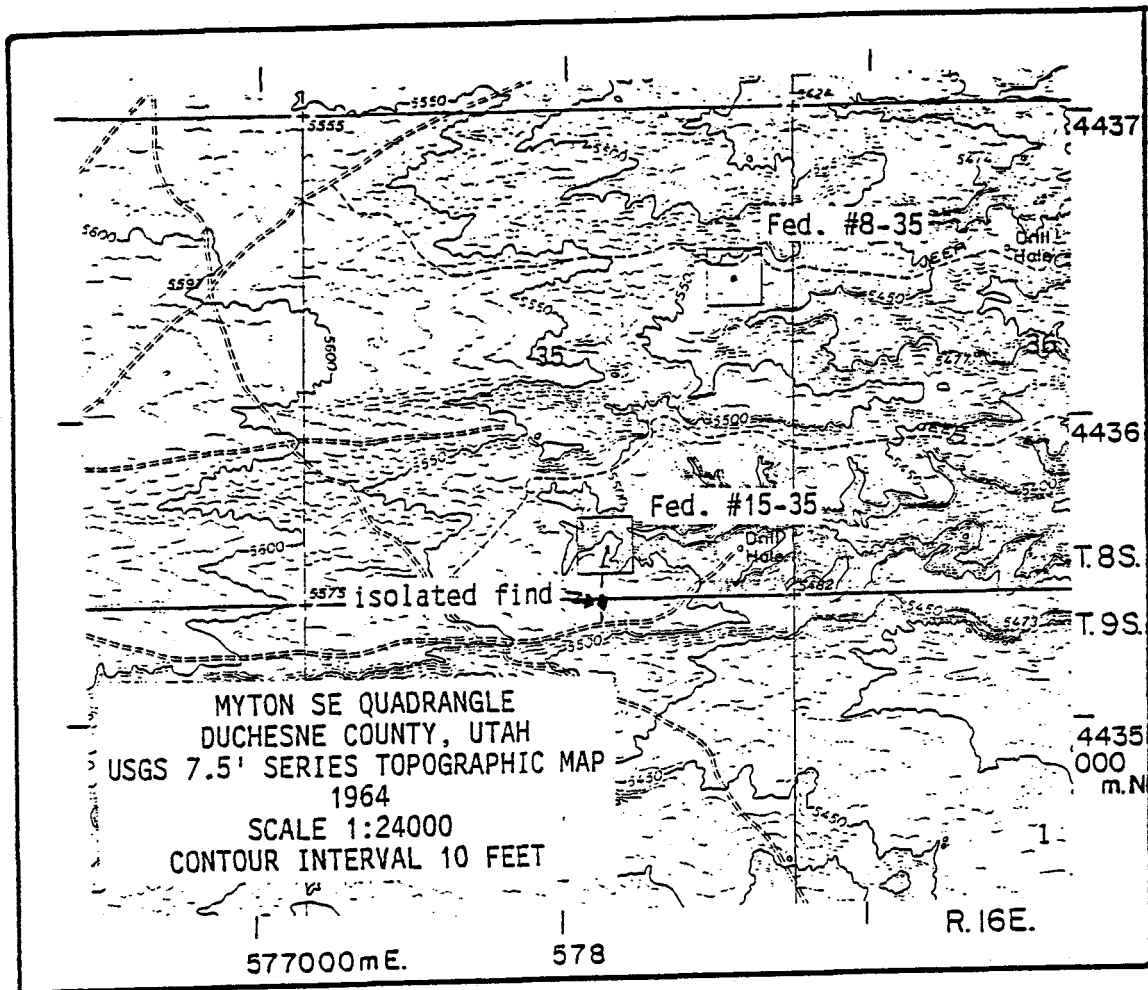
18) Collection: yes ☒ no \_\_\_\_\_ describe 1 biface & 1 flake

19) Repository: Mesa College, Grand Junction 20) Landowner Bureau of Land Management

21) Report title Lomax 8-35 & 15-35 well locations 22) Recorder Carl E. Conner

23) Affiliation Grand River Institute 24) Date 1 November, 1983

(after Colo. OSAC Form No. 602)



WE

**ARCHAEOLOGICAL SURVEY FOR  
LOMAX EXPLORATION COMPANY'S  
MONUMENT FEDERAL 8-35  
DUCHESNE COUNTY, UTAH**

**GRC Report 84009**

by  
John D. Hartley, M.A.

**GRAND RIVER CONSULTANTS, Inc.**  
576 25 Road, Suite 11  
Grand Junction, CO 81501  
(303) 241-0308

March 28, 1984

Prepared for:  
**Lomax Exploration Company**  
P.O. Box 4503  
Houston, TX 77210

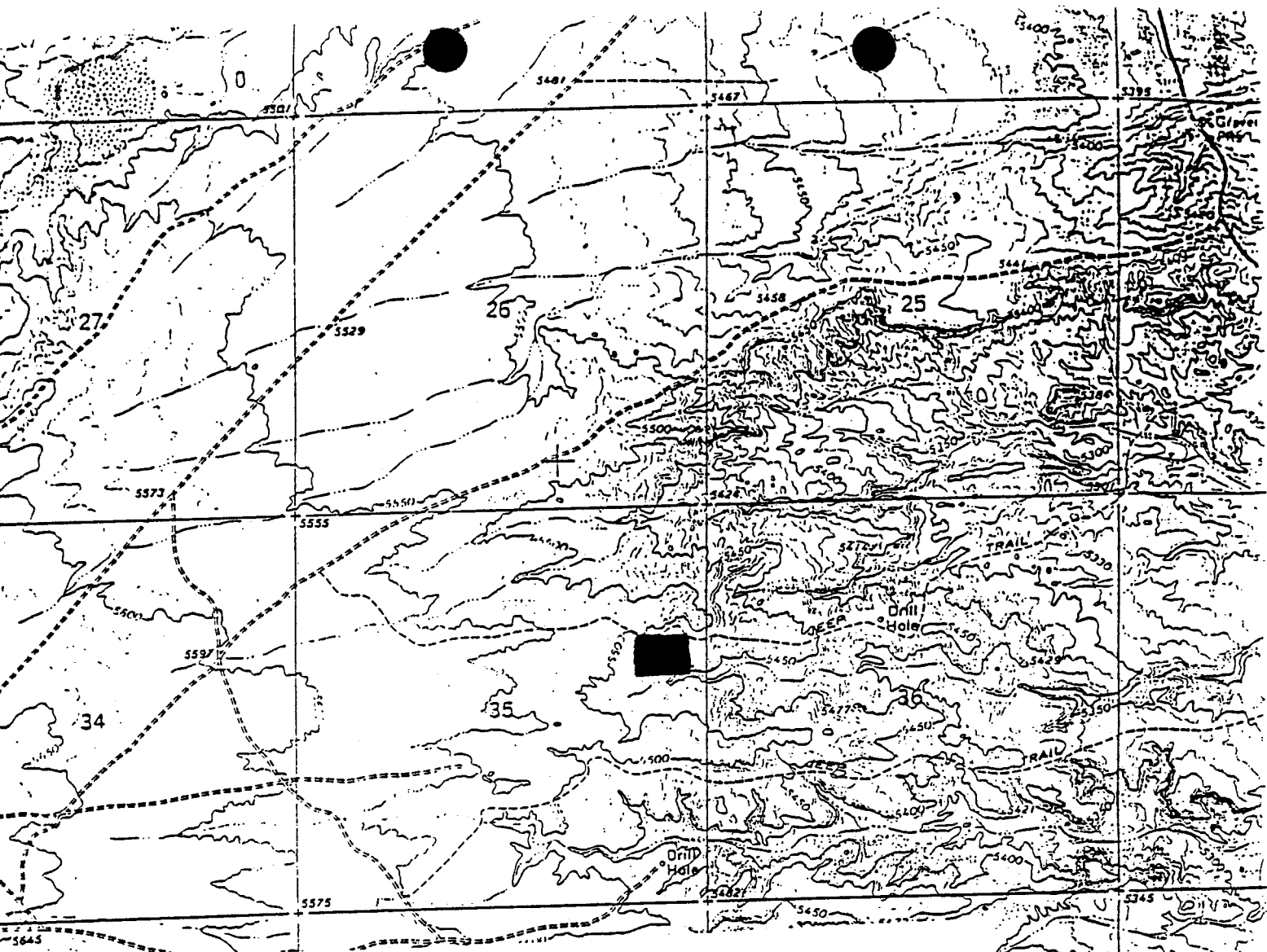
**Distribution:**

BLM - State Office, Salt Lake City (1)  
District Office, Vernal (1)  
Area Office, Vernal (1)  
Utah State Historical Society, Antiquities Division (1)  
Lomax Exploration Company (2)

# Summary Report of tion for Cultural Resources

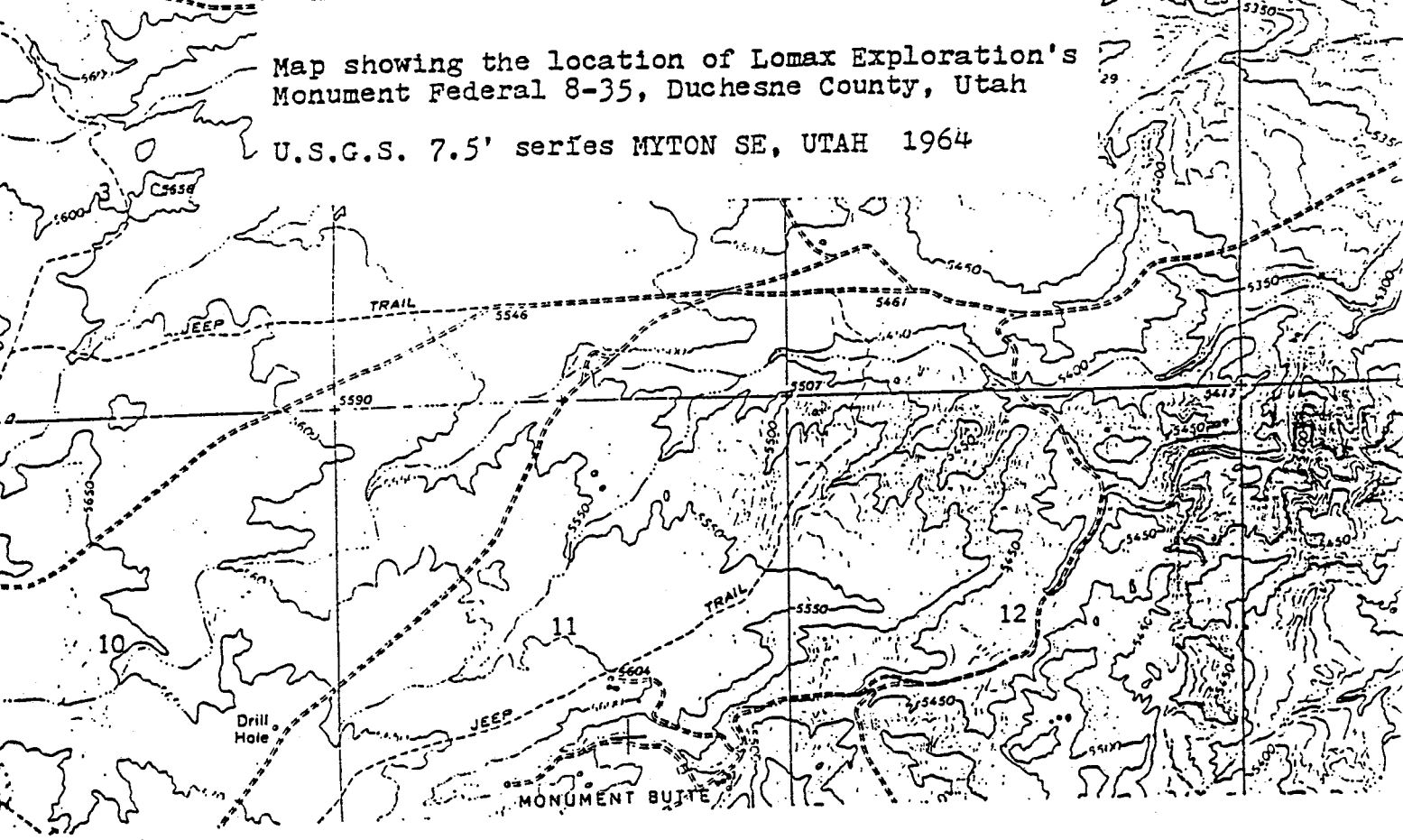
Mitigation Acceptable Yes ☐ No ☐  
Comments: \_\_\_\_\_

8100-3  
63/87



Map showing the location of Lomax Exploration's  
Monument Federal 8-35, Duchesne County, Utah

U.S.G.S. 7.5' series MYTON SE, UTAH 1964





January 25, 1990

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

**RECEIVED**  
JAN 29 1990

DIVISION OF  
OIL, GAS & MINING

~~State of Utah~~  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Butte Federal #8-35  
Section 35, T8S, R16E  
Duchesne County, Utah

Gentlemen:

Please find enclosed copies of the "Lessee's or Operators Representative and Certification" page 10 of the Thirteen Point Plan of the APD for the above referenced location. These pages were sent to you without the proper signature. We would really appreciate it if you would please attach them to your copies of the APD. We apologize for the inconvenience and appreciate your help.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

BM/ln

Enclosures

LOMAX EXPLORATION  
MONUMENT BUTTE FEDERAL #8-35  
SEC. 35, T8S, R16E, S.L.B. & M.

RECEIVED  
JAN 29 1990

DIVISION OF  
OIL, GAS & MINING

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: P.O. Box 1446  
Roosevelt, Utah 84066  
Phone No.: (801)722-5103

Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C 1001 for the filing of a false statement.

Jan. 26 1990  
Date

Brad Mecham  
Brad Mecham  
Regional Production Manager

OPERATOR Lomax Exploration (No580) DATE 1-30-90

WELL NAME Monument Fed. # 8-35

SEC SENE 35 T 8S R 16E COUNTY Duchesne

43-013-31263  
API NUMBER

Federal  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST  
WELL

☒ LEASE

☒ FIELD  
(S)

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Unit Spacing. (43-013-30868 #8-35 - LA'd 6-4-85)

Need Water Permit

Archaeological Survey 11-9-83 #83-WT-214

1990 P.O.D. received & Approved 2-5-90. (Theresa - Btm)

Copy to be sent ASAP.

APPROVAL LETTER:

SPACING: ☒ R615-2-3

Monument Butte  
(Green River "D")  
UNIT

☐ R615-3-2

☐

N/A  
CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

1. Water Permit

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 8-20-90





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 9, 1990

Lomax Exploration Company  
P. O. Box 1446  
Roosevelt, Utah 84066

Gentlemen:

Re: Monument Fed. #8-35 - SE NE Sec. 35, T. 8S, R. 16E - Duchesne County, Utah  
1897' FNL, 673' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31263.

Sincerely,



R. J. Erth  
Associate Director, Oil & Gas

lcr  
Enclosures  
cc: Bureau of Land Management  
D. R. Nielson  
J. L. Thompson  
WE14/5-6

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

At proposed prod. zone 673' FEL & 1,897' FNL SE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 673'  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1,252'

19. PROPOSED DEPTH

5,800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,483' GL

22. APPROX. DATE WORK WILL START\*

March 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	To Surface
7 7/8	5 1/2	17#	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Geo. McLean*

TITLE Regional Production Mgr. DATE December 13, 1989

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*Edward B. Leavitt*

TITLE

ASSISTANT DISTRICT  
MANAGER MINERALS

DATE

2/15/90

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH - AMIA Div. OG+M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Well No. Monument Butte Fed 8-35

Location SE/NE Sec. 35 T8S R16E Lease No. U-16535

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

Usable water may be encountered from +200-650 ft. and +951-1036 ft in the Uinta formation. The Mahogany oil shale and L1 oil shale have been identified from +2031-2116 ft. and +2196-2261 ft. respectfully. Therefore, The resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the produciton casing at least 200 ft. above the oil shale.

2. Other Information

Fax # is 789-3634

Revised October 1, 1985

Date NOS Received 12/13/89

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Lomax Exploration  
Well Name & Number Monument Butte Fed #8-35  
Lease Number U-16535  
Location SE 1/4 NE 1/4 Sec. 35 T. 8S R. 16E  
Surface Ownership Federal

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Additional Information

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

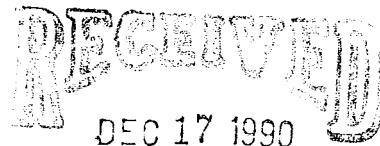
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for future operations.

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



December 14, 1990



DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells"  
for the above referenced location.

If you should have any questions, please don't hesitate to  
call me in the Roosevelt office at 801-722-5103.

Sincerely,

  
Lucy Nemec

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16535
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1446, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 673' FEL & 1897' FNL SE/NE		8. FARM OR LEASE NAME Monument Federal
14. PERMIT NO. 43-013-31263		9. WELL NO. #8-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' GL		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Drilling Extension <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company still has plans to drill the Monument Federal #8-35 and hereby requests an extension of time on the APD approval.

RECEIVED  
DEC 17 1990

DIVISION OF  
OIL, GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-20-90  
BY: J. H. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem TITLE Regional Production Mgr. DATE 12/14/90  
Brad Mechem

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



May 31, 1991

RECEIVED

JUN 03 1991

DIVISION OF  
OIL GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" report form describing plans to lay a 3" temporary water supply line to drill the above referenced well.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> #83688U6800	
2. <b>NAME OF OPERATOR</b> LOMAX EXPLORATION COMPANY		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
3. <b>ADDRESS OF OPERATOR</b> P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066		7. <b>UNIT AGREEMENT NAME</b> Monument Butte (Green River "D") Unit	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  673' FEL 1897' FNL SE/NE		8. <b>FARM OR LEASE NAME</b> Monument Federal	
14. <b>PERMIT NO.</b> 43-013-31263		9. <b>WELL NO.</b> #8-35	
15. <b>ELEVATIONS</b> (Show whether OP, RT, GR, etc.) 5483' GL		10. <b>FIELD AND POOL, OR WILDCAT</b> Monument Butte	
		11. <b>SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> Section 35, T8S, R16E	
		12. <b>COUNTY OR PARISH</b> Duchesne	13. <b>STATE</b> Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Fresh water supply to drill

☒

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

To furnish an adequate supply of culinary water for the drilling of the Monument Butte #8-35, Lomax Exploration Company plans to lay a temporary 3" aluminum pipeline from the waterflood injection station located at the #5-35 well, SW/NW Section 35, T8S, R16E to the reserve pit at the Monument Federal #8-35. This waterline will be dismantled after the well has been completed.

RECEIVED

JUN 03 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Brad Meehan*  
Brad Meehan

TITLE Regional Prod. Manager

DATE 5/31/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31263

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: MONUMENT FEDERAL 8-35

SECTION SENE 35 TOWNSHIP 8S RANGE 16E COUNTY DUCHESNE

DRILLING CONTRACTOR LEON ROSS

RIG #                     

SPUDDED: DATE 6-19-91

TIME 5:00 p.m.

HOW RAT HOLE

DRILLING WILL COMMENCE 6-22-91

REPORTED BY LUCY

TELEPHONE # 722-5103

DATE 6-20-91 SIGNED TAS

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



RECEIVED

JUN 27 1991

DIVISION OF  
OIL GAS & MINING

June 26, 1991

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Attention: Lisha Romero

RE: Entity Action Form  
Monument Federal #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah

Dear Ms. Romero,

Enclosed is a completed "Entity Action Form" for the Monument Federal #8-35.

If you have any questions, please feel free to contact me in the Roosevelt office at 801-722-5103.

Sincerely,

Lucy Nemec  
Secretary

/ln

Enclosure

ENTITY ACTION FORM - FORM 6

OPERATOR

LOMAX EXPLORATION COMPANY

OPERATOR ACCT. NO.

0580

ADDRESS

P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31263	Monument Federal #8-35	SE NE	35	8S	16E	Duchesne	6/19/91	6/19/91
WELL 1 COMMENTS:											
This well is part of the Monument Butte Green River "D" Unit.											
WELL 2 COMMENTS:											
(Entity added 6-28-91) <i>lee</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUN 27 1991

DIVISION OF  
OIL GAS & MINING

*Lucy Nemes*  
Signature

Secretary  
Title

6/25/91  
Date

Phone No. (801) 722-5103

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



RECEIVED

JUN 27 1991

DIVISION OF  
OIL GAS & MINING

June 21, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" report for the spudding of the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 27 1991

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Polaline Rd. Roosevelt Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

673' FEL 1897' FNL SE/NE

14. PERMIT NO.

43-013-31263

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5483' GL

5. LEASE DESIGNATION AND SERIAL NO.

#83688U6800 U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Monument

Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Spud notice

X

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator reports the well was spudded with a Leon Ross Drilling dryhole digger @ 5:00 P.M. on 6/19/91. A 12-1/4" hole was drilled to 305' and 295' of 8-5/8" casing was set and cemented to surface. Exeter Rig #7 will move onto the well on 6/21/91.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED

Bred Meckam

TITLE Regional Production Manager DATE 6/24/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



June 28, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

RECEIVED

JUL 03 1991

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly drilling status report for the period June 19 through June 28, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

#83688U6800 U-16535

6. OF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

2. ADDRESS OF OPERATOR

P.O. Box 1446 W. Palatine Rd. Roosevelt - Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

673' FEL 1897' FNL SE/NE

DIVISION OF  
OIL GAS & MINING

14. PERMIT NO.

43-013-31263

15. ELEVATIONS (Show whether of, to, or from)

5483' GL

7. UNIT AGREEMENT NAME Monument

Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T. R. M. OR B.L. AND  
SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Weekly Status Rpt ☒

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Attached is the status report for the period June 19 through June 28, 1991.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Mecham

TITLE Regional Production Manager DATE 6/29/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**LOMAX EXPLORATION COMPANY**

**MONUMENT FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah  
AFE #910410MBU  
Proposed TD 6500'**

**DAILY DRILLING REPORT**

- 12/1/90 - **Present Operation:** Waiting on government approval.  
**Summary:** Reflag location.  
Reflagging Cost: \$337 Cum Cost: \$337
- 6/12/91
- 6/14/91 - **Present Operation:** Waiting on dryhole digger.  
**Summary:** 6/12/91 - Moved in Stubbs & Stubbs Oilfield Construction.  
Building location. Moved out Stubbs Construction on 6/17/91.  
Location Cost: \$3,715 Cum Cost: \$4,052
- 6/20/91 - **Present Operation:** Drilling surface hole. (Day 1)  
**Summary:** MI&RU Leon Ross Drilling. Spud a 12-1/4" surface hole at  
5:00 P.M. on 6/19/91. Drilled to 25'.  
Daily Cost \$298 Cum Cost: \$4,350
- 6/21/91 - **Present Operation:** RIH w/surface casing. (Day 2)  
**Summary:** Finish drilling surface hole to 305'.  
Daily Cost: \$5,130 Cum Cost: \$9,480
- 6/22/91 - **Present Operation:** RU Rotary Rig (Day 3)  
**Summary:** RIH w/295' of 8-5/8" 24# J-55 surface csg, landed @ 310'  
KB. RU Western Company and cement w/216 sks Class "G" w/2% CaCl.  
Drilled rathole and mousehole. Cut off surface csg and weld on  
casinghead. Clean location w/Stubbs. SDFN.  
Daily cost: \$13,619 Cum Cost: \$23,099
- 6/23/91 - **TD 680' Present Operation:** Drilling (Day 4)  
**Mud Wt:** 8.3 (wtr) **VIS:** 27 **PH:** 7.8  
**Surveys:** 333' @ 1/2°; 680' @ 3/4°  
**Bit #1:** 7 7/8" F4H; made 370' in 5 hrs  
**Summary:** MI & RU Exeter Rig #7. NU & test BOP's & csg. PU DC and  
PU mud motor and shock sub. TIH. 5 - drilling.  
Daily cost: \$4,894 Cum Cost: \$27,993
- 6/24/91 - **TD 2349' Present Operation:** Drilling (Day 5)  
**Mud Wt:** 8.3 (wtr) **VIS:** 27 **PH:** 8.8  
**Bit #1:** 7 7/8" F4H; made 1669' in 22-1/2 hrs  
**Surveys:** 1225' @ 3/4°; 1781' @ 3/4°; 2314' @ 1°  
**Summary:** 22-1/2 - drilling; 1-1/2 - survey  
Daily cost: \$15,766 Cum Cost: \$43,759

MONUMENT FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah  
DAILY DRILLING REPORT - PAGE 2

6/25/91 - TD 3341' Present Operation: Drilling (Day 6)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 9.7  
Surveys: 2849' @ 1-3/4°  
Bit #1: 7 7/8" F4H; made 2691' in 38-1/2 hrs  
Bit #2: 7 7/8" F3H; made 340' in 8-1/2 hrs  
Summary: 19-1/2 - drilling; 1/2 - survey; 2-1/2 - Trip out of hole  
& LD mud motor; 1-1/2 - TIH w/bit #2.  
Daily Cost: \$10,187 Cum Cost: \$53,946

6/26/91 - TD 4063' Present Operation: Drilling (Day 7)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 10.9  
Surveys: 3383' @ 3/4°; 3902' @ 1-1/4°  
Bit #2: 7 7/8" F3H; made 1062' in 31-1/2 hrs.  
Summary: 23 - drilling; 1 - survey  
Daily Cost: \$9,321 Cum Cost: \$63,267

6/27/91 - TD 4834' Present Operation: Drilling (Day 8)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 10.6  
Surveys: 4413' @ 1-3/4°  
Bit #2: 7 7/8" F3H; made 1833' in 55 hrs.  
Summary: 23-1/2 - drilling; 1/2 - survey  
Daily Cost: \$9,082 Cum Cost: \$73,349

6/28/91 - TD 5438' Present Operation: Drilling (Day 9)  
Mud Wt: 8.4 (wtr) VIS: 27 PH: 11  
Survey: 4942' @ 1-3/4°  
Bit #2: 7 7/8" F3H; made 2437' in 73-1/2 hrs.  
Summary: 18-1/2 - drilling; 1/2 - survey; 4-1/2 - trip for mud  
motor; 1/2 - wash & ream to bottom  
Daily Cost: \$7,072 Cum Cost: \$80,421

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



June 28, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

RECEIVED

JUL 03 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly drilling status report for the period June 19 through June 28, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Poleline Rd. Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

673' FEL 1897' FNL SE/NE

14. PERMIT NO.

43-013-31263

15. ELEVATIONS (Show whether OF, RT, CL, etc.)

5483' GL

5. LEASE DESIGNATION AND SERIAL NO.

#83688U6800

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Monument  
Butte (Green River "D") Unit

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

#8-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Weekly Status Report ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the status report for the period June 29 through July 1, 1991.

Current Status is waiting on completion rig and hooking up production equipment.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Meckham

TITLE Regional Production Manager DATE 7/2/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**LOMAX EXPLORATION COMPANY**

**MONUMENT FEDERAL #8-35  
SE/NE Section 35, T8S, R16E  
Duchesne County, Utah  
AFE #910410MBU  
Proposed TD 6500'**

**DAILY DRILLING REPORT**

6/29/91 - TD 6240' Present Operation: Drilling (Day 10)

Md Wt: 8.4 (wtr) VIS: 27 PH: 10.8  
Survey: 5340' @ 1-3/4°; 5927' @ 2-1/4°  
Bit #2: 7 7/8" F3H; made 3239' in 96 hrs.  
Summary: 22-1/2 - drilling; 1 - survey; 1/2 - service  
Daily Cost: \$8,408 Cum Cost: \$87,797

6/30/91 - TD 6309' Present Operation: Circ & cond. hole. (Day 11)

Md Wt: 8.4 (wtr) VIS: 27 PH: 10.8  
Survey: 6300' @ 2°  
Bit #2: 7 7/8" F3H; made 3308' in 98 hrs.  
Summary: 2 - drilling; 1-1/2 - circulate & cond hole for logs; 3-  
1/2 - TOOH; 10-1/2 - logging w/Schlumberger; 4 - TIH w/drill pipe;  
2-1/2 - circ. & cond. hole. Drilling completed to casingpoint.  
Daily Cost: \$35,186 Cum Cost: \$122,983 (Corrected)

**DAILY COMPLETION REPORT**

7/1/91 - Present Operation: Waiting on Completion Rig. (Day 1)

Moving production equipment on location.

Summary: 3 - Circulate & condition hole while waiting on lay-down  
machine; 4 - LD drill pipe; 5-1/2 - ran 158 jts (6294.28') of 5-  
1/2, 17#, J-55 casing landed @ 6294.49; 3 - Dowell cemented w/616  
sxs hilift followed by 529 sxs Class "G" cement. Bumped plug -  
float held; 1 - set slips; 1-1/2 - ND BOP's; 2-1/2 - cut off  
casing, clean mud tanks. Exeter Rig #7 was released @ 2:30 a.m.  
6/30/91

Daily Cost: \$67,041 Cum Cost: \$67,041

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



July 22, 1991

**RECEIVED**

**JUL 25 1991**

**DIVISION OF  
OIL GAS & MINING**

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly completion status report for the period July 13 through July 19, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
#83688U6800 U-16535  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
LOMAX EXPLORATION COMPANY  
3. ADDRESS OF OPERATOR  
P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
673' FEL 1897' FNL SE/NE

7. UNIT AGREEMENT NAME Monument  
Butte (Green River "D") Unit  
8. FARM OR LEASE NAME  
Monument Federal  
9. WELL NO.  
#8-35  
10. FIELD AND POOL, OR WILDCAT  
Monument Butte  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 35, T8S, R16E  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

14. PERMIT NO.  
43-013-31263  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5483' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) WEEKLY STATUS REPORT ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐  
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is the weekly status report for the period July 13 through July 19, 1991.

7/13 - Frac interval 5328'-42' with Smith Energy.

7/14 - Flowing well back.

7/15 - RU Schlumberger and set RBP @ 5230' and perf 5150'-58'; 5073'-82' Smith and breakdown 5073'-82', 5150'-58'.

7/16 - RU Smith & frac 5150'-58'; 5073'-82'.

7/17 - Set RBP @ 5040'. RU Schlumberger & perf 4995'-5000'. RU Smith Energy and frac above intervals.

7/18 - Flow well back.

7/19 - Pull RBP @ 5040'. Flow well back.

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem TITLE Regional Prod. Manager DATE 7/22/91  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



July 15, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly status report for the period July 2 through July 12, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. #83688U6800 U-16535
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066	7. UNIT AGREEMENT NAME Monument Butte (Green River "D") Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 673' FEL 1897' FNL SE/NE	8. FARM OR LEASE NAME Monument Federal
14. PERMIT NO. 43-013-31263	9. WELL NO. #8-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5483' GL	10. FIELD AND POOL, OR WILDCAT Monument Butte
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R16E
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

Weekly Status Report ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is the weekly status report for the period July 2, through July 12, 1991.

7/2 - 7/8 Set and test anchors. Move in prod equipment. Waiting on Completion Unit.

7/9 - MI B&B Well Service.

7/10 - RU Schlumberger and run CBL/VDL/GR logs from 6212'- 1200' Perforate 5574'- 91' w/4 SPF.

7/11 - Breakdown & frac w/Smith Energy interval 5574'-91'.

7/12 - Set RBP @ 5447'. RU Schlumberger and perf 5328'-42' w/4 SPF

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Brad Meckham</u>	TITLE <u>Regional Prod. Manager</u>	DATE <u>7/15/91</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



July 22, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" request for confidential status for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
#83688U6800 U-16535  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
LOMAX EXPLORATION COMPANY  
3. ADDRESS OF OPERATOR  
P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
673' FEL 1897' FNL SE/NE  
14. PERMIT NO.  
43-013-31263  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5483' GL

7. UNIT AGREEMENT NAME Monument  
Butte (Green River "D") Unit  
8. FARM OR LEASE NAME  
Monument Federal  
9. WELL NO.  
#8-35  
10. FIELD AND POOL, OR WILDCAT  
Monument Butte  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 35, T8S, R16E  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		
Confidential	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company requests that the Monument Federal #8-35 be placed on  
Confidential status.

RECEIVED

JUL 25 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct  
SIGNED Brad Mechem TITLE Regional Prod. Manager DATE 7/22/91  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149

CONFIDENTIAL

July 29, 1991

RECEIVED

JUL 31 1991

DIVISION OF  
OIL GAS & MINING



Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" weekly drilling status report for the period July 20 through July 29, 1991 for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.  
#83688U6800 U-16535  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
LOMAX EXPLORATION COMPANY  
3. ADDRESS OF OPERATOR  
P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
673' FEL 1897' FNL SE/NE  
14. PERMIT NO.  
43-013-31263  
15. ELEVATIONS (Show whether OF, RT, CR, etc.)  
5483' GL

7. UNIT AGREEMENT NAME Monument  
Butte (Green River "D") Unit  
8. FARM OR LEASE NAME  
Monument Federal  
9. WELL NO.  
#8-35  
10. FIELD AND POOL, OR WILDCAT  
Monument Butte  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA  
Section 35, T8S, R16E  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		
	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is the weekly status report for the period July 20 through July 29, 1991.

7/20 - 7/23 - Flow back well.

7/24 - Pull RBP @ 5160'.

7/25 - Pull RBP's @ 5240' & 5447'. RIH W/BHA.

7/26 - RIH w/2-7/8" 6.5# J-55 tubing & set @ 5627'.

7/27 - RIH w/rods & 1-1/2" Trico pump. Place well on production @ 6:30 p.m. 7/26/91.

7/29 - Rig released @ 8:30 a.m. 7/29/91.

RECEIVED

JUL 31 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem TITLE Regional Prod. Manager DATE 7/29/91  
Brad Mechem  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



RECEIVED

AUG 05 1991

DIVISION OF  
OIL GAS & MINING

July 30, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

85 16E 35  
43-013-31263  
Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Site Security Diagram" for the above referenced location.

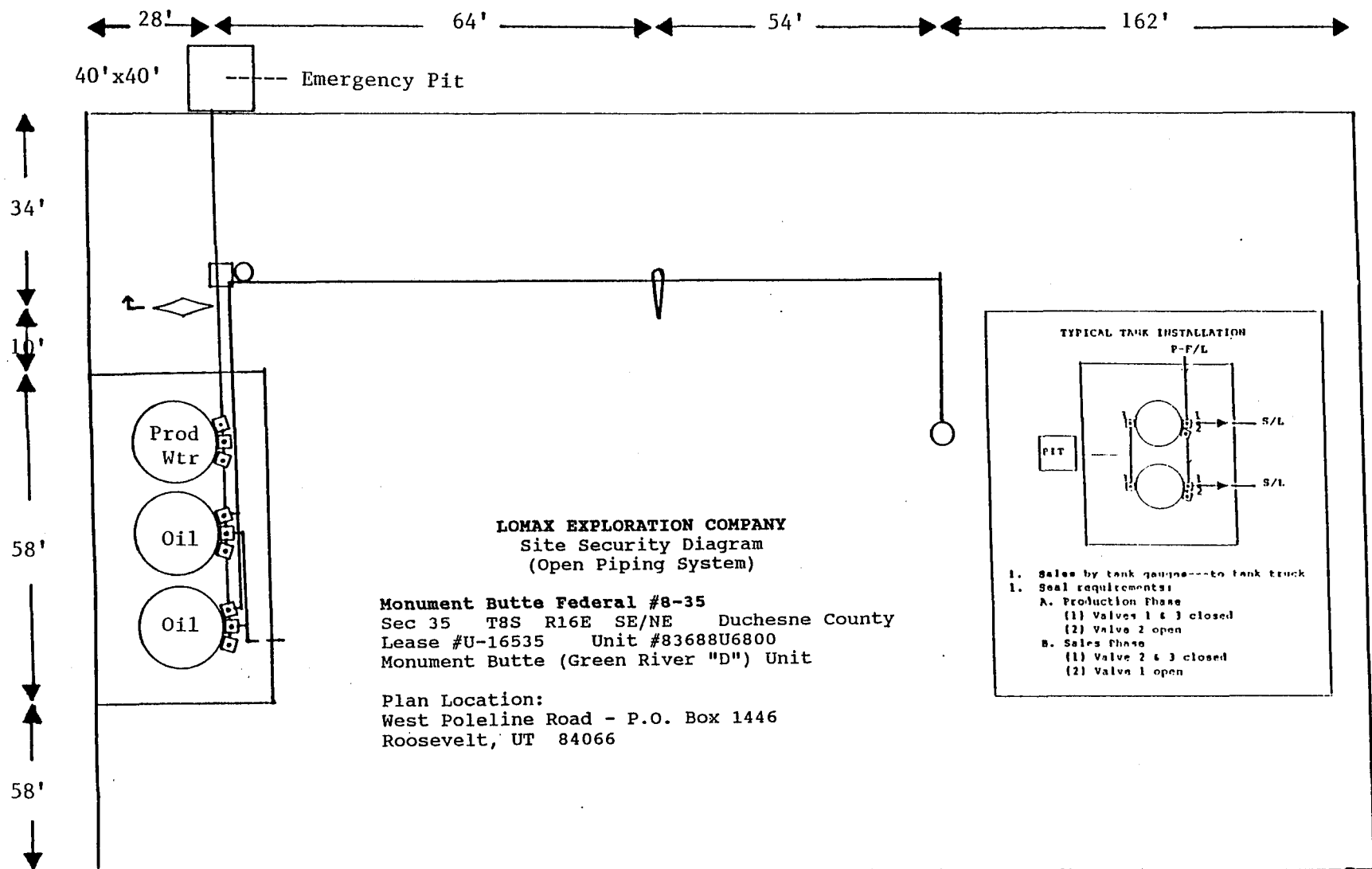
If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

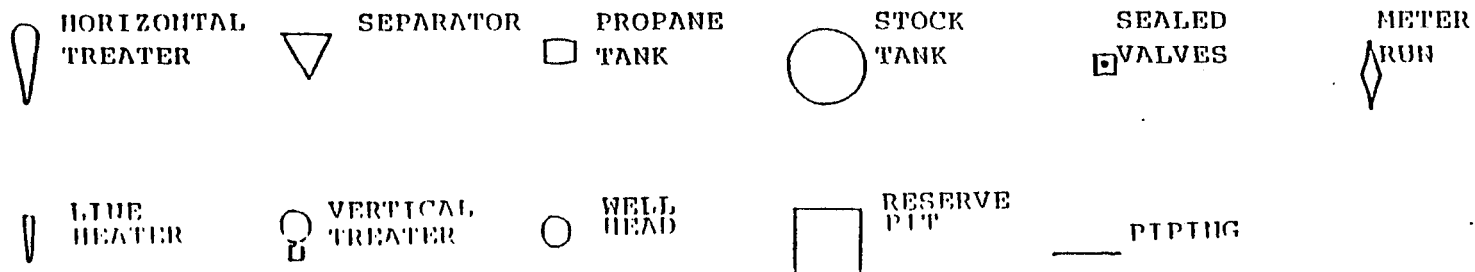
Brad Mechem  
Regional Production Manager

/ln

Enclosure



# LEGEND





Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149

CONFIDENTIAL



August 5, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Don Jarvis

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" report of initial production for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln

Enclosure

RECEIVED

AUG 15 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
#83688U6800 U-16535  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
LOMAX EXPLORATION COMPANY  
3. ADDRESS OF OPERATOR  
P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
673' FEL 1897' FNL SE/NE  
14. PERMIT NO.  
43-013-31263  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5483' GL

7. UNIT AGREEMENT NAME Monument  
Butte (Green River "D") Unit  
8. FARM OR LEASE NAME  
Monument Federal  
9. WELL NO.  
#8-35  
10. FIELD AND POOL, OR WILDCAT  
Monument Butte  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 35, T8S, R16E  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) INITIAL PRODUCTION ☒  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator reports that the #8-35 was put on production @ 6:30 p.m. on 7/26/91.  
Initial production for a 24 hr. period was 114 bbls. oil; 12 bbls. water &  
126 MCF.

RECEIVED

AUG 15 1991

DIVISION OF  
OIL GAS & MINING

Copies: OG&M, Whitehall Affiliated Partners, Codrington Oil & Gas Partners, Davis Bros  
Davis Resources, J. Fischgrund, PG&E Resources

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem TITLE Regional Prod. Manager DATE 12/5/91  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



September 4, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Dan Jarvis

RECEIVED

SEP 12 1991

DIVISION OF  
OIL GAS & MINING

Monument Federal #8-35  
SE/NE Sec 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit  
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Well Completion Report and Log" for the above referenced location. Also Enclosed are two copies of the Compensated Neutron-Litho-Density Log, Dual Laterolog and the Cement Bond Log/with VDL.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Brad Mecham  
Regional Production Manager

/ln  
GOVT\FDCOMP.LTR

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 W. Poleline Rd., Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 673' FEL 1897' FNL SE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

43-013-31263 2/9/90

15. DATE SPUDDED 6/19/91 16. DATE T.D. REACHED 6/29/91 17. DATE COMPL. (Ready to prod.) 7/26/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5483' GL 19. ELEV. CASINGHEAD 5483' GL

20. TOTAL DEPTH, MD & TVD 6309' 21. PLUG, BACK T.D., MD & TVD 6212' 22. IF MULTIPLE COMPL., HOW MANY\* 4 23. INTERVALS DRILLED BY → XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4995'-5000'; 5073'-82'; 5150'-58'; 5328'-42'; 5574'-91' GARV

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CND, DLL, CBL/VDL/GR 9-12-91 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	295'	12-1/4"	216 sx Class "G"+2% CaCl <sub>2</sub>	
5-1/2"	16.5#	6294.49'	7-7/8"	616 sx Hilift 529 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5630'	None

31. PERFORATION RECORD (Interval, size and number)

5574'-5591' 4 SPF .45 70 shots  
5328'-5342' 4 SPF .45 60 shots  
5150'-5158' 4 SPF .45 33 shots  
5073'-5082' 4 SPF .45 37 shots  
4995'-5000' 4 SPF .45 21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5574'-91'	40,850 gal, 21,000# 20/40, 100,000#
5328'-42'	46,260 gal, 22,200# 20/40, 111,400#
5150'-58, 5073'-82	37,600 gal, 17,000# 20/40, 87,000#
4995'-5000'	9,990 gal, 22,826# 16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/26/91		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/6/91	24 hrs.		→	114	126	12		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Fuel

35. LIST OF ATTACHMENTS

CND, DLL, CVL/VDL/GR Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brad Mechem

TITLE Regional Production Mgr.

DATE 8/30/91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

TOP	
MEAS. DEPTH	TRUE VERT. DEPTH

[illegible]

Lomax Exploration Company

P.O. Box 1446  
Roosevelt, Utah 84066  
(801) 722-5103  
FAX (801) 722-9149



RECEIVED

APR 13 1995

DIVISION OF  
OIL GAS & MINING

April 8, 1993

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
Attention: Ed Forsman

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Monument Federal #8-34  
Monument Federal #10-34  
\*Monument Federal #8-35  
Sec. 34 & 35, T8S, R16E  
Monument Butte (Green River "D")  
Unit, Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" reports to dispose of produced water for the above referenced locations.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Lucy Nemec  
Engineering Secretary

VLAN  
GOVTWTRFDSN.LTR

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 15 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DIVISION OF  
OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-16535 Unit #83688U680C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Monument Butte (Green River "D") Unit

8. Well Name and No.  
Monument Federal #8-35

9. API Well No.  
43-013-31263

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
LOMAX EXPLORATION COMPANY 801-722-5103

3. Address and Telephone No.  
P.O. Box 1446, Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
673' FEL 1897' FNL SE/NE Section 35, T8S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company reports that produced water from the above referenced location is being produced into a water tank and hauled to our water injection station at the #5-35 located in Section 35, T8S, R16E, Duchesne County or to the approved disposal facilities of Hansen Disposal or RNI.

However, Lomax requests approval for a pit 15' x 15' to drain water into that inadvertently goes to the oil tank and needs to be drained off. The amount of water drained will not exceed 5 bbls /day.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 4-30-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Title: Regional Production Manager Date: 4/8/93

(This space for Federal or State office use)

Approved by: [Signature]  
Conditions of approval, if any: Action is Necessary

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES  
 LOMAX EXPLORATION COMPANY  
 PO BOX 1446  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 10-35								
4301330801	10835	08S 16E 35	GRRV			116535		
✓ FEDERAL 1-34						"		
4301330808	10835	08S 16E 34	GRRV			"		
✓ FEDERAL 14-35						"		
4301330812	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 8-35						"		
4301331263	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 10-34						"		
4301331371	10835	08S 16E 34	GRRV			"		
✓ MONUMENT FEDERAL 9-34						"		
4301331407	10835	08S 16E 34	GRRV			"		
✓ NUMENT FED 2A-35						"		
4301331437	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 7-34						"		
4301331471	10835	08S 16E 34	GRRV			"		
✓ BOUNDARY FED 5-21						450376		
4301330822	11162	08S 17E 21	GRRV					
✓ STATE 1-32						ML22060		
4301330599	11486	08S 17E 32	GRRV					
✓ GILSONITE STATE 2-32						ML22060		
4301330604	11486	08S 17E 32	GRRV					
✓ STATE 11-32						"		
4301330685	11486	08S 17E 32	GRRV			"		
✓ STATE 1A-32						"		
4301330691	11486	08S 17E 32	GRRV					
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**Lomax Exploration Company**

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources  
Attention: Ms Becky Pritchett  
355 W. North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

**RE: Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

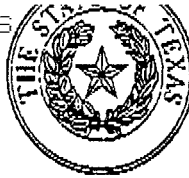
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL  
Manager of Land



# The State of Texas

Secretary of State  
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY  
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48  
DALLAS ,TX 75240-6657

RE:  
INLAND PRODUCTION COMPANY  
CHARTER NUMBER 00415304-00


IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,



  
Antonio O. Garza, Jr., Secretary of State



# The State of Texas

## Secretary of State

### CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

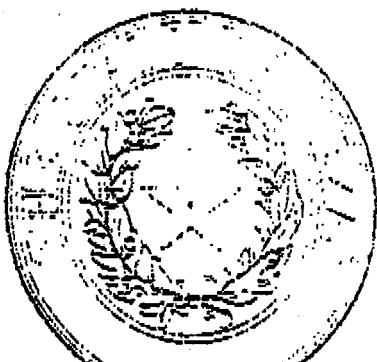
LOMAX EXPLORATION COMPANY  
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,  
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE  
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO  
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE  
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS  
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995



  
Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
LOMAX EXPLORATION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

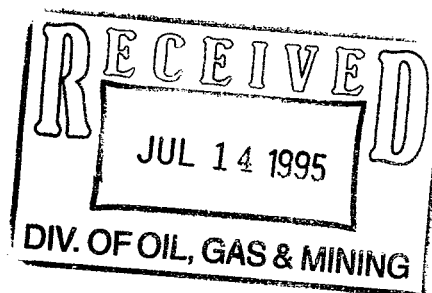
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.

  
\_\_\_\_\_  
Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



*Announcing*  
*Our Name Change*

*From*

**Lomax Exploration Company**

*To*

**Inland Production  
Company**

*\* N 5160 assigned 7/26/95. Lee*

*Field And Corporate Office Locations Remain The Same:*

**Corporate Office:**

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

**Field Office:**

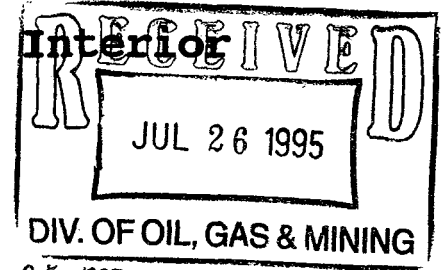
W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior  
BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:  
3100  
SL-065914 et al  
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases  
475 Seventeenth St., Ste. 1500 : SL-065914 et al  
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral  
Leasing Adjudication

Enclosure  
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.  
Hartford Plaza  
Hartford, CT 06115

bc: Moab District Office  
Vernal District Office  
Montana State Office  
Wyoming State Office  
Eastern States Office  
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,  
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180  
Teresa Thompson (UT-922)  
Dianne Wright (UT-923)

**EXHIBIT**

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

## FAX COVER SHEET



RESOURCES INC.  
475 17th Street, Suite 1500  
Denver, CO 80202  
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

---

RE: Transfer of Authority to Inject  
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)	
1-REC 7-PL	
2-LWP 8-SJ	
3-DTS 9-FILE	
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY  
(address) PO BOX 1446  
ROOSEVELT UT 84066  
KEBBIE JONES  
phone ( 801 ) 722-5103  
account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY  
(address) PO BOX 1446  
ROOSEVELT UT 84066  
KEBBIE JONES  
phone ( 801 ) 722-5103  
account no. N 0580

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31263</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7/14/95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (7-28-95)
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- See 6. Cardex file has been updated for each well listed above. 8-16-95
- See 7. Well file labels have been updated for each well listed above. 8-22-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*8/23/95 Sent to Ed Binner*

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 19 95.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*950726 BLM/SL Aprv. eff. 6-29-95.*

(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

## 2. Name of Operator

**INLAND PRODUCTION COMPANY**

## 3. Address and Telephone No.

**475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

## 4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1897 FNL 0673 FEL                      SE/NE Section 35, T08S R16E**

## 5. Lease Designation and Serial No.

**U-16535**

## 6. If Indian, Allottee or Tribe Name

**NA**

## 7. If Unit or CA, Agreement Designation

**MONUMENT BUTTE (GRRV "D")**

## 8. Well Name and No.

**MONUMENT FEDERAL 8-35**

## 9. API Well No.

**43-013-31263**

## 10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

## 11. County or Parish, State

**DUCHESNE COUNTY, UTAH**

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

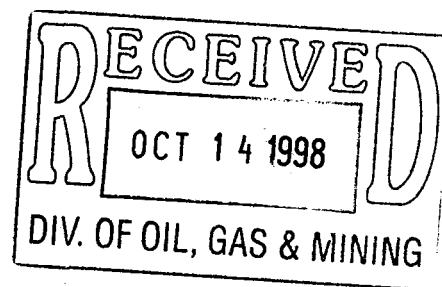
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Site Security

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

*Debbie E. Knight*

Title

Manager, Regulatory Compliance

Date

10/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

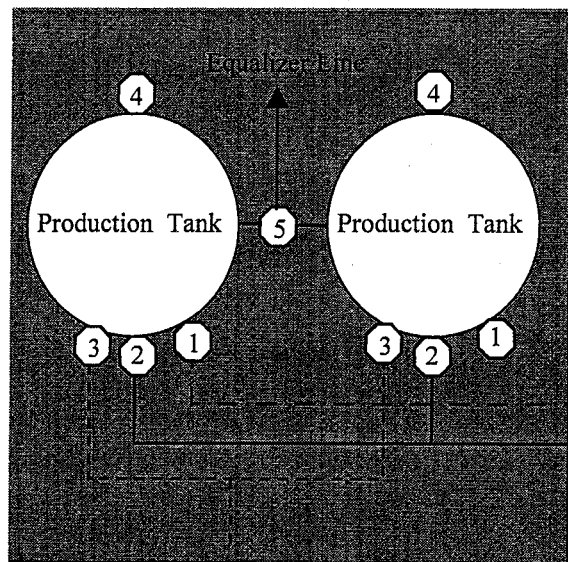
# Inland Production Company Site Facility Diagram

Monument Butte 8-35

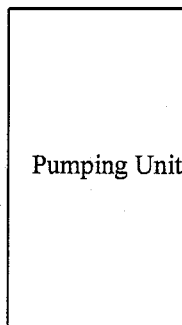
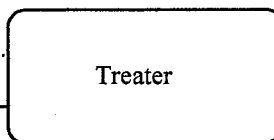
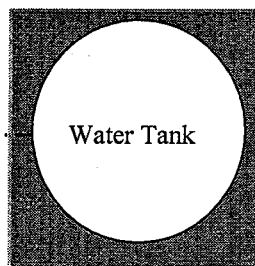
SE/NE Sec. 35, T8S, 16E

Duchesne County

Sept. 17, 1998



Diked Section  
Contained Section



Well Head

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

## Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

## Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

## Draining Phase:

- 1) Valve 3 open

## Legend

Emulsion Line	.....
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	.....

Gas Sales Meter

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**1897 FNL 0673 FEL SE/NE Section 35, T8S R16E**

5. Lease Designation and Serial No.  
**U-16535**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**MONUMENT BUTTE (GRR)**

8. Well Name and No.  
**MONUMENT FED 8-35**

9. API Well No.  
**43-013-31263**

10. Field and Pool, or Exploratory Area  
**MONUMENT BUTTE**

11. County or Parish, State  
**DUCHESNE COUNTY, UTA**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Re-completion**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re-completion procedures were initiated on the subject well in the Green River formation on 4/18/02. Existing production equipment was pulled from well. A bridge plug was set over existing intervals. One new Green River interval was perforated @ 4545'-4552' & 4470'-4482' W/ 4 JSPF, then fracture treated W/ 61,560# 20/40 mesh sand in 456 bbls Viking I-25 fluid. Frac was flowed back through chokes. Zone was swab tested for sand cleanup. Bridge plug was removed from wellbore. A revised production string was ran in well and anchored W/ tbg anchor @ 5535', pump seating nipple @ 5601' & end of tbg string @ 5634'. A repaired rod pump was ran in well W/ rod string. Well returned to production via rod pump on 4/23/02.

**RECEIVED**

**APR 26 2002**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct  
Signed Gary Dietz Title Completion Foreman Date 4/25/2002

Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office  
From: Acting Chief, Branch of Fluid Minerals  
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change****Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004****FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**TO: ( New Operator):**

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**CA No.****Unit:****MONUMENT BUTTE (GR D)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

#### DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

#### FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

#### INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

#### FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

#### LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

#### COMMENTS:

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



February 13, 2008

Mr. Dan Jarvis  
State of Utah  
Division of Oil, Gas and Mining  
Post Office Box 145801  
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well  
Monument Butte Federal 8-35-8-16  
Monument Butte, Lease #U-16535  
Section 35-Township 8S-Range 16E  
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal 8-35-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg  
Regulatory Analyst

**RECEIVED**  
**MAR 07 2008**  
**DIV. OF OIL, GAS & MINING**

**NEWFIELD PRODUCTION COMPANY**  
**APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL**  
**MONUMENT BUTTE FEDERAL #8-35-8-16**

**MONUMENT BUTTE FEDERAL**

**LEASE #U-16535**

**February 13, 2008**

**RECEIVED**

**MAR 07 2008**

**DIV. OF OIL, GAS & MINING**

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company  
ADDRESS 1401 17th Street, Suite 1000  
Denver, Colorado 80202

Well Name and number: Monument Butte 8-35-8-16  
Field or Unit name: Monument Butte (Green River), South Wells Draw Lease No. U-16535  
Well Location: QQ SE/NE section 35 township 8S range 16E county Duchesne

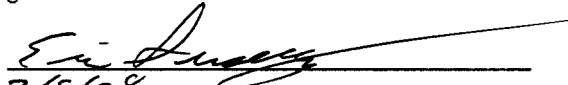
Is this application for expansion of an existing project? ..... Yes ☒ No ☐  
Will the proposed well be used for: Enhanced Recovery? ..... Yes ☒ No ☐  
Disposal? ..... Yes ☐ No ☒  
Storage? ..... Yes ☐ No ☒  
Is this application for a new well to be drilled? ..... Yes ☐ No ☒  
If this application is for an existing well,  
has a casing test been performed on the well? ..... Yes ☐ No ☒  
Date of test: \_\_\_\_\_  
API number: 43-013-31263

Proposed injection interval: from 4310 to 6309  
Proposed maximum injection: rate 500 bpd pressure 1917 psig  
Proposed injection zone contains ☒ oil, ☐ gas, and/or ☐ fresh water within 1/2  
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should  
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature   
Title Regulatory Analyst Date 3/5/08  
Phone No. (303) 893-0102

(State use only)  
Application approved by \_\_\_\_\_ Title \_\_\_\_\_  
Approval Date \_\_\_\_\_

Comments:

Spud Date: 6/19/1991  
Put on Production: 7/26/1991  
GL: 5483' KB: 5498'

# Monument Butte Fed. #8-35

Initial Production: 114 BOPD,  
126 MCFD, 12 BWPD

## Proposed Injection Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
DEPTH LANDED: 295'  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 216 sxs Class "G" cmt.

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 16.5#  
DEPTH LANDED: 6294.49'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 616 sxs Hilift & 529 sxs Class "G".  
CEMENT TOP AT: 1246' per CBL

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 177 jts (5518.49')  
TUBING ANCHOR: 5534.99' KB  
NO. OF JOINTS: 2 jts (63.00')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5600.79' KB  
NO. OF JOINTS: 1 jts (31.50')  
TOTAL STRING LENGTH: EOT @ 5633.84' KB

Casing Shoe @ 295'

Cement  
Top @ 1246'

Packer @ 4435'

4470'-4484'

4545'-4552'

4995'-5000'

5073'-5082'

5150'-5158'

5328'-5342'

5574'-5591'

Top of Fill @ 5895'

PBTD @ 6217'

TD @ 6309'

### FRAC JOB

7/11/91	5574'-5591'	<b>Frac LODC sand as follows:</b> 21,000# 20/40 sand + 100,000# 16/30 sand in 925 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2460 psi.
7/13/91	5328'-5342'	<b>Frac B-2 sand as follows:</b> 22,200# 20/40 sand + 11,400# 16/30 sand in 121 bbls fluid. Treated @ avg press of 2950 psi w/avg rate of 40 BPM. ISIP 2430 psi.
7/16/91	5073'-5158'	<b>Frac C &amp; D sand as follows:</b> 17,000# 20/40 sand + 87,000# 16/30 sand in 902 bbls fluid. Treated @ avg press of 2280 psi w/avg rate of 36 BPM. ISIP 1950 psi.
7/17/91	4995'-5000'	<b>Frac D-1 sand as follows:</b> 22,826# 16/30 sand in 238 bbls fluid. Treated @ avg press of 2680 psi w/avg rate of 20 BPM. ISIP 2180 psi.
10/29/99		Pump change. Update rod and tubing details.
4/19/02	4470'-4552'	<b>Frac GB4, GB6 sands as follows:</b> 61,560# 20/40 sand in 456 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 28.6 BPM. ISIP 2400 psi. Calc. flush: 4470 gal. Actual flush: 4284 gal.
11/25/02		Parted Rods. Update rod detail
06/09/03		Parted Rods. Update rod detail

### PERFORATION RECORD

7/10/91	5574'-5591'	4 JSPF	68 holes
7/12/91	5328'-5342'	4 JSPF	56 holes
7/15/91	5150'-5158'	4 JSPF	32 holes
7/15/91	5073'-5082'	4 JSPF	18 holes
7/17/91	4995'-5000'	4 JSPF	20 holes
4/19/02	4545'-4552'	4 JSPF	28 holes
4/19/02	4470'-4484'	4 JSPF	56 holes

**NEWFIELD**

**Monument Butte Fed. #8-35-8-16**  
1897' FNL & 673' FEL  
SENE Section 35-T8S-R16E  
Duchesne Co, Utah  
API #43-013-31263; Lease #U-16535



## **WORK PROCEDURE FOR INJECTION CONVERSION**

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS**  
**RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 **The name and address of the operator of the project.**

Newfield Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

- 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Monument Butte Federal #8-35-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

- 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Monument Butte Federal #8-35-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4310' -5591'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4310' and the TD is at 6309'.

- 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Monument Butte Federal #8-35-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-16535) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,  
STORAGE AND ENHANCED RECOVERY WELLS  
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 295' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6294' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

**The proposed average and maximum injection pressures.**

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1917 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #8-35-8-16, for existing perforations (4470' - 5591') calculates at 0.82 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1917 psig. We may add additional perforations between 4310' and 6309'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #8-35-8-16, the proposed injection zone (4310' - 5202') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-13.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

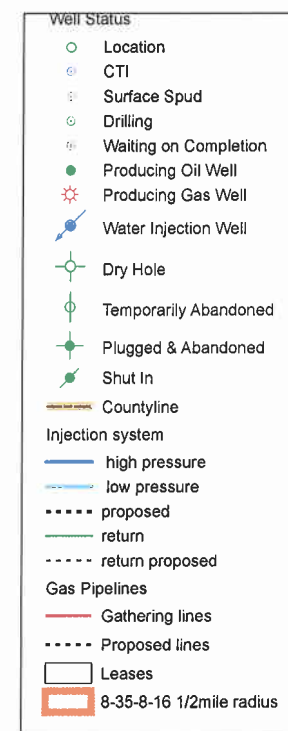
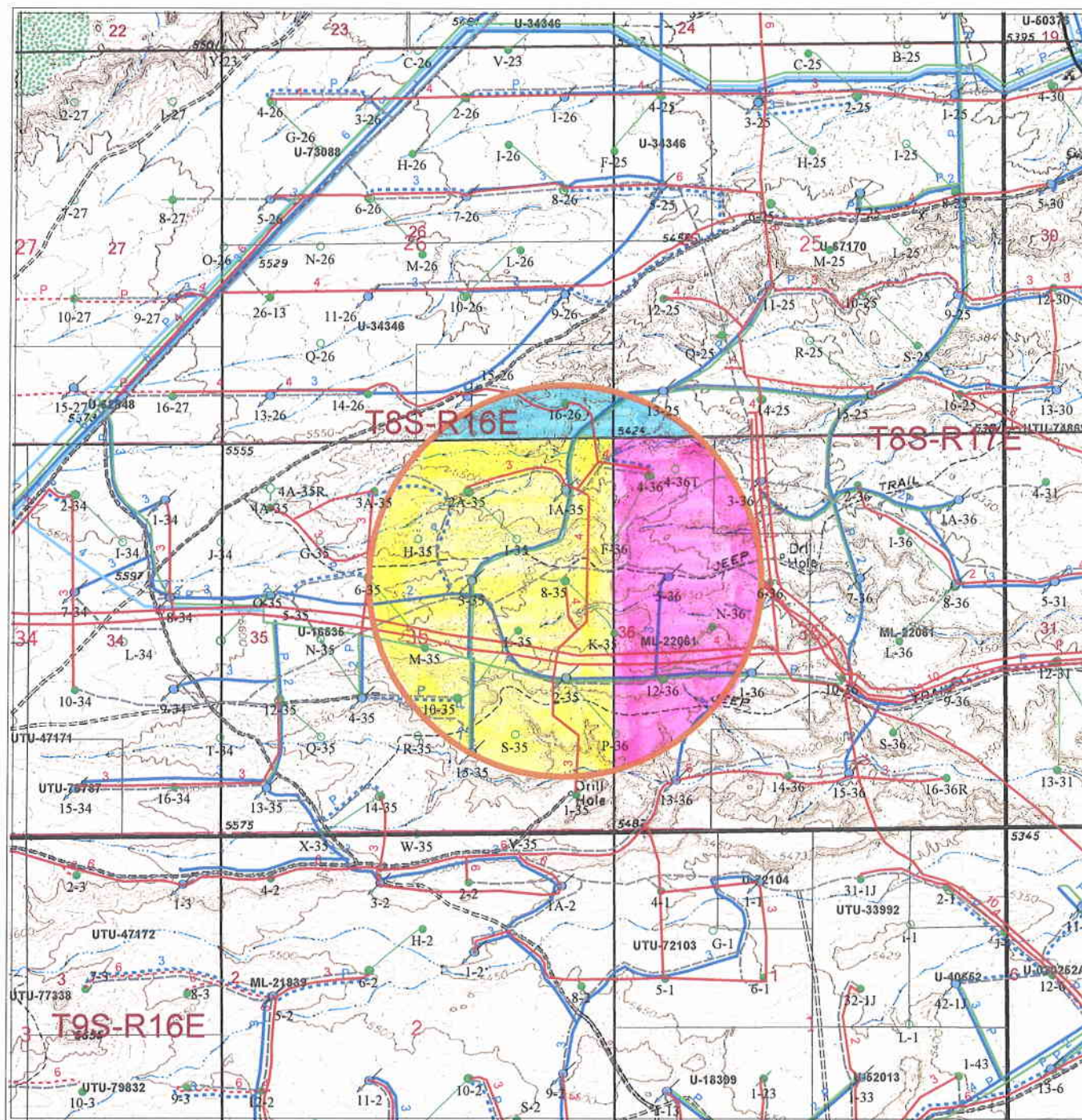
- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.





U-14535  
ML-22061  
U-67170

Attachment A

Monument Fed 8-35-8-16  
Section 35, T8S-R16E

**NEWFIELD**  
ROCKY MOUNTAINS

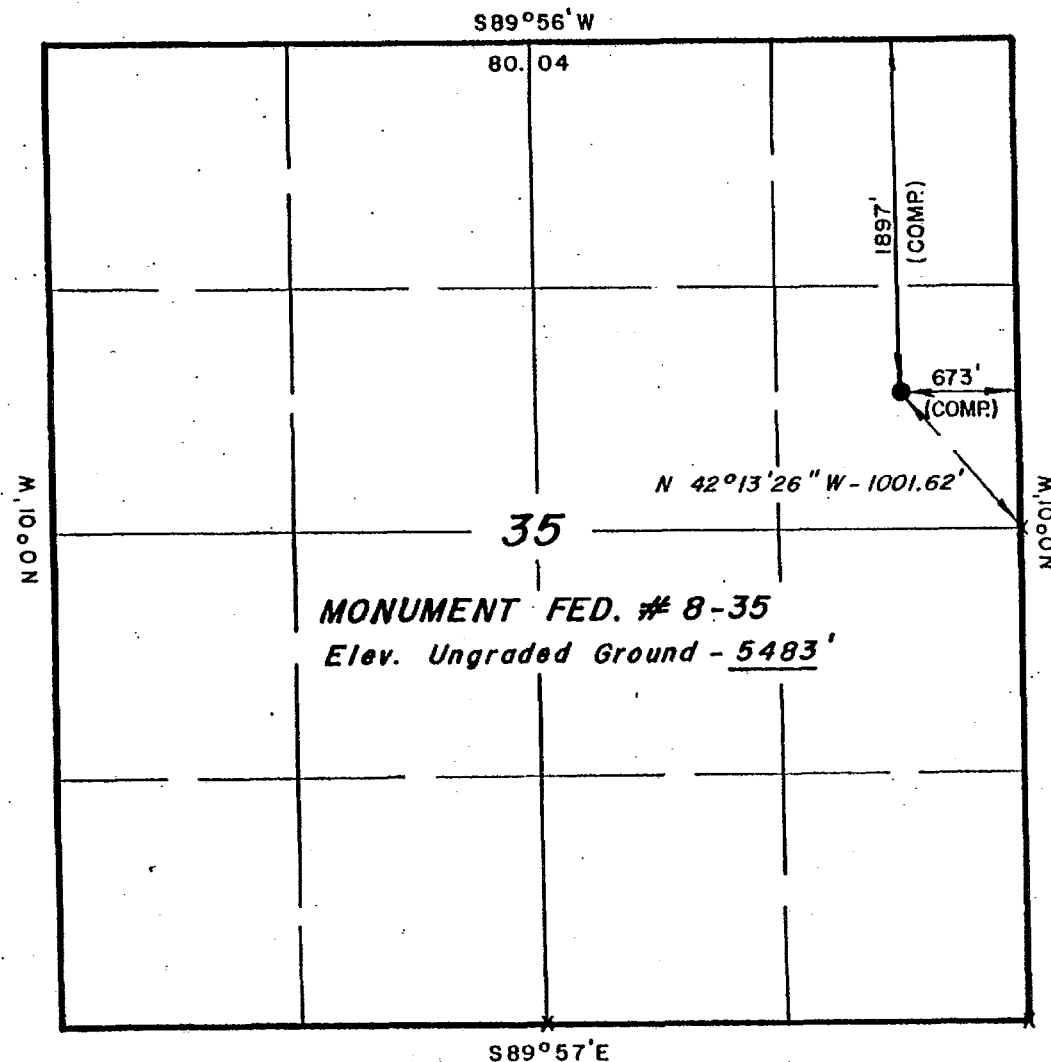


1/2 Mile Radius Map  
Duchesne County

Alamo Plaza Building  
1401 17th Street Suite 1000  
Denver, Colorado 80202-1247  
Phone: (303) 893-0102

February 6, 2008

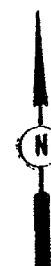
*T 8 S, R 16 E, S.L.B. & M.*



PROJECT  
**LOMAX EXPLORATION CO.**

Well location, **MONUMENT FED. # 8-35**, located as shown in the SE 1/4 NE 1/4, Section 35, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

*Attachment A-1*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

# EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 34: NE/4, N/2SE/4, SE/4SE/4	U-16535 HBP	Newfield Production Company Davis Bros LLC. Beverly Sommer Davis Resources Texas General Offshore Inc. International Drilling Services Raymond H. Brennan Whitehall Energy Corp. Marian Brennan Deer Valley LTD. AGK Energy LLC. Jasper Warren Thomas I. Jackson	(Surface Rights) USA
2	Township 8 South, Range 16 East Section 36: ALL	ML-22061 HBP	Newfield Production Company Davis Bros LLC Beverly Sommer Davis Resources Texas General Offshore Inc. International Drilling Services Raymond H. Brennan Marian Brennan Deer Valley LTD. AGK Energy LLC. Jasper Warren Thomas I. Jackson	(Surface Rights) St. of Utah



## EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
3	Township 8 South, Range 16 East Section 24: S2, less that part of Doris #3 Mining claim Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well  
Monument Butte Federal #8-35-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: \_\_\_\_\_

*Eric Sundberg*  
Newfield Production Company  
Eric Sundberg  
Regulatory Analyst

Sworn to and subscribed before me this 5<sup>th</sup> day of March, 2008.

Notary Public in and for the State of Colorado: \_\_\_\_\_

*Laurie Deseau*

My Commission Expires: \_\_\_\_\_

05/05/2009

Spud Date: 6/19/1991  
 Put on Production: 7/26/1991  
 GL: 5483' KB: 5498'

# Monument Butte Fed. #8-35

Wellbore Diagram

Initial Production: 114 BOPD,  
 126 MCFD, 12 BWPD

## SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 DEPTH LANDED: 295'  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 216 sxs Class "G" cmt.

## PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 16.5#  
 DEPTH LANDED: 6294.49'  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 616 sxs Hilift & 529 sxs Class "G".  
 CEMENT TOP AT: 1246' per CBL

## TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 177 jts (5518.49')  
 TUBING ANCHOR: 5534.99' KB  
 NO. OF JOINTS: 2 jts (63.00')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 5600.79' KB  
 NO. OF JOINTS: 1 jts (31.50')  
 TOTAL STRING LENGTH: EOT @ 5633.84' KB

## SUCKER RODS

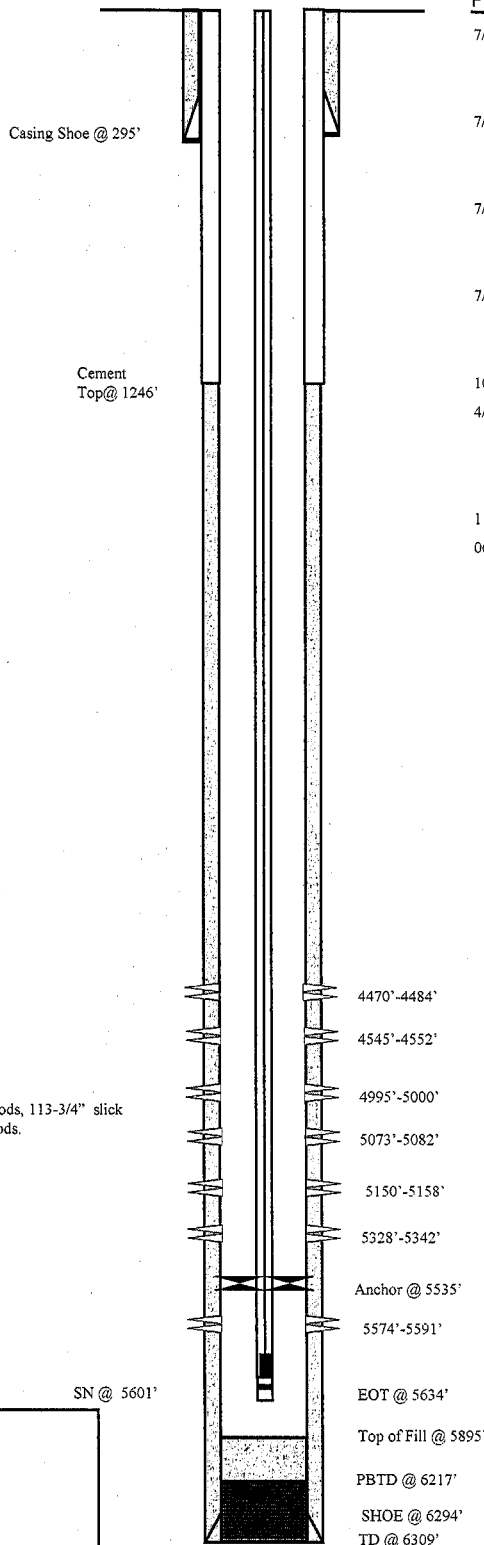
POLISHED ROD: 1-1/2" x 22' SM  
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods, 113-3/4" slick rods; 93-3/4" scraped rods, 1-8", 1-6", 1-4" x 3/4" pony rods.  
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC  
 STROKE LENGTH: 54"  
 PUMP SPEED, SPM: 7 SPM  
 LOGS: DIGL/SP/GR/CAL

## FRAC JOB

7/11/91	5574'-5591'	<b>Frac LODC sand as follows:</b> 21,000# 20/40 sand + 100,000# 16/30 sand in 925 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2460 psi.
7/13/91	5328'-5342'	<b>Frac B-2 sand as follows:</b> 22,200# 20/40 sand + 11,400# 16/30 sand in 121 bbls fluid. Treated @ avg press of 2950 psi w/avg rate of 40 BPM. ISIP 2430 psi.
7/16/91	5073'-5158'	<b>Frac C &amp; D sand as follows:</b> 17,000# 20/40 sand + 87,000# 16/30 sand in 902 bbls fluid. Treated @ avg press of 2280 psi w/avg rate of 36 BPM. ISIP 1950 psi.
7/17/91	4995'-5000'	<b>Frac D-1 sand as follows:</b> 22,826# 16/30 sand in 238 bbls fluid. Treated @ avg press of 2680 psi w/avg rate of 20 BPM. ISIP 2180 psi.
10/29/99		Pump change. Update rod and tubing details.
4/19/02	4470'-4552'	<b>Frac GB4, GB6 sands as follows:</b> 61,560# 20/40 sand in 456 bbls Viking 1-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 28.6 BPM. ISIP 2400 psi. Calc flush: 4470 gal. Actual flush: 4284 gal.
11/25/02		Parted Rods. Update rod detail
06/09/03		Parted Rods. Update rod detail

## PERFORATION RECORD

7/10/91	5574'-5591'	4 JSPF	68 holes
7/12/91	5328'-5342'	4 JSPF	56 holes
7/15/91	5150'-5158'	4 JSPF	32 holes
7/15/91	5073'-5082'	4 JSPF	18 holes
7/17/91	4995'-5000'	4 JSPF	20 holes
4/19/02	4545'-4552'	4 JSPF	28 holes
4/19/02	4470'-4484'	4 JSPF	56 holes



**Monument Butte Fed. #8-35-8-16**  
 1897' FNL & 673' FEL  
 SENE Section 35-T8S-R16E  
 Duchesne Co, Utah  
 API #43-013-31263; Lease #U-16535

Attach. E-1

# Monument Butte Fed. #16-26-8-16

Spud Date: 9/05/95

Pu

t on Production: 10/28/95

GI: 5474' KB: 5487'

## SURFACE CASING

CSG SIZE: 8-5/8"

GRADE:

WEIGHT: 24#

DEPTH LANDED: 310'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premlite + 50 sxs Prem

## PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

DEPTH LANDED: 6175' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 290 sxs Lead + 375 sxs Thixotropic.

CEMENT TOP AT: 151'A per CBL

## TUBING

SIZE/GRADE/WT: 2-7/8", J-55

NO. OF JOINTS: 172 jts (5426.56')

TUBING ANCHOR: 5439.56' KB

NO. OF JOINTS: 1 jt (31.54)

SEATING NIPPLE: 2-7/8"

SN LANDED AT: 5475.00' KB

NO. OF JOINTS: 2 7/8" J-55

NO. OF JOINTS: 2 jt (66.00')

TOTAL STRING LENGTH: EOT @ 5541.44' KB

## SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod

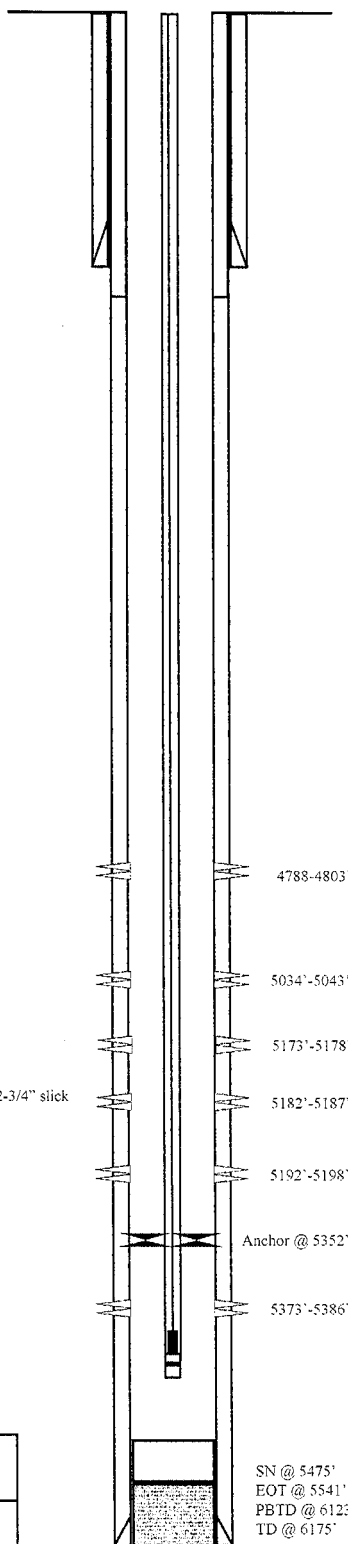
SUCKER RODS: 1-4", 6' x 7/8" pony subs, 90-7/8" guided rods, 102-3/4" slick rods, 20-3/4" guided rods, 6-1 1/2" weight bars

PUMP SIZE: CD1 2 1/2" x 1 1/4" x 12' x 15' RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5

## Wellbore Diagram



SN @ 5475'  
EOT @ 5541'  
PBTD @ 6123'  
TD @ 6175'

Initial Production: 93 BOPD,  
100 MCFPD, 5 BWPD

## FRAC JOB

10/19/95 5373'-5386'

**Frac B-2 sand as follows:**

90,700# of 20/40 sand in 635 bbls of frac fluid. Treated with avg press. of 2200 psi @ 25 bpm, ISIP 2602 psi.

10/21/95 5173'-5198'

**Frac C-sd as follows:**

80,600# of 20/40 sand in 646 bbls of frac fluid. Treated with avg press. of 2050 psi @ 32 bpm, ISIP 1804 psi.

10/22/95 5034'-5043'

**Frac D-1 sand as follows:**

59,800# of 16/30 sand in 527 bbls of frac fluid. Treated with avg press. of 2200 psi @ 26 bpm, ISIP 2131 psi.



04/26/07 Recompletion

**Frac PB11 sand as follows:**

22288# of 20/40 sand in 233 bbls of frac fluid. Treated with avg press. of 4125 psi @ 14.3 bpm, ISIP 2131 psi. Calc flush: 2471 gal. Actual flush: 1113

## PERFORATION RECORD

10/18/95	5373'-5386'		
10/20/95	5192'-5198'		
10/20/95	5182'-5187'		
10/20/95	5173'-5178'		
10/22/95	5034'-5043'		
04/24/07	4788'-4803'	4 JSPF	60 holes

**Monument Butte Fed. #16-26-8-16**

507 FSL & 666 FWL

SESE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31517; Lease #U-67170

A Hnd. E-2

# Monument Butte State #4-36-8-16

Spud Date: 3/22/96  
 ut on Production: 4/26/96  
 GI: 5429' KB: 5442'  
**SURFACE CASING**

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 292.74'  
 DEPTH LANDED: 290.14'  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf

## PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 142 jts.  
 DEPTH LANDED: 6040.17'  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Hyfill mixed & 350 sxs thixotropic  
 CEMENT TOP AT: Surface per CBL

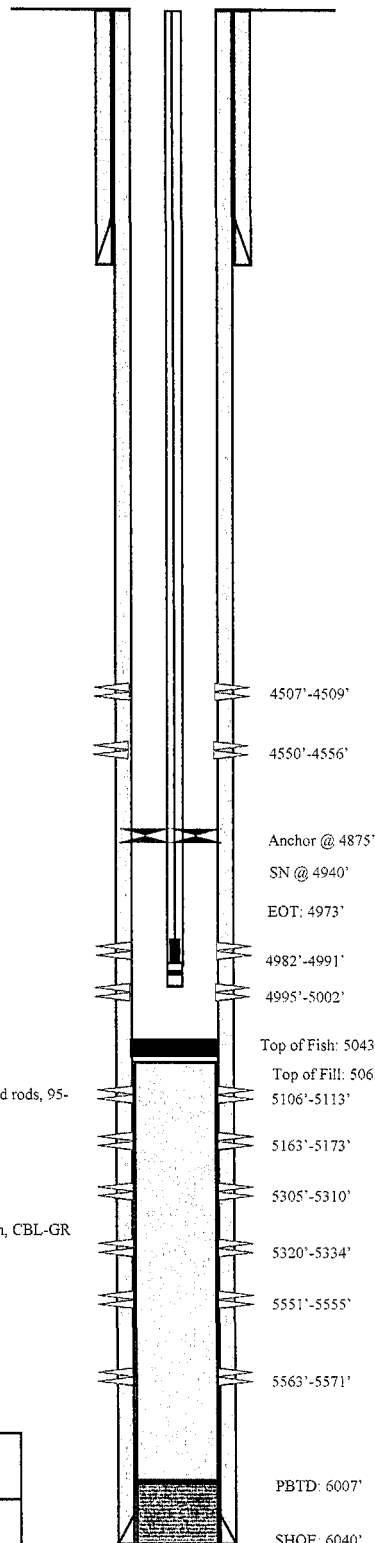
## TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#  
 NO. OF JOINTS: 156 jts (4861.69')  
 TUBING ANCHOR: 4874.69' KB  
 NO. OF JOINTS: 2 jts (62.78')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 4940.24' KB  
 NO. OF JOINTS: 1 jts (31.39')  
 TOTAL STRING LENGTH: EOT @ 4973.13' KB

## SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod  
 SUCKER RODS: 1-8", 1-4", 1-2" x 3/4" pony rods, 85- 3/4" scraped rods, 95- 3/4" slick rods, 10- 3/4" scraped rods, 6- 1 1/2" wt rods.  
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump  
 STROKE LENGTH: 68"  
 PUMP SPEED, SPM: 5 SPM  
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



## FRAC JOB

4/18/96 5551'-5571' **Frac A-3 sands as follows:**  
 71,500# of 20/40 sand in 436 bbls of Boragel.  
 Treated @ avg rate 20.4 bpm, avg press 1950  
 psi. ISIP-2290 psi. Calc flush: 5551 gal.  
 Actual flush: 5461 gal.

4/20/96 5305'-5334' **Frac B-2 sands as follows:**  
 72,700# of 20/40 sand in 477 bbls of Boragel.  
 Treated @ avg rate 20.8 bpm and avg press  
 2050 psi. ISIP-2477 psi. Calc flush: 5305 gal.  
 Actual flush: 5220 gal.

4/23/96 4995'-5173' **Frac D-1, D-3 & C sands as follows:**  
 152,300# of 20/40 sand in 787 bbls of  
 Boragel. Treated @ avg rate 35.5 bpm, avg  
 press 2000psi. ISIP-2598 psi. Calc flush: 4995  
 gal. Actual flush: 4896 gal.


9/19/02 4982' - 4991' **Frac D-1 sands as follows:**  
 70,000# of 20/40 sand in 300 bbls of  
 Viking 1-25 fluid. Treated @ avg rate 25.8  
 bpm, avg press 2350 psi. ISIP-2640 psi. Calc  
 flush: 4982 gal. Actual flush: 4893 gal.

9/19/02 4995' - 5002' **Re Frac D-1 sands as follows:**  
 70,000# of 20/40 sand in 300 bbls of  
 Viking 1-25 fluid. Treated @ avg rate 25.8  
 bpm, avg press 2350 psi. ISIP-2640 psi. Calc  
 flush: 4982 gal. Actual flush: 4893 gal.

9/19/02 4507'-4556' **Frac GB-6 sands as follows:**  
 30,100# of 20/40 sand in 139 bbls of  
 Viking 1-25 fluid. Treated @ avg rate 27.6  
 bpm, avg press 2725 psi. ISIP-2320 psi. Calc  
 flush: 4507 gal. Actual flush: 4410 gal.

## PERFORATION RECORD

4/17/96	5563'-5571'	4 JSPF	32 holes
4/17/96	5551'-5555'	4 JSPF	16 holes
4/19/96	5305'-5310'	4 JSPF	20 holes
4/19/96	5320'-5334'	4 JSPF	52 holes
4/22/96	4995'-5002'	2 JSPF	14 holes
4/22/96	5106'-5113'	2 JSPF	14 holes
4/22/96	5163'-5173'	2 JSPF	20 holes
Re-Perf	9/18/02 4995'-5002'	4 JSPF	48 holes
	9/18/02 4982'-4991'	4 JSPF	36 holes
	9/19/02 4550'-4556'	4 JSPF	24 holes
	9/19/02 4507'-4509'	4 JSPF	8 holes



**Inland Resources Inc.**

**Monument Butte State #4-36-8-16**

486 FNL & 484 FWL

NWNW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31573; Lease #U-22061

Fish in hole consists of 20' 2 7/8" M-50 tbg, balltest sub, RH, 5 1/2" od HE RBP.

# Monument Butte St. #5-36-8-16

Spud Date: 6/6/82  
Put on Production: 7/12/82  
Put on Injection: 9/24/87  
GL: 5469' KB: 5479'

Initial Production: 92 BOPD, NM MCFD, 2 BWPD

## SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
DEPTH LANDED: 238'  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 205 sxs Class "G" cmt.

## PRODUCTION CASING

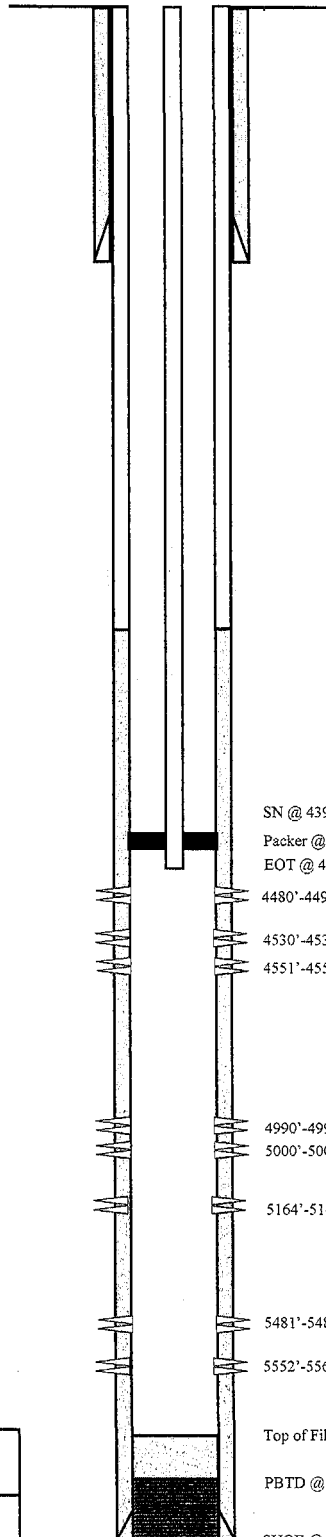
CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 141 jts.  
DEPTH LANDED: 5650'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 475 sxs 50/50 POZ.  
CEMENT TOP AT: 3262' per CBL  
LOGS RUN: CBL-VDL-GR, FDC-CNL

## TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 136 jts (4382.84')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 4396.00'  
TUBING PACKER: 4400.67'  
TOTAL STRING LENGTH: EOT @ 4404.19'

No Rod Detail

## Injection Wellbore Diagram



## FRAC JOB

7/02/82 5481'-5562' **Frac A1 & A3 sand as follows:**  
67,000# 20/40 sand in 654 bbls frac fluid. Treated @ avg press of 3100 psi w/avg rate of 30 BPM. ISIP 1940 psi. Calc. flush: 5552 gal, Actual flush: 5470 gal.

7/10/82 4991'-5168' **Frac D1 sand as follows:**  
57,000# 20/40 sand in 571 bbls frac fluid. Treated @ avg press of 3000 psi w/avg rate of 30 BPM. ISIP 2400 psi.

7/05/88 4990'-5008' Break w/ 117 bbl water. Treat with 2700 psi @ 3.5 BPM. ISIP 2200 psi.

9/25/03 Add perfs.

05/23/07 Workover. Tubing detail updated.

## PERFORATION RECORD

7/01/82	5552'-5562'	08 holes
7/01/82	5481'-5486'	04 holes
7/09/82	5164'-5168'	08 holes
7/09/82	5000'-5008'	08 holes
7/09/82	4991'-4995'	08 holes
Reperf:		
7/05/88	5000'-5008'	24 holes
7/05/88	4990'-4998'	24 holes
9/24/03	4551'-4558' 4 JSPF	28 holes
9/24/03	4530'-4533' 4 JSPF	12 holes
9/24/03	4480'-4497' 4 JSPF	68 holes

**Monument Butte St. #5-36-8-16**

1848' FNL & 723' FWL  
SWNW Section 36-T8S-R16E  
Duchesne Co, Utah  
API #43-013-30624; Lease #ML-22601

## Monument Butte N-36-8-16

Spud Date: 2-7-07  
 Put on Production: 3-29-07  
 GL: 5506' KB: 5518'

Initial Production: BOPD,  
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts (307.6')  
 DEPTH LANDED: 319.45' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 160 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 147 jts (6472.92')  
 DEPTH LANDED: 6486.17' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.  
 CEMENT TOP AT: 52'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 170 jts (5347.77')  
 TUBING ANCHOR: 5359.77' KB  
 NO. OF JOINTS: 2 jts (63.16')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 5425.73' KB  
 NO. OF JOINTS: 2 jts (63.12')  
 TOTAL STRING LENGTH: EOT @ 5490.40' KB

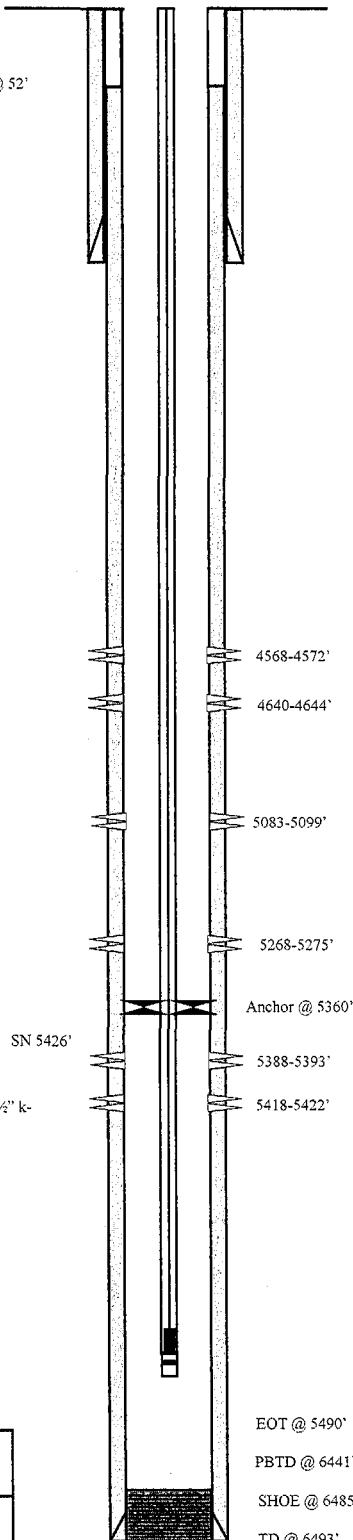
SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM  
 SUCKER RODS: 6', 2' x 7/8" pony rods, 212- 7/8" guided rods, 4- 1 1/2" k-bars,  
 PUMP SIZE: 2-1/2" x 1-1/2" x 20' RHAC w/SM plunger  
 STROKE LENGTH: 122"  
 PUMP SPEED, SPM: 6 SPM

FRAC JOB

03-20-07	5388-5422'	<b>Frac B2, B1 sands as follows:</b> 29667# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 2186 psi w/avg rate of 25 BPM. ISIP 2375 psi. Calc flush: 5386 gal. Actual flush: 4914 gal.
03-21-07	5268-5275'	<b>Frac C sands as follows:</b> 45144# 20/40 sand in 420 bbls Lightning 17 frac fluid. Treated @ avg press of 2941 psi w/avg rate of 24.5 BPM. ISIP 3375 psi. Calc flush: 5266 gal. Actual flush: 4763 gal.
03-21-07	5083-5099'	<b>Frac D1 sands as follows:</b> 140185# 20/40 sand in 950 bbls Lightning 17 frac fluid. Treated @ avg press of 1944 psi w/avg rate of 25 BPM. ISIP 2350 psi. Calc flush: 5081 gal. Actual flush: 4578 gal.
03-21-07	4568-4644'	<b>Frac GB6, GB4 sands as follows:</b> 26284# 20/40 sand in 324 bbls Lightning 17 frac fluid. Treated @ avg press of 2488 w/ avg rate of 25 BPM. ISIP 2500 psi. Calc flush: 4566 gal. Actual flush: 4452 gal.

Cement top @ 52'

PERFORATION RECORD

03-14-07	5418-5422'	4 JSPF	16 holes
03-14-07	5388-5393'	4 JSPF	20 holes
03-20-07	5268-5275'	4 JSPF	28 holes
03-21-07	5083-5099'	4 JSPF	64 holes
03-21-07	4640-4644'	4 JSPF	16 holes
03-21-07	4568-4572'	4 JSPF	16 holes

**NEWFIELD****Monument Butte N-36-8-16**

2064' FSL &amp; 639' FWL

NW/SW Section 36-T8S-R16E

Duchesne Co, Utah

API # 43-013-33223; Lease # ML-22061

A Hand. E-5

# Monument Butte #12-36

Spud Date: 9/4/1983  
Put on Production: 10/20/1983  
GL: 5505' KB: 5515'

## Wellbore Diagram

Initial Production: 45 BOPD,  
202 MCFD, 3 BWPD

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts.  
DEPTH LANDED: 296' GL  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 210 sxs Class "G" cmt.

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
DEPTH LANDED: 5700'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 400 sxs Class "G"  
EST. CEMENT TOP AT: 3040 per CBL

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55  
NO. OF JOINTS: 164 jts (5261.00')  
TUBING ANCHOR: 5271.00'  
NO. OF JOINTS: 2 jts (5273.85')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5336.00'  
NO. OF JOINTS: 1 jts (5337.10')  
TOTAL STRING LENGTH: EOT @ 5370.00'

### SUCKER RODS

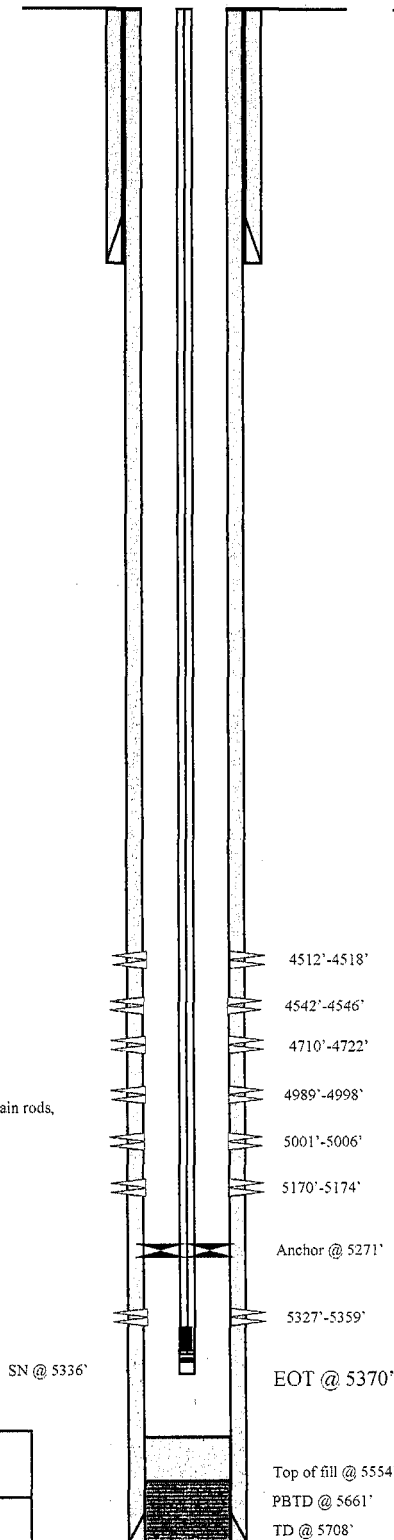
POLISHED ROD: 1-1/2" x 22'  
SUCKER RODS: 6-1 1/2" weight bars; 17-3/4" guided rods; 77-3/4" plain rods,  
112-3/4" guided rods, 1-2", 2-6" x 3/4" pony rods.  
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" Randy's RHAC pump  
STROKE LENGTH: 74"  
PUMP SPEED, SPM: 4 1/2 SPM

### FRAC JOB

11/29/83	5327'-5359'	<b>Frac B-2 sand as follows:</b> 53,800# 20/40 sand in 971 bbls 5% KCl fluid. Treated @ avg press of 2630 psi w/avg rate of 30 BPM. ISIP 2700 psi.
10/09/83	4989'-5006'	<b>Frac D-1 sand as follows:</b> 82,000# 20/40 sand in 583 bbls 5% KCl fluid. Treated @ avg press of 1700 psi w/avg rate of 25 BPM. ISIP 1850 psi.
1/7/02	5327'-5359'	<b>Frac B-2 sand as follows:</b> 33,092# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 4500 psi w/avg rate of 7 BPM. ISIP 6000 psi. Screened out.
1/7/02	5170'-5174'	<b>Frac C-SD sand as follows:</b> 17,000# 20/40 sand in 116 bbls Viking I-25 fluid. Treated @ avg press of 2900 psi w/avg rate of 5 BPM. ISIP 5180 psi. Screened out.
1/8/02	4710'-4722'	<b>Frac PB-10 sand as follows:</b> 32,500# 20/40 sand in 310 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2490 psi. Cal. flush: 4710 gal. Act. flush: 4620 gal.
1/8/02	4512'-4546'	<b>Frac GB sand as follows:</b> 33,000# 20/40 sand in 302 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2250 psi. Cal. flush: 4512 gal. Act. flush: 4410 gal.
10/8/07		Pump change. Updated rod & tubing details.

### PERFORATION RECORD

09/28/83	5327'-5359'	1 SPF	32 holes
10/08/83	4948'-4998'	1 SPF	10 holes
10/08/83	5001'-5006'	1 SPF	06 holes
10/29/90	5327'-5359'	3 SPF	96 holes
01/03/02	5170'-5174'	4 SPF	16 holes
01/03/02	4710'-4722'	4 SPF	48 holes
01/08/02	4512'-4518'	4 SPF	24 holes
01/08/02	4542'-4546'	4 SPF	16 holes



**NEWFIELD**

**Monument Butte #12-36**

638' FWL & 2046' FSL

NWSW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-30746; Lease #U-22061



# Monument Butte Federal K-35-8-16

Spud Date: 11-10-06  
Put on Production: 2-1-07  
GL: 5484' KB: 5496'

## Wellbore Diagram

Initial Production: BOPD,  
MCFD, BWPD

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts (311.65')  
DEPTH LANDED: 323.5' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 146 jts (6486.79')  
DEPTH LANDED: 6500.04' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.  
CEMENT TOP AT: 340'

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 184 jts (5530.82')  
TUBING ANCHOR: 5542.82' KB  
NO. OF JOINTS: 2 jts (57.52')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5603.24' KB  
NO. OF JOINTS: 2 jts (61.02')  
TOTAL STRING LENGTH: EOT @ 5665.81' KB

### SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM  
SUCKER RODS: 1-8", 1-6", 2-4" X 7/8" pony rods, 219- 7/8" scraped rods, 4-1 1/2 weight rods.  
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger  
STROKE LENGTH: 123"  
PUMP SPEED, SPM: 5 SPM

### FRAC JOB

01-17-07 5578-5589' **Frac A3 sands as follows:**  
90492# 20/40 sand in 691 bbls Lightning 17 frac fluid. Treated @ avg press of 2069 psi w/avg rate of 23.9 BPM. ISIP 2260 psi. Calc flush: 5576 gal. Actual flush: 5069 gal.

01-18-07 5404-5413' **Frac B2 sands as follows:**  
25452# 20/40 sand in 347 bbls Lightning 17 frac fluid. Treated @ avg press of 2011 psi w/avg rate of 23.9 BPM. ISIP 2250 psi. Calc flush: 5402 gal. Actual flush: 4910 gal.

01-18-07 5187-5195' **Frac D3 sands as follows:**  
25258# 20/40 sand in 336 bbls Lightning 17 frac fluid. Treated @ avg press of 2048 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 5485 gal. Actual flush: 4729 gal.

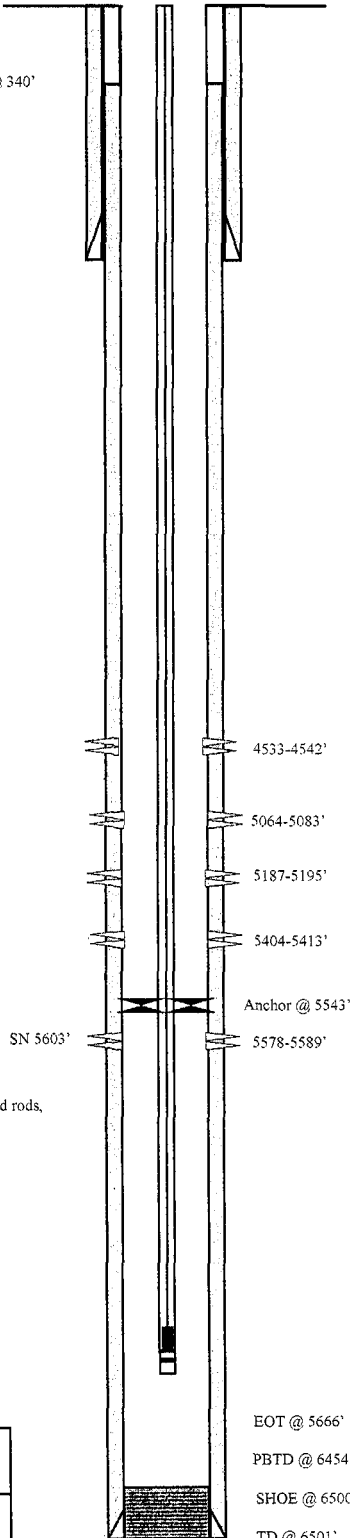
01-18-07 5064-5083' **Frac D1 sands as follows:**  
100346# 20/40 sand in 717 bbls Lightning 17 frac fluid. Treated @ avg press of 2268 w/ avg rate of 24.5 BPM. ISIP 2250 psi. Calc flush: 5062 gal. Actual flush: 4532 gal.

01-18-07 4533-4542' **Frac CB4 sands as follows:**  
22213# 20/40 sand in 265 bbls Lightning 17 frac fluid. Treated @ avg press of 2044 w/ avg rate of 24.6 BPM. ISIP 1960 psi. Calc flush: 4531 gal. Actual flush: 4452 gal.

### PERFORATION RECORD

01-08-07	5578-5589'	4 JSPF	44 holes
01-17-07	5404-5413'	4 JSPF	36 holes
01-18-07	5187-5195'	4 JSPF	32 holes
01-18-07	5064-5083'	4 JSPF	76 holes
01-18-07	4533-4542'	4 JSPF	36 holes

Cement top @ 340'



## NEWFIELD

### Monument Butte Federal K-35-8-16

885' FNL & 671' FEL

SE/NE Section 35-T8S-R16E

Duchesne Co, Utah

API # 43-013-33253; Lease # UTU-16535

## Monument Butte L-35-8-16

Spud Date: 11/07/06  
Put on Production: 01/11/07  
GL: 5527' KB: 5539'

## Wellbore Diagram

Initial Production: BOPD,  
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (311.68')  
DEPTH LANDED: 323.53' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 148 jts. (6496.11')  
DEPTH LANDED: 6509.36' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 198 jts (6240.00')  
TUBING ANCHOR: 6252.00' KB  
NO. OF JOINTS: 1 jts (31.45')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 6286.25' KB  
NO. OF JOINTS: 2 jts (62.96')  
TOTAL STRING LENGTH: EOT @ 6350.76' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM  
SUCKER RODS: 1-6" & 1-4" x 7/8" pony rod, 246-7/8" scraped rods, 4-1 1/2" weight rods.  
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20' RHAC  
STROKE LENGTH: 123"  
PUMP SPEED: 4 SPM:

FRAC JOB

01/03/07 6316-6326' **Frac CP5 sands as follows:**  
14928# 20/40 sand in 315 bbls Lightning 17 frac fluid. Treated @ avg press of 2106 psi w/avg rate of 25.5 BPM. ISIP 1880 psi. Calc flush: 6314 gal. Actual flush: 5754 gal.

01/03/07 5684-5696' **Frac LODC sands as follows:**  
19064# 20/40 sand in 327 bbls Lightning 17 frac fluid. Treated @ avg press of 2208 psi w/avg rate of 25.3 BPM. ISIP 2100 psi. Calc flush: 5682 gal. Actual flush: 5174 gal.

01/03/07 5430-5448' **Frac B2 sands as follows:**  
79170# 20/40 sand in 611 bbls Lightning 17 frac fluid. Treated @ avg press of 1953 psi w/avg rate of 25.5 BPM. ISIP 2200 psi. Calc flush: 5428 gal. Actual flush: 4922 gal.

01/04/07 5200-5207' **Frac D3 sands as follows:**  
14836# 20/40 sand in 263 bbls Lightning 17 frac fluid. Treated @ avg press of 2892 psi w/avg rate of 25.3 BPM. ISIP 2525 psi. Calc flush: 5198 gal. Actual flush: 4746 gal.

01/04/07 5098-5134' **Frac D1 sands as follows:**  
158833# 20/40 sand in 1082 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 25.2 BPM. ISIP 2625 psi. Calc flush: 5096 gal. Actual flush: 5002 gal.

09/07/07 5098-5134' **Workover.** Rod & Tubing detail updated.

PERFORATION RECORD

12/29/06	6316-6326'	4 JSPF	40 holes
01/03/07	5684-5696'	4 JSPF	48 holes
01/03/07	5430-5448'	4 JSPF	72 holes
01/03/07	5200-5207'	4 JSPF	28 holes
01/04/07	5098-5134'	4 JSPF	136 holes

Cement Top @ 25'

Anchor @ 6252'

SN 6286'

6316-6326'

EOT @ 6351'

PBSD @ 6470'

SHOE @ 6509'

TD @ 6519'

NEWFIELD

Monument Butte L-35-8-16

1828'FSL & 2125' FEL  
NW/SE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-33254; Lease #UTU-16535

## Monument Butte M-35-8-16

Spud Date: 11-9-06  
Put on Production: 1-5-07  
GL: 5563' KB: 5575'

Initial Production: BOPD,  
MCFD, BWPD

## Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts (311.67')  
DEPTH LANDED: 323.52' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 160 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 149 jts (6505.29')  
DEPTH LANDED: 6518.54' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 375 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.  
CEMENT TOP AT: 78'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 200 jts (6285.90')  
TUBING ANCHOR: 6297.90' KB  
NO. OF JOINTS: 1 jts (31.64')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 6332.34' KB  
NO. OF JOINTS: 2 jts (63.40')  
TOTAL STRING LENGTH: EOT @ 6397.29' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM  
SUCKER RODS: 1-8", 1-6" & 1-2" X 7/8" pony rods, 248- 7/8" scraped rods,  
4-1 1/2" weight rods.  
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger  
STROKE LENGTH: 123"  
PUMP SPEED, SPM: 4 SPM

FRAC JOB

12-21-06 6310-6326' **Frac CP5 sands as follows:**  
35355# 20/40 sand in 438 bbls Lightning 17  
frac fluid. Treated @ avg press of 2050 psi  
w/avg rate of 25 BPM. ISIP 2100 psi. Calc  
flush: 6308 gal. Actual flush: 5796 gal.

12-21-06 5986-6041' **Frac CP.5, & CP1 sands as follows:**  
50814# 20/40 sand in 445 bbls Lightning 17  
frac fluid. Treated @ avg press of 1622 psi  
w/avg rate of 25 BPM. ISIP 1880 psi. Calc  
flush: 5984 gal. Actual flush: 5460 gal.

12-21-06 5688-5696' **Frac LODC sands as follows:**  
29828# 20/40 sand in 388 bbls Lightning 17  
frac fluid. Treated @ avg press of 2968 psi  
w/avg rate of 25 BPM. ISIP 2230 psi. Calc  
flush: 5686 gal. Actual flush: 5166 gal.

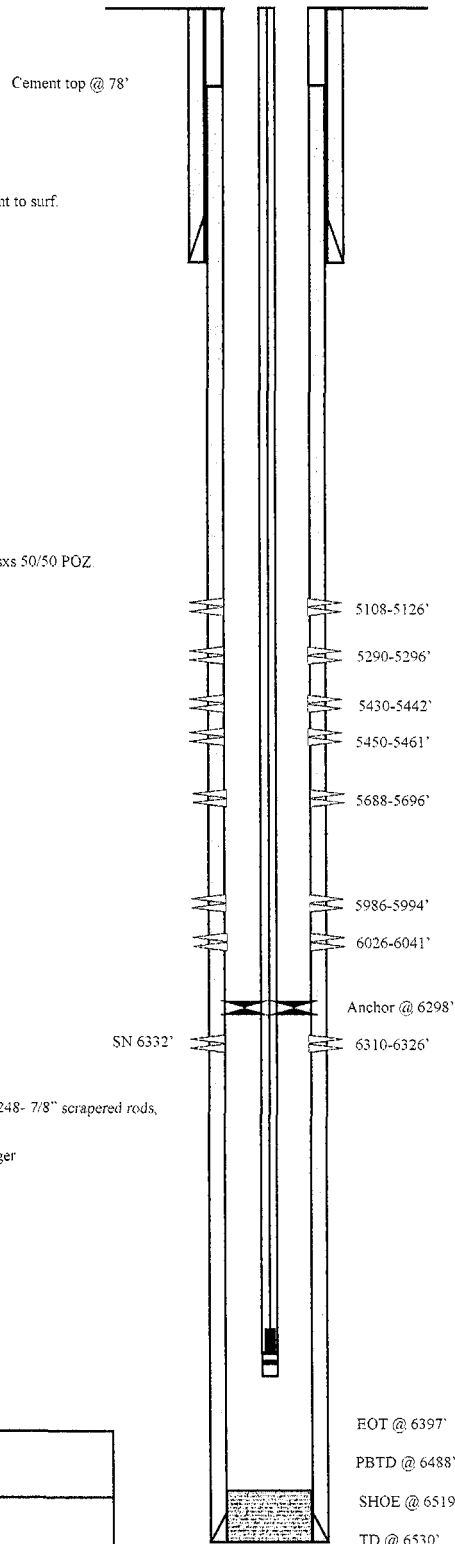
12-22-07 5430-5461' **Frac B2 sands as follows:**  
100526# 20/40 sand in 722 bbls Lightning 17  
frac fluid. Treated @ avg press of 1845 w/  
avg rate of 25 BPM. ISIP 2040 psi. Calc  
flush: 5428 gal. Actual flush: 4956 gal.

12-22-07 5290-5296' **Frac C sands as follows:**  
19676# 20/40 sand in 299 bbls Lightning 17  
frac fluid. Treated @ avg press of 2429 w/  
avg rate of 25 BPM. ISIP 2380 psi. Calc  
flush: 5288 gal. Actual flush: 4788 gal.

12-22-07 5108-5126' **Frac D1 sands as follows:**  
121487# 20/40 sand in 824 bbls Lightning 17  
frac fluid. Treated @ avg press of 2130 w/  
avg rate of 25 BPM. ISIP 2380 psi. Calc  
flush: 5106 gal. Actual flush: 4998 gal.

PERFORATION RECORD

12-19-06	6310-6326'	4 JSPF	64 holes
12-21-06	6026-6041'	4 JSPF	60 holes
12-21-06	5986-5994'	4 JSPF	32 holes
12-21-06	5688-5696'	4 JSPF	32 holes
12-21-06	5450-5461'	4 JSPF	44 holes
12-21-06	5430-5442'	4 JSPF	48 holes
12-22-06	5290-5296'	4 JSPF	24 holes
12-22-06	5108-5126'	4 JSPF	72 holes



## Monument Butte M-35-8-16

1810' FNL &amp; 1978' FWL

SE/NW Section 35-T8S-R16E

Duchesne Co, Utah

API # 43-013-33255; Lease # UTU-16535

Spud Date: 12/7/82  
 Put on Production: 3/3/83  
 Put on Injection: 7/31/89  
 GL: 5532' KB: 5544'

# Monument Butte Fed. #3-35

Initial Production: 70 BOPD,  
 NM MCFD, NM BWPD

Wellbore Diagram

## SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 DEPTH LANDED: 280'  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 210 sxs Class "G" cmt. Returns to surface.

## PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 17#  
 LENGTH: 143 jts.  
 DEPTH LANDED: 5745'  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 400 sxs Lo-Dense & 350 sxs Gypseal.  
 CEMENT TOP AT: 1060' per CBL

## TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
 DEPTH LANDED: 4417.32'  
 NO. OF JOINTS: 136 jts  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 4428.32' KB  
 TUBING PACKER: 4433'  
 TOTAL STRING LENGTH: EOT @ 4436.62'

## FRAC JOB

12/29/82 5073'-5086' **Frac D2 sand as follows:**  
 76,000# 20/40 sand in 583 bbls 3% KCl frac fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2100 psi. Calc. flush: 5073 gal. Actual flush: 4956 gal.  
 2/20/83 5010'-5034' **Frac D1 sand as follows:**  
 120,000# 20/40 sand in 904 bbls 3% KCl frac fluid. Treated @ avg press of 2900 psi w/avg rate of 29 BPM. Flush to top perf.  
 8/18/03 4500'-5516' **Re- Completion:** Perf A3, BLS, B2, C, PB11, PB10, GB6, GB4 sands. Ready for MIT.

Cement Top @ 1060'

SN @ 4428'

Packer @ 4433'

EOT @ 4437'

4500'-4517'

4552'-4556'

4736'-4748'

4781'-4790'

5010'-5034'

5073'-5086'

5197'-5204'

5350'-5353'

5380'-5388'

5512'-5516'

Top of Fill @ 5547'

PBTD @ 5701'

SHOE @ 5745'

TD @ 5748'

## PERFORATION RECORD

12/28/82	5073'-5086'	1 SPF	13 holes
2/19/83	5010'-5034'	1 SPF	24 holes
8/18/03	5512'-5516'	4 SPF	16 holes
8/18/03	5380'-5388'	4 SPF	32 holes
8/18/03	5350'-5353'	4 SPF	12 holes
8/18/03	5197'-5204'	4 SPF	28 holes
8/18/03	4781'-4790'	4 SPF	36 holes
8/18/03	4736'-4748'	4 SPF	48 holes
8/18/03	4552'-4556'	4 SPF	16 holes
8/18/03	4500'-4517'	4 SPF	68 holes



**Inland Resources Inc.**

**Monument Butte Fed. #3-35**

1874' FNL & 1925' FEL  
 SWNE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30608; Lease #U-16535

# Monument Butte Federal #2-35

Spud Date: 11/6/81  
Put on Production: 1/15/82  
Put on Injection: 9/2/88

GL: 5515' KB: 5532'

## SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
DEPTH LANDED: 282' GL  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 115 sxs Class "G" cmt

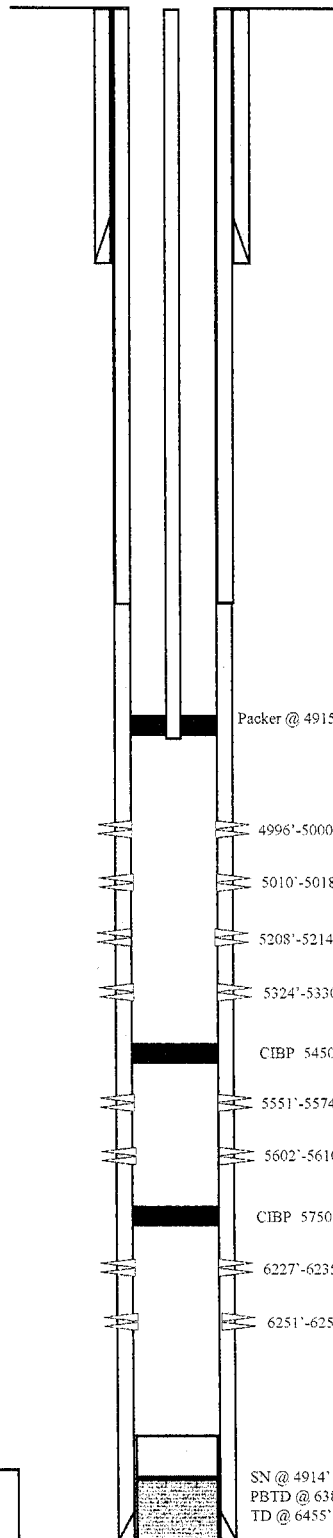
## PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: K-55  
WEIGHT: 17#  
DEPTH LANDED: 6444'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 766 sxs 50/50 POZ.  
CEMENT TOP AT: 3104' per CBL

## TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 155 jts.  
SEATING NIPPLE: 4914' KB  
PACKER AT: 4915' KB  
TOTAL STRING LENGTH: 4921' KB

## Injection Wellbore Diagram



## FRAC JOB

11/28/81 6227'-6258' **Frac CP-2 sand as follows:**  
40,000# of 20/40 sand in 535 bbls of frac fluid. Treated @ avg rate of 29 bpm w/avg press of 2600 psi. ISIP: 2250 psi. Flushed to perfs.

12/04/81 4990'-5330' **Frac D1/B2 sand as follows:**  
59,500# of 20/40 sand in 809 bbls of frac fluid. Treated @ avg rate of 36 bpm w/avg press of 2400 psi. ISIP: 2000 psi. Flushed to perfs.

03/02/85 5551'-5610' **Frac CP2 sands as follows:**  
22,640# of 20/40 sand in 326 bbls of frac fluid. Treated @ avg rate of 20 bpm w/avg press of 4300 psi. ISIP: 2250 psi. Flushed to perfs.

9/02/88 Convert to Injector.

1/4/08 **5 Year MJT completed and submitted.**

## PERFORATION RECORD

Date	Interval	Holes
11/27/81	6251'-6258'	07 holes
11/27/81	6227'-6235'	08 holes
12/04/81	4996'-5000'	05 holes
12/04/81	5010'-5018'	09 holes
12/04/81	5208'-5214'	07 holes
12/04/81	5324'-5330'	07 holes
02/27/85	5551', 5556', 5558', 5564', 5566', 5568', 5574', 5602', 5604', 5606', 5608', 5610'	12 holes



**Monument Butte Federal #2-35**  
2090 FSL & 660 FEL  
NESE Section 35-T8S-R16E  
Duchesne Co, Utah  
API #43-013-30606; Lease #U-16535

SN @ 4914'  
PBTD @ 6387'  
TD @ 6455'

## Monument Federal #2A-35-8-16

Spud Date: 3/15/1995  
Put on Production: 4/19/1995  
GL: 5503' KB: 5517'

**SURFACE CASING**

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
DEPTH LANDED: 300'  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 165 sxs Class "G" cmt.

**PRODUCTION CASING**

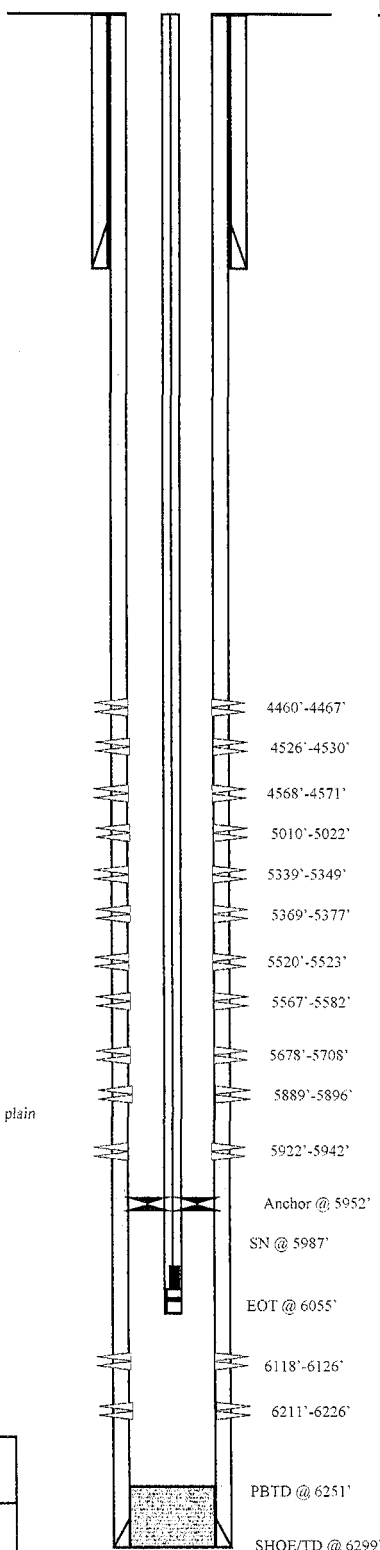
CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
DEPTH LANDED: 6300'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 378 sxs Hilift + 407 sxs 10-0 RFC.  
CEMENT TOP AT: at surface per CBL

**TUBING**

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 184 jts (5937.96')  
TUBING ANCHOR: 5951.96'  
NO. OF JOINTS: 1 jt (32.30')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5987.06' KB  
NO. OF JOINTS: 2 jts (66.03')  
TOTAL STRING LENGTH: EOT @ 6054.64' w/14' KB

**SUCKER RODS**

POLISHED ROD: 1-1/2" x 22' (A)  
SUCKER RODS: 10-3/4" scraped rods; 2-3/4" scraped rods; 126-3/4" plain rods, 95-3/4" scraped rods, 1-8' x 3/4" pony rods.  
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC  
STROKE LENGTH: 74"  
PUMP SPEED, SPM: 3 SPM  
LOGS: DIGL/SP/GR/CAL

**Wellbore Diagram****FRAC JOB**

4/15/95 5339'-5377' **Frac B-2 sand as follows:**  
90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.

4/16/95 5010'-5022' **Frac D-1 sand as follows:**  
86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.

10/28/99  
2/18/02 5889'-6226' **Tubing leak. Update rod and tubing details.**

2/18/02 5520'-5708' **Frac CP & BS sands as follows:**  
114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal, Actual flush: 1281 gal.

2/18/02 5520'-5708' **Frac A3 & LODC sands as follows:**  
130,200# 20/40 sand in 1098 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal, Actual flush: 1260 gal.

2/19/02 4460'-4571' **Frac GB4 & GB6 sands as follows:**  
46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal, Actual flush: 4365 gal.

1/29/04  
Parted Rods. Update rod and tubing details.

**PERFORATION RECORD**

4/12/95 5369'-5377' 4 JSFP 32 holes  
4/12/95 5339'-5349' 4 JSFP 40 holes  
4/16/95 5010'-5022' 4 JSFP 48 holes  
2/15/02 6211'-6226' 4 JSFP 60 holes  
2/15/02 6118'-6126' 4 JSFP 32 holes  
2/15/02 5922'-5942' 2 JSFP 40 holes  
2/15/02 5889'-5896' 4 JSFP 28 holes  
2/15/02 5678'-5708' 2 JSFP 60 holes  
2/15/02 5567'-5582' 2 JSFP 30 holes  
2/15/02 5520'-5523' 4 JSFP 12 holes  
2/15/02 4568'-4571' 4 JSFP 12 holes  
2/15/02 4526'-4530' 4 JSFP 16 holes  
2/15/02 4460'-4467' 4 JSFP 28 holes



Inland Resources Inc.

Monument Federal #2A-35-8-16

661' FNL &amp; 1985' FEL

NWNE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31437; Lease #U-16535

## Monument Butte Federal #1A-35-8-16

Spud Date: 3/11/96

Put on Injection: 6/1/96

GL: 5455' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 305.52'

DEPTH LANDED: 302' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts (6104.80')

DEPTH LANDED: 6100' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sk Hyfill mixed &amp; 450 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 141 jts (4347.03')

SEATING NIPPLE: 2-7/8" (1.10')

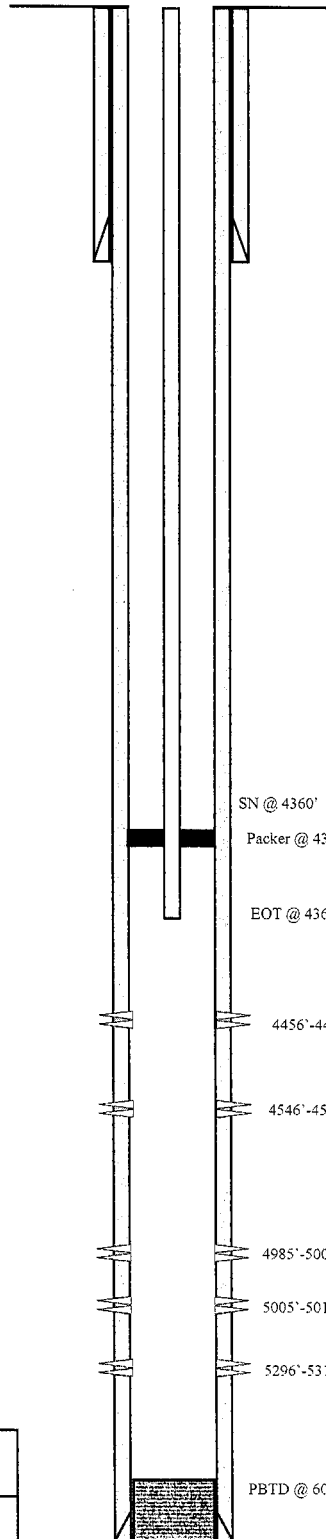
SN LANDED AT: 4360.03'

PACKER: 4364.13' KB

TOTAL STRING LENGTH: EOT @ 4368.35' KB

## Injection

## Wellbore Diagram



Initial Injection Rate: 232 BWIPD

FRAC JOB

4/30/96 5296'-5316'

Frac B zone as follows:

36,700# of 20/40 sd in 315 bbls Boragel.  
Treated @ avg rate 18 bph, avg press 1750  
psi. ISIP- 2139 psi. Calc. Flush: 5296 gal.  
Actual flush: 5219 gal.

5/2/96 4985'-5012'

Frac D zone as follows:

14,300# of 20/40 sd in 207 bbls of Boragel.  
Treated @ avg rate 16.1 bpm, avg press  
1500psi. ISIP-1917 psi. Calc. Flush: 4985 gal.  
Actual flush: 4898 gal.

7/30/03

Recompletion. Ready for MIT.

PERFORATION RECORD

4/29/96	5296'-5316'	4 JSPF	76 holes
5/1/96	5005'-5012'	4 JSPF	28 holes
5/1/96	4985'-5000'	4 JSPF	20 holes
7/24/03	4456'-4482'	4 JSPF	104 holes
7/24/03	4546'-4554'	4 JSPF	32 holes



Inland Resources Inc.

Monument Butte Federal #1A-35-8-16

659 FNL &amp; 659 FEL

NENE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31514; Lease #U-16535

# Monument Butte Fed. #10-35-8-16

Spud Date: 8/29/1983  
Put on Production: 10/4/1983  
GL: 5534' KB: 5545'

## Wellbore Diagram

Initial Production: 161 BOPD,  
NM MCFD, NM BWPD

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
DEPTH LANDED: 298'  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 210 sxs Class "G" cmt. to surface.

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
DEPTH LANDED: 5739'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 150 sxs Hifill & 350 sxs Thixotropic.  
CEMENT TOP AT: 1488' per CBL

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 162 jts (5244.20')  
TUBING ANCHOR: 5255.20'  
NO. OF JOINTS: 1 jts (29.65')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5287.65' KB  
NO. OF JOINTS: 1 jts (29.65')  
TOTAL STRING LENGTH: EOT @ 5318.85'

### SUCKER RODS

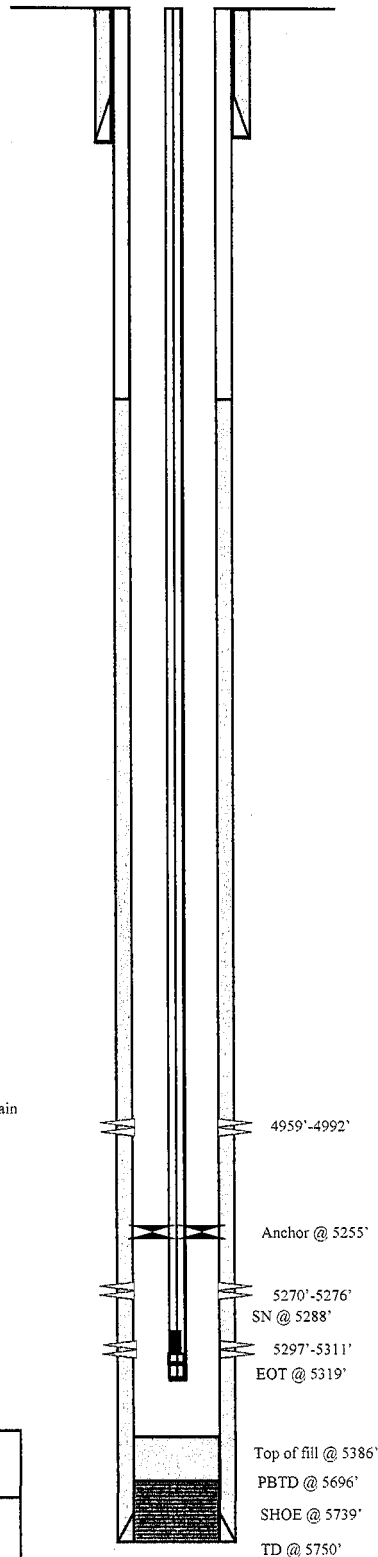
POLISHED ROD: 1-1/2" x 22' SM  
SUCKER RODS: 4-1 1/2" weight bars; 6-3/4" scraped rods; 95-3/4" plain rods, 105-3/4" scraped rods, 1-2' x 3/4" pony rod.  
PUMP SIZE: 2-1/2" x 1-1/2" x 14 1/2" RHAC  
STROKE LENGTH: 74"  
PUMP SPEED, SPM: 8 SPM  
LOGS: DIGL/SP/GR/CAL

### FRAC JOB

9/28/83	4959'-4992'	<b>Frac D-1 zone as follows:</b> 164,000# 20/40 sand in 1166 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 31 BPM. ISIP 2400 psi.
2/06/91	5270'-5311'	<b>Frac B-2 zone as follows:</b> 51,221# 20/40 sand in 1023 bbls fluid. Treated @ avg press of 3800 psi w/avg rate of 17 BPM. ISIP 1800 psi.
1/16/02		Pump change. Update rod and tubing details.
6/30/03		Pump change. Update rod and tubing details.
1/6/04		Zone Clean Up. Update rod and tubing detail.
2/13/04		Pump Change. Update tubing details.

### PERFORATION RECORD

9/28/83	4959'-4992'	4 JSPF	132 holes
2/06/91	5270'-5276'	4 JSPF	24 holes
2/06/91	5297'-5311'	4 JSPF	56 holes



**NEWFIELD**

**Monument Butte Fed. #10-35-8-16**

1825' FSL & 2137' FEL  
NW/SE Section 35-T8S-R16E  
Duchesne Co, Utah  
API #43-013-30801; Lease #UTU-16535



West Coast Region  
5125 Boylan Street  
Bakersfield, CA 93308  
(661) 325-4138  
Lab Team Leader - Sheila Hernandez  
(432) 495-7240

## Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	43453
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	79647
Entity (or well #):	8-35-8-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary		Analysis of Sample 43453 @ 75 °F					
<b>Sampling Date:</b>	02/26/08	<b>Anions</b>	mg/l	meq/l	<b>Cations</b>	mg/l	meq/l
<b>Analysis Date:</b>	03/03/08	<b>Chloride:</b>	3040.0	85.75	<b>Sodium:</b>	2597.0	112.96
<b>Analyst:</b>	LISA HAMILTON	<b>Bicarbonate:</b>	1388.0	22.75	<b>Magnesium:</b>	4.0	0.33
<b>TDS (mg/l or g/m3):</b>	7232.1	<b>Carbonate:</b>	169.0	5.63	<b>Calcium:</b>	6.0	0.3
<b>Density (g/cm3, tonne/m3):</b>	1.005	<b>Sulfate:</b>	3.0	0.06	<b>Strontium:</b>	1.5	0.03
<b>Anion/Cation Ratio:</b>	1.0000001	Phosphate:			<b>Barium:</b>	6.5	0.09
Carbon Dioxide:		Borate:			<b>Iron:</b>	3.0	0.11
Oxygen:		Silicate:			<b>Potassium:</b>	14.0	0.36
Comments:		Hydrogen Sulfide:			<b>Aluminum:</b>		
		pH at time of sampling:			<b>Chromium:</b>		
		pH at time of analysis:		8.85	<b>Copper:</b>		
		<b>pH used in Calculation:</b>		8.85	<b>Lead:</b>		
					<b>Manganese:</b>	0.050	0.
					<b>Nickel:</b>		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> *2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>		CO <sub>2</sub> Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.80	4.52	-4.80	0.00	-4.87	0.00	-3.61	0.00	0.14	0.35	0.03
100	0	0.77	4.18	-4.80	0.00	-4.81	0.00	-3.58	0.00	0.01	0.00	0.05
120	0	0.74	4.18	-4.80	0.00	-4.72	0.00	-3.54	0.00	-0.11	0.00	0.09
140	0	0.73	4.18	-4.79	0.00	-4.62	0.00	-3.50	0.00	-0.20	0.00	0.17

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

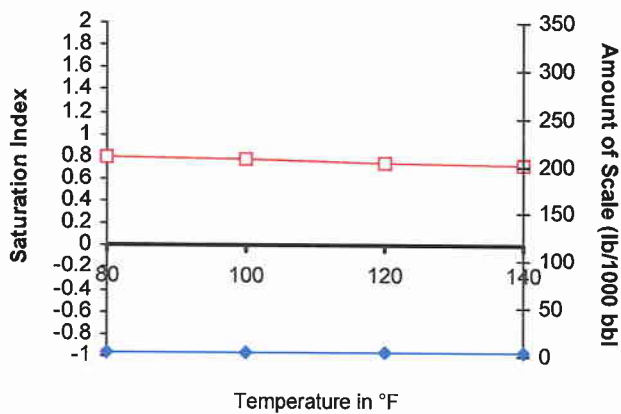
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

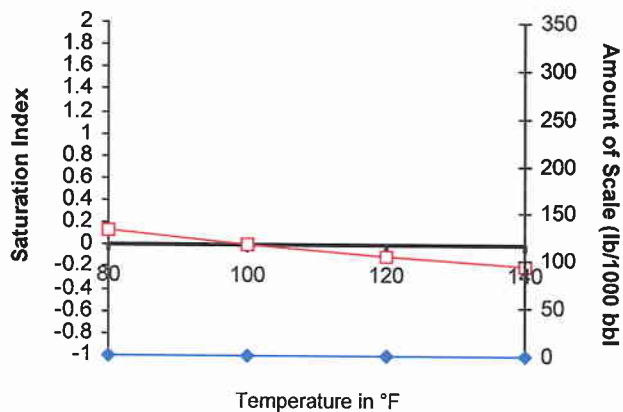
## Scale Predictions from Baker Petrolite

Analysis of Sample 43453 @ 75 °F for NEWFIELD EXPLORATION, 03/03/08

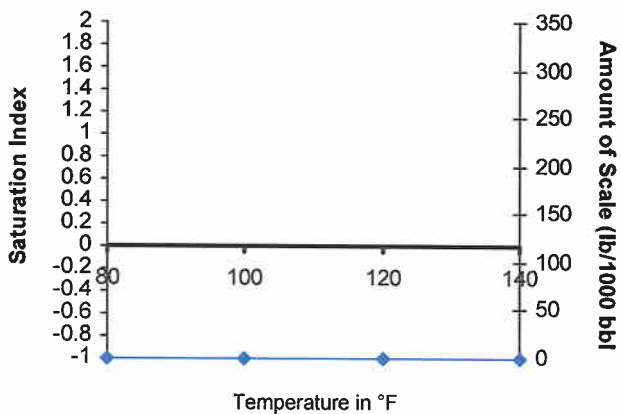
**Calcite -  $\text{CaCO}_3$**



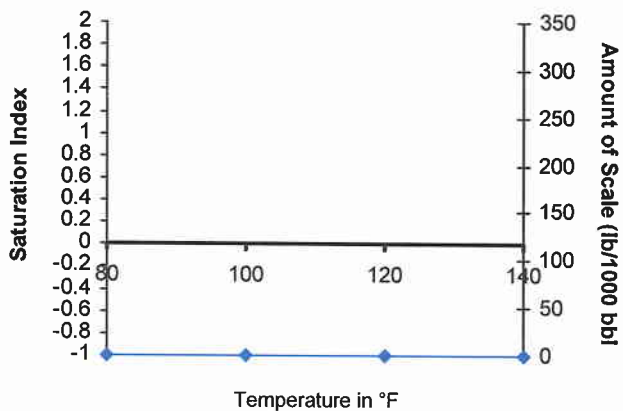
**Barite -  $\text{BaSO}_4$**



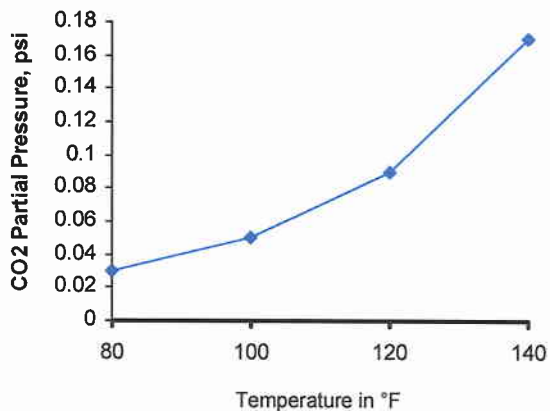
**Gypsum -  $\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$**



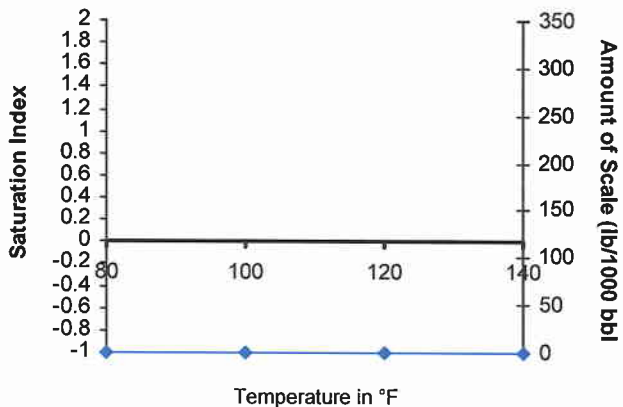
**Anhydrite -  $\text{CaSO}_4$**



**Carbon Dioxide Partial Pressure**



**Celestite -  $\text{SrSO}_4$**



AHammert G  
3 of 4

West Coast Region  
5125 Boylan Street  
Bakersfield, CA 83308  
(661) 325-4138  
Lab Team Leader - Sheila Hernandez  
(432) 495-7240

## Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 409372 @ 75 °F					
Sampling Date:	01/21/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/25/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17
Analyst:	STACEY SMITH	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48
		Carbonate:	34.0	1.13	Calcium:	34.0	1.7
TDS (mg/l or g/m3):	3497	Sulfate:	92.0	1.92	Strontium:	2.0	0.05
Density (g/cm3, tonne/m3):	1.002	Phosphate:			Barium:	5.0	0.07
Anion/Cation Ratio:	1.0000003	Borate:			Iron:	0.1	0.
		Silicate:			Potassium:	6.5	0.17
Carbon Dioxide:		Hydrogen Sulfide:			Aluminum:		
Oxygen:		pH at time of sampling:			Chromium:		
Comments:		pH at time of analysis:		8.48	Copper:		
		pH used in Calculation:		8.48	Lead:		
					Manganese:	0.050	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> *2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>		CO <sub>2</sub> Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

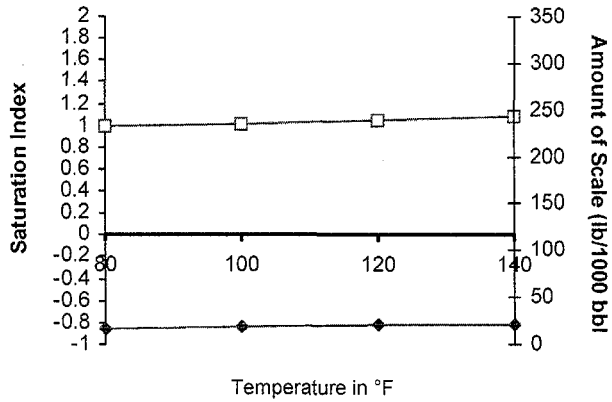
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

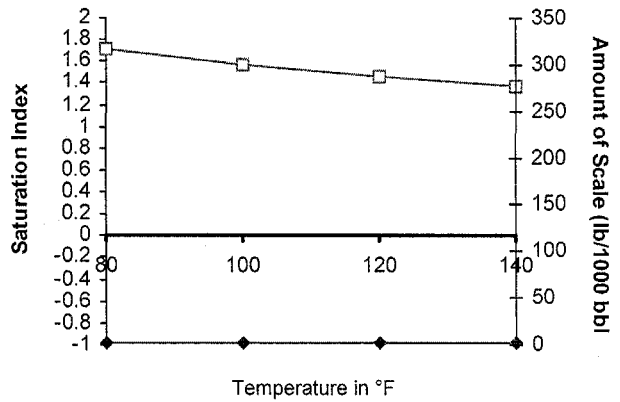
## Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08

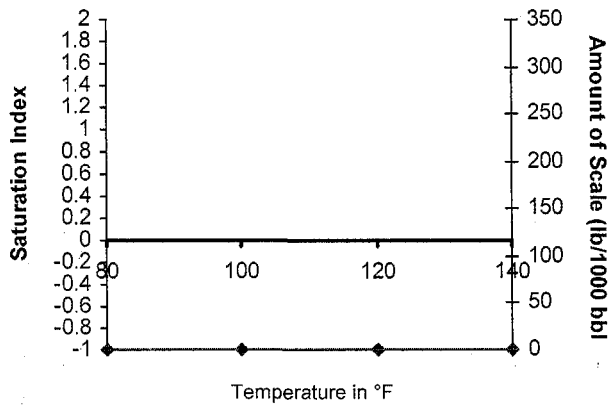
**Calcite -  $\text{CaCO}_3$**



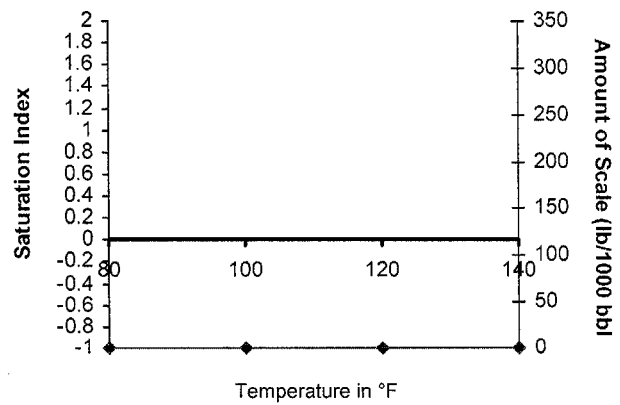
**Barite -  $\text{BaSO}_4$**



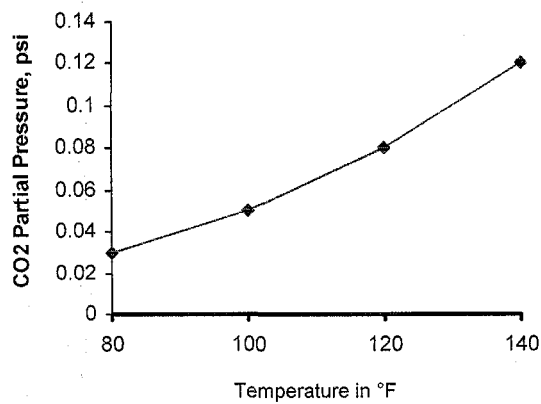
**Gypsum -  $\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$**



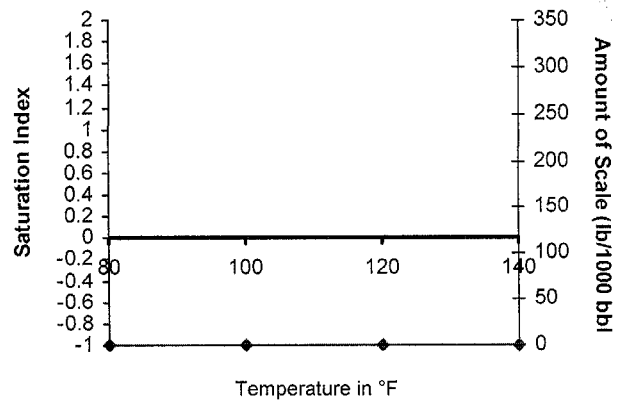
**Anhydrite -  $\text{CaSO}_4$**



**Carbon Dioxide Partial Pressure**



**Celestite -  $\text{SrSO}_4$**



**Attachment "G"**

**Monument Butte 9-3-9-16  
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient	Pmax
Top	Bottom			(psi/ft)	
5574	5591	5583	2460	0.87	2424
5328	5342	5335	2430	0.89	2395
5073	5158	5116	1950	0.82	1917 ←
4995	5000	4998	2180	0.87	2148
4470	4452	4461	2400	0.97	2371
				<b>Minimum</b>	<u>1917</u>

**Calculation of Maximum Surface Injection Pressure**

$P_{max} = (Frac\ Grad - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$   
 where pressure gradient for the fresh water is .433 psi/ft and  
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

**Please note:** These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1  
1 of 4

### DAILY COMPLETION REPORT

WELL NAME: Monument Butte Federal 8-35-8-16

Report Date: April 19, 2002

Completion Day: 01

Present Operation: Workover

Rig: Pennant #18

### WELL STATUS

Surf Csg: 8 5/8 @ 295' Prod Csg: 5 1/2" Wt: 17# @ 6294' Csg PBTD: 6217'  
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4006' BP/Sand PBTD: 5895'

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D sds	4995-5000'	4/20			
D sds	5073-5082'	4/36			
C sds	5150-5158'	4/32			
B sds	5328-5342'	4/56			
LODC sds	5574-5591'	4/68			

### CHRONOLOGICAL OPERATIONS

Date Work Performed: April 18, 2002

SITP: 0 SICP: 0

MIRU Pennant #18. RU HO trk to csg & pump 100 BW @ 250°F. Unseat rod pump. Flush tbg & rods W/ 60 BW @ 250°F. Re-seat rod pump, soft-joint rod string & strip off flow T. Fill tbg W/ 6 BW. Pressure test tbg to 3000 psi. Screw back into rod string. Unseat pump. TOH W/ rod string & LD pump. Plain rods coated W/ dehydrated paraffin. RIH W/ sandline & sinker bars W/ depthometer. Tag fill @ 5895'. ND wellhead. Release TA @ 4968'. NU BOP. TOH & talley production tbg. LD BHA. Tbg internally coated W/ dehydrated paraffin. TIH W/ 4 3/4" bit, 5 1/2" casing scraper & tbg to 5727'. TOH W/ tbg to 4006'. SIFN W/ est 166 BWTR.

### FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0  
Fluid lost/recovered today: 166 Oil lost/recovered today: \_\_\_\_\_  
Ending fluid to be recovered: 166 Cum oil recovered: 0  
IFL: \_\_\_\_\_ FFL: \_\_\_\_\_ FTP: \_\_\_\_\_ Choke: \_\_\_\_\_ Final Fluid Rate: \_\_\_\_\_ Final oil cut: \_\_\_\_\_

### TUBING DETAIL

AS PULLED:  
KB 16.5'  
159 2 7/8 J-55 tbg (4952.39')  
TA @ 4967.89' KB  
20 2 7/8 J-55 tbg (627.67')  
SN (1.10' @ 5598.16' KB  
1 2 7/8 J-55 tbg (29.85')  
EOT 5629.51' KB

### ROD DETAIL

AS PULLED:  
1 1/2" X 22' polished rod  
1-6' & 1-4' X 3/4" pony rods  
93-3/4" scraped rods  
125-3/4" plain rods  
4-1 1/2" weight rods  
Trico 2 1/2" X 1 1/2" X 15'  
RHAC pump W/ SM plunger

### COSTS

Pennant rig	\$2,300
Weatherford BOP	\$200
IPC water & truck	\$200
Zubiate HO trk	\$500
Fletcher trucking	\$800
Hagman trucking	\$300
Weatherford Scraper	\$300
IPC Supervision	\$200
DAILY COST:	\$4,800
TOTAL WELL COST:	\$4,800

Completion Supervisor: Gary Dietz



Attch. 4-1  
2 of 4

### DAILY COMPLETION REPORT

WELL NAME: Monument Butte Federal 8-35-8-16

Report Date: April 20, 2002

Completion Day: 02

Present Operation: Workover

Rig: Pennant #18

#### WELL STATUS

Surf Csg: 8 5/8 @ 295' Prod Csg: 5 1/2" Wt: 17# @ 6294' Csg PBTD: 6217'  
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4469' BP/Sand PBTD: 5895'  
BP/Sand PBTD: 4600'

#### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	New 4470-4484'	4/56	B sds	5328-5342'	4/56
GB6 sds	New 4545-4552'	4/28	LODC sds	5574-5591'	4/68
D sds	4995-5000'	4/20			
D sds	5073-5082'	4/36			
C sds	5150-5158'	4/32			

#### CHRONOLOGICAL OPERATIONS

Date Work Performed: April 19, 2002

SITP: 0 SICP: 0

RU HO trk to tbg. Pump 100 BW mixed W/ 5 gals Unichem techni-sperse dn tbg @ 250°F W/ no returns up annulus. TOH W/ tbg f/ 4006'. LD bit & scraper. RU Schlumberger and run Weatherford 5 1/2" "HE" RBP. Set plug @ 4600'. Fill csg W/ 37 BW. Pressure test plug to 3000 psi. Perf new intervals as follows W/ 4" perf guns: GB6 sds @ 4545-52' & GB4 sds @ 4470-84' W/ 4 JSPP. 2 runs total. RD WLT. NU isolation tool. RU BJ Services and frac GB sds W/ 61,560# 20/40 sand in 456 bbls Viking I-25 fluid. Perfs broke dn @ 2101 psi. Treated @ ave press of 2350 psi W/ ave rate of 28.6 BPM. ISIP-2400 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/4 hrs & died. Rec 127 BTF (est 28% of frac load). ND isolation tool. TIH W/ RH, ball-test sub & tbg. Tbg displaced 11 BW on TIH. Tag fill @ 4557'. C/O sd to 4595' (left 5' sd over plug). Circ hole clean. Pull EOT to 4469'. SIFN W/ est 621 BWTR.

#### FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 166 Starting oil rec to date: 0  
Fluid lost/recovered today: 455 Oil lost/recovered today: \_\_\_\_\_  
Ending fluid to be recovered: 621 Cum oil recovered: 0  
IFL: \_\_\_\_\_ FFL: \_\_\_\_\_ FTP: \_\_\_\_\_ Choke: 12/64 Final Fluid Rate: \_\_\_\_\_ Final oil cut: \_\_\_\_\_

#### STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac  
Company: BJ Services

Procedure or Equipment detail: GB4 & GB6 sds

4600 gals of pad

3000 gals W/ 1-5 ppg of 20/40 sand

6000 gals W/ 5-8 ppg of 20/40 sand

1248 gals W/ 8 ppg of 20/40 sand

Flush W/ 4284 gals of slick water

#### COSTS

Pennant rig	\$2,800
Weatherford BOP	\$100
IPC water & truck	\$200
Zubiate HO trk	\$300
Schlumberger-GB sds	\$6,200
Weatherford RBP	\$1,000
BJ Services--GB sds	\$22,100
IPC frac tks (2 X 2 days)	\$200
IPC fuel gas	\$100
IPC frac water (trucked)	\$700
IPC supervision	\$200

Max TP: 2700 Max Rate: 29 BPM Total fluid pmpd: 456 bbls

Avg TP: 2350 Avg Rate: 28.6 BPM Total Prop pmpd: 61,560#

ISIP: 2400 5 min: \_\_\_\_\_ 10 min: \_\_\_\_\_ FG: .97

Completion Supervisor: Gary Dietz

DAILY COST: \$33,900

TOTAL WELL COST: \$38,700



A Ham. 6-1  
3 of 4

### DAILY COMPLETION REPORT

WELL NAME: Monument Butte Federal 8-35-8-16

Report Date: April 23, 2002

Completion Day: 03

Present Operation: Workover

Rig: Pennant #18

#### WELL STATUS

Surf Csg: 8 5/8 @ 295' Prod Csg: 5 1/2" Wt: 17# @ 6294' Csg PBTD: 6217'  
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4469' BP/Sand PBTD: 5895'  
BP/Sand PBTD: 4600'

#### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	New 4470-4484'	4/56	B sds	5328-5342'	4/56
GB6 sds	New 4545-4552'	4/28	LODC sds	5574-5591'	4/68
D sds	4995-5000'	4/20			
D sds	5073-5082'	4/36			
C sds	5150-5158'	4/32			

#### CHRONOLOGICAL OPERATIONS

Date Work Performed: April 22, 2002

SITP: 0 SICP: 0

RU swab equipment & swab GB sds for cleanup. IFL @ sfc. Made 17 swab runs rec 172 BTF (est 164 BW & 8 BO) W/ fair gas. Had trace sand in early samples, none in last 8 runs. FFL @ 3300'. FOC @ 20%. Rig had air compressor failure--SD for repairs. Est 457 BWTR.

#### FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 621 Starting oil rec to date: 0  
Fluid lost/recovered today: 164 Oil lost/recovered today: 8  
Ending fluid to be recovered: 457 Cum oil recovered: 8  
IFL: sfc FFL: 3300' FTP: Choke: Final Fluid Rate: Final oil cut: 20%

#### TUBING DETAIL

#### ROD DETAIL

#### COSTS

Pennant rig	\$1,900
Weatherford BOP	\$200
IPC supervision	\$200

DAILY COST: \$2,300

TOTAL WELL COST: \$41,000

Completion Supervisor: Gary Dietz





A Ham. 4-1

4 of 4

## DAILY COMPLETION REPORT

WELL NAME: Monument Butte Federal 8-35-8-16

Report Date: April 24, 2002

Completion Day: 04

Present Operation: Workover

Rig: Pennant #18

## WELL STATUS

Surf Csg: 8 5/8 @ 295' Prod Csg: 5 1/2" Wt: 17# @ 6294' Csg PBTD: 6217'  
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 5535' BP/Sand PBTD: 5895'

## PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	New 4470-4484'	4/56	B sds	5328-5342'	4/56
GB6 sds	New 4545-4552'	4/28	LODC sds	5574-5591'	4/68
D sds	4995-5000'	4/20			
D sds	5073-5082'	4/36			
C sds	5150-5158'	4/32			

## CHRONOLOGICAL OPERATIONS

Date Work Performed: April 23, 2002

SITP: 20 SICP: 20

Bleed gas off well. TIH W/ tbg & tag sd @ 4590' (5' new fill). Fill hole & gain circulation W/ 48 BW (rec aprox. 50 BO). C/O sd to RBP @ 4600'. Circ hole clean W/ no fluid loss. Release plug. TOH W/ tbg-LD plug. TIH W/ revised BHA & production tbg as follows: 2 7/8 NC, 1 jt tbg, SN, 2 jts tbg, repaired Randys' 5 1/2" TA (45K) & 177 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5535' W/ SN @ 5601' & EOT @ 5634'. Land tbg W/ 15,000# tension. NU wellhead. TIH W/ revised rod string as follows: repaired Randys' 2 1/2" X 1 1/2" X 15' RHAC pump, 6-1 1/2" weight rods (W/ 3/4" pins), 10-3/4" scraped rods, 113-3/4" plain rods, 93-3/4" scraped rods, 1-6' & 1-4' X 3/4" pony rods, 1 1/2" X 22' polished rod (changed out stuffing box). Seat pump. RU pumping unit. Fill tbg W/ 8 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. Charge to RDMOSU. Est 513 BWTR.

Place well on production @ 4:00 PM 4/23/02 W/ 54" SL @ 8 SPM.

FINAL

REPORT!!

Starting fluid load to be recovered:	457	Starting oil rec to date:	8		
Fluid lost/recovered today:	56	Oil lost/recovered today:	50		
Ending fluid to be recovered:	513	Cum oil recovered:	58		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

## TUBING DETAIL

KB 16.5'  
177 2 7/8 J-55 tbg (5518.49')  
TA (2.80' @ 5534.99' KB)  
2 2 7/8 J-55 tbg (63.00')  
SN (1.10' @ 5600.79' KB)  
1 2 7/8 J-55 tbg (31.50')  
2 7/8 NC (.45')  
EOT 5633.84' W/ 16.5' KB

## ROD DETAIL

1 1/2" X 22' polished rod  
1-6' & 1-4' X 3/4" pony rods  
93-3/4" scraped rods  
113-3/4" plain rods  
10-3/4" scraped rods  
6-1 1/2" weight rods(3/4" pin)  
Randys 2 1/2" X 1 1/2" X 15'  
RHAC pump W/ SM plunger

## COSTS

Pennant rig	\$3,200
Weatherford BOP	\$100
Randys pump/TA repair	\$1,300
IPC trucking	\$200
IPC location cleanup	\$200
Replacement rods	\$600
New stuffing box	\$300
Zubiate HO trk	\$500
TMT water disposal	\$600
IPC swab tks (2 X 4 days)	\$300
Mt. West sanitation	\$200
IPC supervision	\$200

DAILY COST: \$7,700

TOTAL WELL COST: \$48,700

Completion Supervisor: Gary Dietz

## ATTACHMENT H

### WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4375'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Perforate 4 JSPF @ 345'
5. Plug #3 Circulate 108 sx Class G Cement down 5 -1/2" casing and up the 5-1/2" x 8-5/8" annulus.

The approximate cost to plug and abandon this well is \$35,401.

Amendment H-1

Spud Date: 6/19/1991  
Put on Production: 7/26/1991  
GL: 5483' KB: 5498'

# Monument Butte Fed. #8-35

Initial Production: 114 BOPD,  
126 MCFD, 12 BWPD

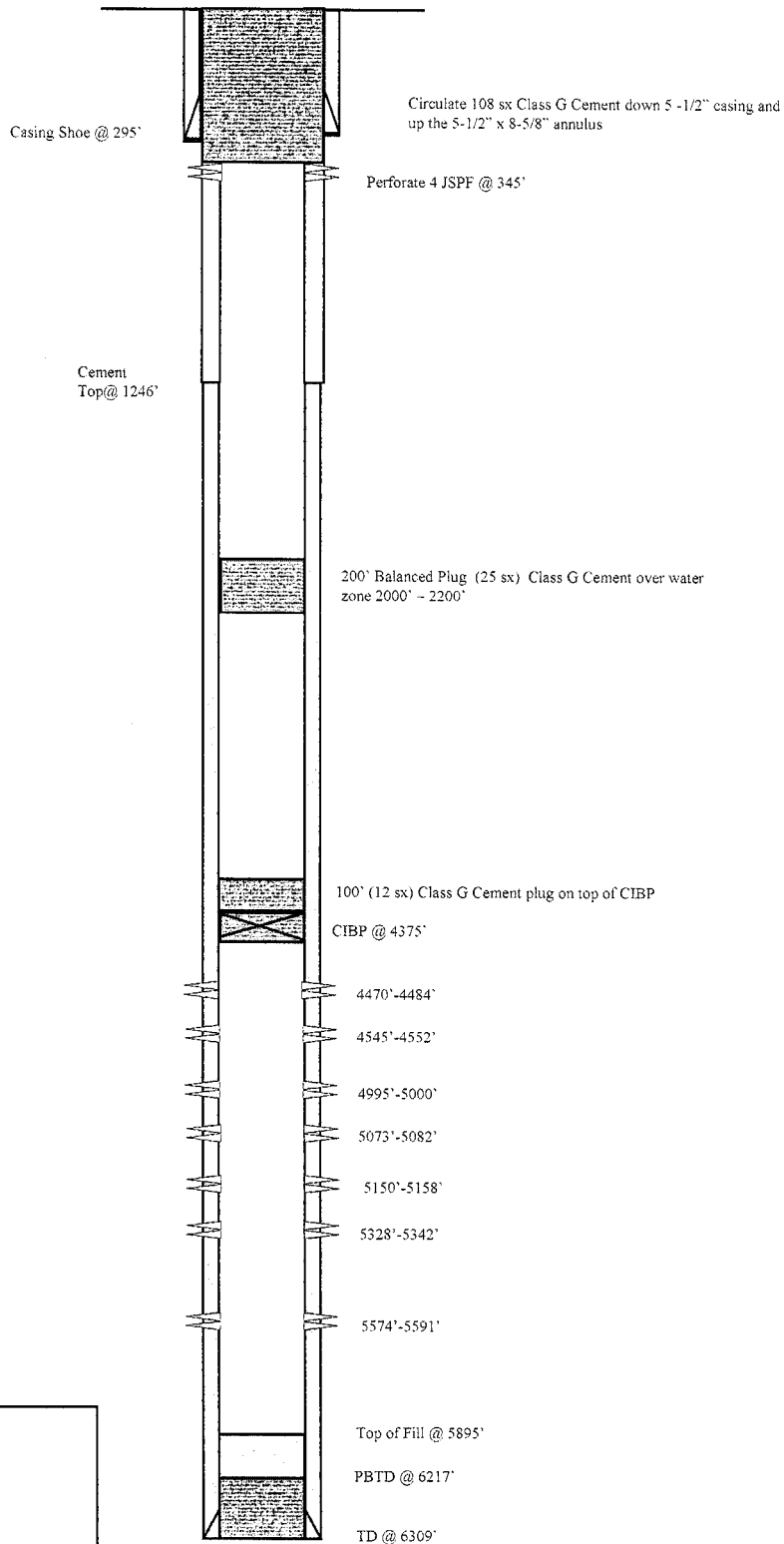
## SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
DEPTH LANDED: 295'  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 216 sxs Class "G" cement.

## PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 16.5#  
DEPTH LANDED: 6294.49'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 616 sxs Hilit & 529 sxs Class "G".  
CEMENT TOP AT: 1246' per CBL

## Proposed P & A Wellbore Diagram



**Monument Butte Fed. #8-35-8-16**  
1897' FNL & 673' FEL  
SENE Section 35-T8S-R16E  
Duchesne Co, Utah  
API #43-013-31263; Lease #U-16535

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include area code)  
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1897 FNL 673 FEL  
SENE Section 35 T8S R16E

5. Lease Serial No.

USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

MON BUTTE UNIT

8. Well Name and No.

MONUMENT FED 8-35

9. API Well No.

4301331263

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and  
correct (Printed/ Typed)

Eric Sundberg

Signature

Title

Regulatory Analyst

Date

3/5/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 30, 2008

Newfield Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Monument Butte Unit Well: Monument Butte Federal 8-35-8-16, Section 35, Township 8 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

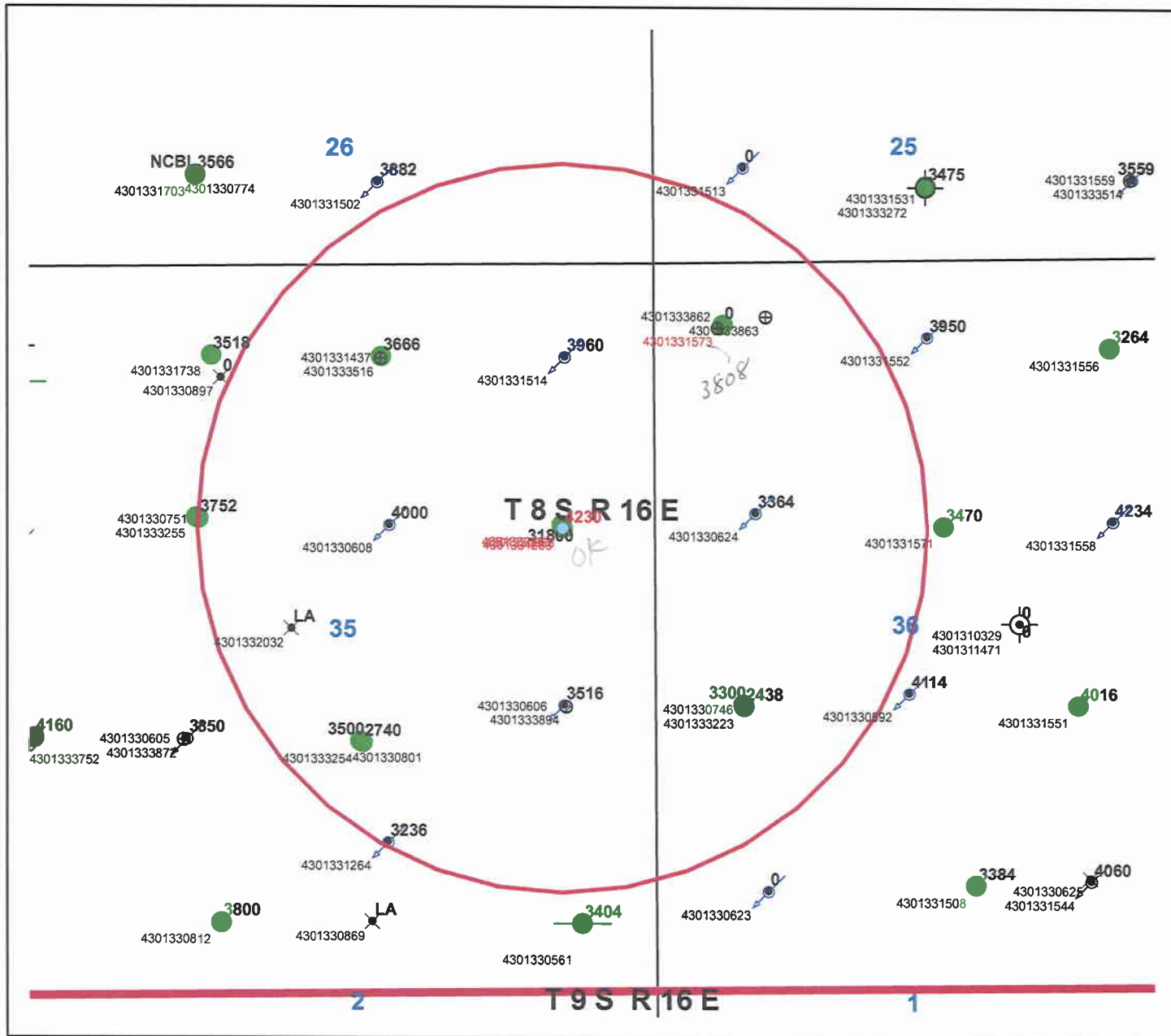
The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt  
Associate Director

cc: Dan Jackson, Environmental Protection Agency  
Bureau of Land Management, Vernal  
Newfield Production Company, Myton  
SITLA  
Duchesne County  
Well File





# Monument Butte Federal 8-35-8-16

## Legend

wells point	●	POW
WELLTYPE	☀	SGW
GIW	↗	SOW
GSW	⚙	TA
LA	⊗	TW
LOC	⊙	WDW
PA	⊕	WIW
PGW	☀	WSW



0 0.4 Miles

**DIVISION OF OIL, GAS AND MINING  
UNDERGROUND INJECTION CONTROL PROGRAM  
PERMIT  
STATEMENT OF BASIS**

**Applicant:** Newfield Production Company      **Well:** Monument Butte Federal 8-35-8-16

**Location:** 35/8S/16E      **API:** 43-013-31263

**Ownership Issues:** The proposed well is located on Federal land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

**Well Integrity:** The proposed well has surface casing set at 295 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,295 feet. A cement bond log demonstrates adequate bond in this well up to 4,230 feet. A 2 7/8 inch tubing with a packer will be set at 4,435 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

**Ground Water Protection:** According to Technical Publication No. 92 the base of moderately saline water is approximately 383 feet. Injection shall be the interval between 4,310 feet and 6,309 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-35-8-16 well is .82 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,917 psig. The requested maximum pressure is 1,917 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

**Oil/Gas& Other Mineral Resources Protection:** The Board of Oil, Gas & Mining approved the Monument Butte Unit July 23, 1993. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

**Bonding:** Bonded with the BLM.

**Actions Taken and Further Approvals Needed:** A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 04/24/2008



well, located in NW/4 Se/4 Section 25, Monument Butte 16-25-8-16 well, located SE/4 SE/4 in Section 25, Gavilan State 22-32-8-16 well, located in SE/4 NW/4 Section 32, State 33-32-8-16 well, located in NE/4 SE/4 Section 32, Wells Draw Federal 24-33-8-16 well, located in SE/4 SW/4 Section 33, Monument Butte 8-35-8-16 well, located in SE/4 NE/4 Section 35, Monument Butte 6-36-8-16 well, located in SE/4 NW/4 Section 36, Wells Draw 8-5-9-16 well, located in SE/4 NE/4 Section 5, Salt Lake Meridian, Duchesne, Utah, for conversion to a Class II injection well. These wells are located in the Monument Butte and Wells Draw Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008.

STATE OF UTAH  
DIVISION OF OIL,  
GAS & MINING  
Gil Hunt  
Associate Director  
Published in the Uintah  
Basin Standard March 25,  
2008.

## **NOTICE OF AGENCY ACTION CAUSE NO. UIC 346**

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH  
THE STATE OF UTAH  
TO ALL PERSONS INTERESTED IN THE  
ABOVE ENTITLED  
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Monument Butte 10-25-8-16

NOTICE OF AGENCY ACTION  
BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH  
CAUSE NO. UIC 346

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE 10-25-8-16, MONUMENT BUTTE 16-25-8-16 WELLS LOCATED IN SECTION 25, GAVILAN STATE 22-32-8-16, STATE 33-32-8-16, WELLS LOCATED IN SECTION 32, WELLS DRAW FEDERAL 24-33-8-16 WELL LOCATED IN SECTION 33, MONUMENT BUTTE 8-35-8-16 WELL LOCATED IN SECTION 35, MONUMENT BUTTE 6-36-8-16 WELL LOCATED IN SECTION 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST; WELLS DRAW 8-5-9-16 WELL LOCATED IN SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Monument Butte 10-25-8-16 well, located in NW/4 SE/4 Section 25, Monument Butte 16-25-8-16 well, located SE/4 SE/4 in Section 25, Gavilan State 22-32-8-16 well, located in SE/4 NW/4 Section 32, State 33-32-8-16 well, located in NE/4 SE/4 Section 32, Wells Draw Federal 24-33-8-16 well, located in SE/4 SW/4 Section 33, Monument Butte 8-35-8-16 well, located in SE/4 NE/4 Section 35, Monument Butte 6-36-8-16 well, located in SE/4 NW/4 Section 36, Wells Draw 8-5-9-16 well, located in SE/4 NE/4 Section 5, Salt Lake Meridian, Duchesne, Utah, for conversion to a Class II injection well. These wells are located in the Monument Butte and Wells Draw Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

/s/ Gil Hunt  
Associate Director

261164

UPAXLP

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-16535
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> MONUMENT FED 8-35
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. API NUMBER:</b> 43013312630000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1897 FNL 0673 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 16.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2012	OTHER: <input style="width: 100px;" type="text" value="New Perforations"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>The subject well has been converted from a producing oil well to an injection well on 11/12/2012. New interval perforated, CP5 sands - 6161-6170' 3 JSPF. On 11/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an State representative available to witness the test.</p> </div> <div style="width: 25%; text-align: right;"> <p><b>Accepted by the Utah Division of Oil, Gas and Mining</b></p> <p><b>Date:</b> November 21, 2012</p> <p><b>By:</b> </p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/16/2012	

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company  
Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 11/14/12 Time 9:00 am pm  
Test Conducted by: Curtis Murphy  
Others Present: \_\_\_\_\_

Well: 8-35-8-16

Field: Monument Butte

Well Location: SE/NE Sec. 35, T8S, R16E API No: 43-013-31263

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result:

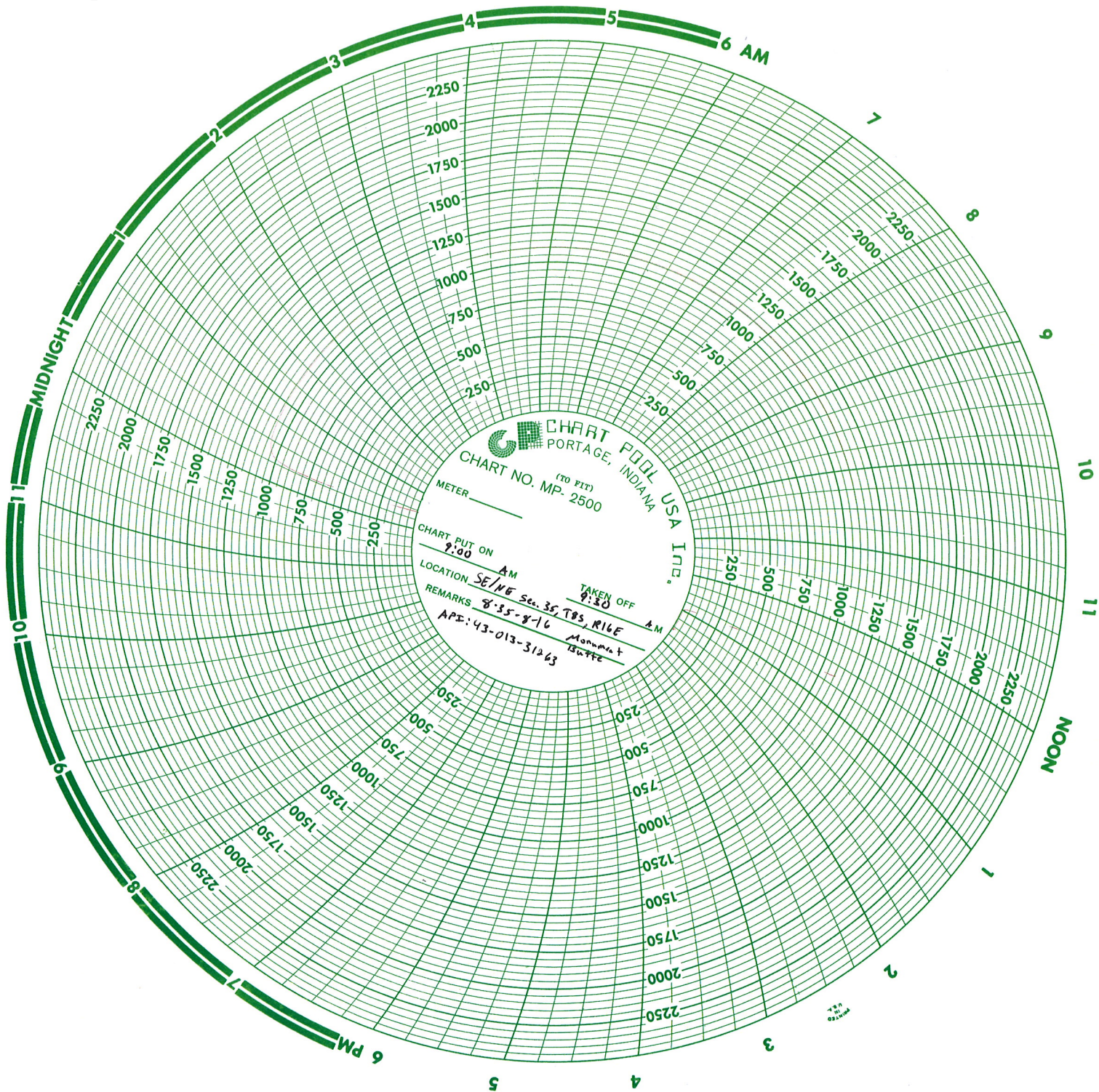
Pass

Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: Curtis Murphy







## Daily Activity Report

Format For Sundry

MON 8-35-8-16

9/1/2012 To 1/30/2013

11/7/2012 Day: 1

Conversion

Stone #8 on 11/7/2012 - MIRU, Soft seat pump & press tbg to 3000 psi, Good test, Flush & LD rods & pump - CREW TRAVEL - L/D 94 4PER 3/4" RODS, 112 SLK 3/4" RODS, 10 4PER 3/4" RODS, 6 WT BARS, & PUMP. W/ 30 BBL ROD FLUSH. - PUMP 70 BBLS DWN CSG W/ HOT OILER. PULL 6K OVER STRG WT TO UNSEAT PUMP. FLUSH RODS W/ 35 BBLS. L/D POLISH ROD. SOFT SEAT. PUMP 15 BBLS TO FILL TBG. PRESSURE TEST TBG @ 3000 PSI. - RIG UP RIG, R/D HORSEHEAD - ROAD RIG TO LOC - CREW TRAVEL - L/D 94 4PER 3/4" RODS, 112 SLK 3/4" RODS, 10 4PER 3/4" RODS, 6 WT BARS, & PUMP. W/ 30 BBL ROD FLUSH. - PUMP 70 BBLS DWN CSG W/ HOT OILER. PULL 6K OVER STRG WT TO UNSEAT PUMP. FLUSH RODS W/ 35 BBLS. L/D POLISH ROD. SOFT SEAT. PUMP 15 BBLS TO FILL TBG. PRESSURE TEST TBG @ 3000 PSI. - RIG UP RIG, R/D HORSEHEAD - ROAD RIG TO LOC **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$6,892

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11/8/2012 Day: 3

Conversion

Stone #8 on 11/8/2012 - Perforate CP-5 formation @ 6161'-70', Tally & PU N-80 tbg & PKR, Frac CP-5 formation, Flow back well - Crew Travel - CREW TRAVEL & SAFETY MEETING - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls, SWI, SDFN - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls, SWI, SDFN - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/ 56 bbls water to monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down CP-5 @ 6563 psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate & acid on perms, Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-4# sand (ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press 4627 psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into formation, 366 ttl bbls pumped. - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/ 56 bbls water to monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down CP-5 @ 6563 psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate & acid on perms, Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-4# sand (ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press 4627 psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into formation, 366 ttl bbls pumped. - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194 jts, set pkr @ 6136', EOT @ 6144' - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194 jts, set pkr @ 6136', EOT @ 6144' - Wait on work string - Wait on work string - RU Extreme W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @ 6160'-70", (27 holes) POOH, RD WL, CWI - RU Extreme W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @ 6160'-70", (27 holes) POOH, RD WL, CWI - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - CREW TRAVEL - CREW TRAVEL - L/D 20 JTS TBG, TOO H W/ 140 JTS TBG, FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN, & NC, SWI, SDFN - L/D 20 JTS TBG, TOO H W/ 140 JTS TBG, FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN, & NC, SWI, SDFN - PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5 BPM W/ .5 BPM LOSS, CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) - PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5 BPM W/ .5 BPM LOSS, CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) - P/U 9 JTS TBG & TAG @ 5913, R/U PUMP LINES. - P/U 9 JTS TBG & TAG @ 5913, R/U PUMP LINES. - TBG ON VAC. 40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD, RELEASE TAC, N/U BOP, R/U FLOOR - TBG ON VAC. 40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD, RELEASE TAC, N/U BOP, R/U

FLOOR - CREW TRAVEL & SAFETY MEETING - CREW TRAVEL & SAFETY MEETING - Crew Travel  
- Crew Travel - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls,  
SWI, SDFN - RD Baker frac equip, Open well on 20 choke & flow back, Flow back 150 bbls,  
SWI, SDFN - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/ 56 bbls water to  
monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down CP-5 @ 6563  
psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate & acid on perfs,  
Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-4# sand  
(ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press 4627  
psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into  
formation, 366 ttl bbls pumped. - RU Baker frac equipment, Test lines to 8000 psi, Fill csg w/  
56 bbls water to monitor during job, Fill tbg w/ 13 bbls water, Open well w/ 0 psi, Break down  
CP-5 @ 6563 psi, w/ 5 bbls @ 4 bpm, Pump 12 bbls 15% HCL, Pump 75 bbls to get to rate &  
acid on perfs, Pump 29 bbls to x-link, Pump 79 bbls 1-2# sand (ramped), Pump 148 bbls 2-  
4# sand (ramped), Flushed w/ 35 bbls, ISIP 1960 psi, FG .75, Max press 6534 psi, Avg. press  
4627 psi, Max rate 16.9 bpm, Avg. rate 15.2 bpm, 20,746# 20/40 white sand pumped into  
formation, 366 ttl bbls pumped. - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194  
jts, set pkr @ 6136', EOT @ 6144' - Tally & PU 2 7/8" N-80 work string & HD PKR, RIH w/ 194  
jts, set pkr @ 6136', EOT @ 6144' - Wait on work string - Wait on work string - RU Extreme  
W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @ 6160'-70", (27 holes) POOH,  
RD WL, CWI - RU Extreme W/L, RIH w/ 3-1/8 Csg Guns & perforate the CP-5 Formation @  
6160'-70", (27 holes) POOH, RD WL, CWI - Crew Travel & Safety Meeting - Crew Travel &  
Safety Meeting - CREW TRAVEL - CREW TRAVEL - L/D 20 JTS TBG, TOO H W/ 140 JTS TBG,  
FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN, & NC, SWI, SDFN - L/D 20 JTS  
TBG, TOO H W/ 140 JTS TBG, FLUSH TBG W/ 20 BBLS, L/D 37 JTS TBG, TAC, 2 JTS TBG, SN,  
& NC, SWI, SDFN - PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5  
BPM W/ .5 BPM LOSS, CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) -  
PUMP 90 BBLS DWN CSG TO FILL HOLE, CIRC DWN CSG UP TBG @ 3.5 BPM W/ .5 BPM LOSS,  
CLEAN OUT FILL FROM 5913' TO 6233', PBTD @ 6217' (320' OF FILL) - P/U 9 JTS TBG & TAG  
@ 5913, R/U PUMP LINES. - P/U 9 JTS TBG & TAG @ 5913, R/U PUMP LINES. - TBG ON VAC.  
40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD, RELEASE TAC, N/U BOP,  
R/U FLOOR - TBG ON VAC. 40 PSI ON CSG, BLEED DWN, X-OVER TO 2 7/8", R/D WELLHEAD,  
RELEASE TAC, N/U BOP, R/U FLOOR - CREW TRAVEL & SAFETY MEETING - Crew Travel

**Finalized****Daily Cost:** \$0**Cumulative Cost:** \$67,516

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**11/11/2012 Day: 4****Conversion**

Stone #8 on 11/11/2012 - Realease PKR, C/O to PBTD, TOO H LD N-80 tbg & PKR, TIH w/  
conversion pkr & BHA while breaking & dopping - CREW TRAVEL - CREW TRAVEL & SAFETY  
MEETING - L/D 114 JTS TBG, SN, 1 JT TBG, & PKR. - SET PKR @ 3642. PRESSURE TEST CSG  
@ 1175 FOR 15 MIN - L/D 82 JTS TBG - RELEASE PKR. CIRC TBG CLEAN. P/U 2 JTS TBG. TAG  
@ 6190. CLEAN OUT 32' OF SAND TO PBTD @ 6222. - CSG ON VAC. 1000 PSI ON TBG. FLOW  
BACK 120 BBLS TO FLAT TANK - CREW TRAVEL & SAFETY METING - L/D 82 JTS TBG - CSG  
ON VAC. 1000 PSI ON TBG. FLOW BACK 120 BBLS TO FLAT TANK - CREW TRAVEL & SAFETY  
MEETING - CREW TRAVEL - TIH W/ 2 3/8" RE ENTRY GUIDE, 2 3/8" 1.875 " XN" NIPPLE, 2  
3/8" 4' PUP JT, X-O, 5 1/2" AS1X PKR, 2 7/8" 1.875 "X" SEAL NIPPLE, T-2 ON/OFF TOOL, 2  
7/8" SN, & 40 JTS 2 7/8" TBG. FLUSH TBG W/ 10 BBLS. TIH W/ 40 JTS 2 7/8" TBG. FLUSH  
TBG W/ 15 BBLS. TIH W/ 30 JTS 2 7/8" TBG. FLUSH TBG W/ 15 BBLS. DROP SV. PUMP 20  
BBLS TO FILL TBG. PRESSURE UP TBG TO 500 PSI. EOT @ 3443 ( TIH BREAKING & DOPPING  
TBG) - L/D 114 JTS TBG, SN, 1 JT TBG, & PKR. - SET PKR @ 3642. PRESSURE TEST CSG @  
1175 FOR 15 MIN - L/D 82 JTS TBG - RELEASE PKR. CIRC TBG CLEAN. P/U 2 JTS TBG. TAG @  
6190. CLEAN OUT 32' OF SAND TO PBTD @ 6222. - CSG ON VAC. 1000 PSI ON TBG. FLOW  
BACK 120 BBLS TO FLAT TANK - CREW TRAVEL & SAFETY METING - L/D 82 JTS TBG - CSG  
ON VAC. 1000 PSI ON TBG. FLOW BACK 120 BBLS TO FLAT TANK - TIH W/ 2 3/8" RE ENTRY

GUIDE, 2 3/8" 1.875 " XN" NIPPLE, 2 3/8" 4' PUP JT, X-O, 5 1/2" AS1X PKR, 2 7/8" 1.875 "X" SEAL NIPPLE, T-2 ON/OFF TOOL, 2 7/8" SN, & 40 JTS 2 7/8" TBG. FLUSH TBG W/ 10 BBLS. TIH W/ 40 JTS 2 7/8" TBG. FLUSH TBG W/ 15 BBLS. TIH W/ 30 JTS 2 7/8" TBG. FLUSH TBG W/ 15 BBLS. DROP SV. PUMP 20 BBLS TO FILL TBG. PRESSURE UP TBG TO 500 PSI. EOT @ 3443 ( TIH BREAKING & DOPPING TBG) **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$86,333

**11/13/2012 Day: 5**

**Conversion**

Stone #8 on 11/13/2012 - TIH w/ conversion PKR & BHA, Test tbg to 3000 psi, Land PKR w/ 15 k tension, Test csg to 1400 psi, READY FOR MIT !! - RD RIG & LOAD OUT EQUIP, RDMO - CREW TRAVEL & SAFETY MEETING - MIX 4 BUCKETS PKR CHEM & PUMP 50 BBLS DWN CSG - R/D FLOOR. N/D BOP. LAND TBG ON FLANGE. - R/U SL. RETRIEVE SV. R/D SL - PUMP 5 BBLS TO FILL TBG, PRESSURE TEST TBG @ 3000 PSI, 1ST TEST LOST 100 PSI IN 15 MI, . 2ND TEST HELD 3000 PSI FOR 30 MIN. - TIH W/ INJECTION STRING AS FOLLOWS: 2 3/8" RE-ENTRY GUIDE, 2 3/8" 1.875 "XN" NIPPLE, 4' X 2 3/8" TBG SUB, 2 3/8" X 2 7/8" X-OVER, 5 1/2" AS1X PKR W/ 1.875 "X" SEAL NIPPLE, 2 7/8" RH-RELEASE ON/OFF TOOL, 2 7/8" PSN, 141-JTS 2 7/8" TBG, PSN @ 4402', 1.875 "X" SEAL NIPPLE @ 4404', 5 1/2" AS1X @ 4408' C.E., 1.875 "XN" @ 4417', EOT @ 4417' - THAW OUT BOP. 250 PSI ON CSG 0 PSI ON TBG. BLEED DWN CSG - CREW TRAVEL & SAFETY MEETING - RD RIG & LOAD OUT EQUIP, RDMO - SET PKR @ 4407. LAND BONNET ON WELLHEAD W/ TBG IN 15K TENSION. N/U WELLHEAD. PUMP 15 BBLS TO FILL BACKSIDE. PRESSURE TEST BACKSIDE @ 1400 PSI FOR 30 MIN. - MIX 4 BUCKETS PKR CHEM & PUMP 50 BBLS DWN CSG - R/D FLOOR. N/D BOP. LAND TBG ON FLANGE. - R/U SL. RETRIEVE SV. R/D SL - PUMP 5 BBLS TO FILL TBG, PRESSURE TEST TBG @ 3000 PSI, 1ST TEST LOST 100 PSI IN 15 MI, . 2ND TEST HELD 3000 PSI FOR 30 MIN. - TIH W/ INJECTION STRING AS FOLLOWS: 2 3/8" RE-ENTRY GUIDE, 2 3/8" 1.875 "XN" NIPPLE, 4' X 2 3/8" TBG SUB, 2 3/8" X 2 7/8" X-OVER, 5 1/2" AS1X PKR W/ 1.875 "X" SEAL NIPPLE, 2 7/8" RH-RELEASE ON/OFF TOOL, 2 7/8" PSN, 141-JTS 2 7/8" TBG, PSN @ 4402', 1.875 "X" SEAL NIPPLE @ 4404', 5 1/2" AS1X @ 4408' C.E., 1.875 "XN" @ 4417', EOT @ 4417' - THAW OUT BOP. 250 PSI ON CSG 0 PSI ON TBG. BLEED DWN CSG - SET PKR @ 4407. LAND BONNET ON WELLHEAD W/ TBG IN 15K TENSION. N/U WELLHEAD. PUMP 15 BBLS TO FILL BACKSIDE. PRESSURE TEST BACKSIDE @ 1400 PSI FOR 30 MIN. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$98,462

**11/15/2012 Day: 6**

**Conversion**

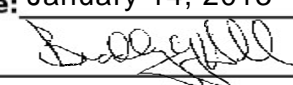
Rigless on 11/15/2012 - Conduct initial MIT - On 11/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 11/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/14/2012 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$178,296

**Pertinent Files: [Go to File List](#)**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-16535
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> MONUMENT FED 8-35
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. API NUMBER:</b> 43013312630000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1897 FNL 0673 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 16.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2012	OTHER: <input type="text" value="Put on Injection"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 3:00 PM on 12/17/2012.</p> </div> <div style="width: 35%; text-align: right;"> <p><b>Accepted by the Utah Division of Oil, Gas and Mining</b></p> <p><b>Date:</b> January 14, 2013</p> <p><b>By:</b> </p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/19/2012

Spud Date: 6/19/1991

Put on Production: 7/26/1991

GL: 5483' KB: 5498'

# Monument Butte Federal 8-35-8-16

Initial Production: 114 BOPD,  
126 MCFD, 12 BWPD

## Injection Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

DEPTH LANDED: 295'

HOLE SIZE: 12-1/4"

CEMENT DATA: 216 sxs Class "G" cmt.

### PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 16.5#

DEPTH LANDED: 6294.49'

HOLE SIZE: 7-7/8"

CEMENT DATA: 616 sxs Hilift & 529 sxs Class "G".

CEMENT TOP AT: 1246' per CBL

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 141 jts (4385.1')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4401.6' KB

ON/OFF TOOL AT: 4402.7'

SEAL NIPPLE 1.875 2-7/8 AT: 4404.2

ARROW #1 PACKER CE AT: 4408'

XO 2-3/8 x 2-7/8 J-55 AT: 4411.5'

TBG PUP 2-3/8 J-55 AT: 4412.0'

X/N NIPPLE AT: 4416.1'

TOTAL STRING LENGTH: EOT @ 4417'

### FRAC JOB

7/11/91 5574'-5591'

#### **Frac LODC sand as follows:**

21,000# 20/40 sand + 100,000# 16/30 sand in 925 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2460 psi.

7/13/91 5328'-5342'

#### **Frac B-2 sand as follows:**

22,200# 20/40 sand + 11,400# 16/30 sand in 121 bbls fluid. Treated @ avg press of 2950 psi w/avg rate of 40 BPM. ISIP 2430 psi.

7/16/91 5073'-5158'

#### **Frac C & D sand as follows:**

17,000# 20/40 sand + 87,000# 16/30 sand in 902 bbls fluid. Treated @ avg press of 2280 psi w/avg rate of 36 BPM. ISIP 1950 psi.

7/17/91 4995'-5000'

#### **Frac D-1 sand as follows:**

22,826# 16/30 sand in 238 bbls fluid. Treated @ avg press of 2680 psi w/avg rate of 20 BPM. ISIP 2180 psi.

10/29/99

#### **Pump change.** Update rod and tubing details.

4/19/02 4470'-4552'

#### **Frac GB4, GB6 sands as follows:**

61,560# 20/40 sand in 456 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 28.6 BPM. ISIP 2400 psi. Calc. flush: 4470 gal. Actual flush: 4284 gal.

11/25/02

#### **Parted Rods.** Update rod detail

06/09/03

#### **Parted Rods.** Update rod detail

2/25/09

#### **Pump Change.** Updated rod & tubing details

11/08/12 6161-6170'

**Frac CP5 sands as follows:** 20749# 20/40 sand in 355 bbls Lightning 17 frac fluid.

11/12/12

#### **Convert to Injection Well**

11/14/12

**Conversion MIT Finalized** - update tbg detail

Casing Shoe @ 295'

Cement  
Top @ 1246'

SN @ 4402'

On Off Tool @ 4403'

Packer @ 4408'

X/N Nipple @ 4416'  
EOT @ 4417'

4470'-4484'

4545'-4552'

4995'-5000'

5073'-5082'

5150'-5158'

5328'-5342'

5574'-5591'

Top of Fill @ 5895'

PBTD @ 6217'

TD @ 6309'

### PERFORATION RECORD

7/10/91	5574'-5591'	4 JSPF	68 holes
7/12/91	5328'-5342'	4 JSPF	56 holes
7/15/91	5150'-5158'	4 JSPF	32 holes
7/15/91	5073'-5082'	4 JSPF	18 holes
7/17/91	4995'-5000'	4 JSPF	20 holes
4/19/02	4545'-4552'	4 JSPF	28 holes
4/19/02	4470'-4484'	4 JSPF	56 holes
11/08/12	6160-6170'	3 JSPF	27 holes

## NEWFIELD

Monument Butte Fed. 8-35-8-16

1897' FNL & 673' FEL

SENE Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31263; Lease #U-16535



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-346

**Operator:** Newfield Production Company  
**Well:** Monument Federal 8-35  
**Location:** Section 35, Township 8 South, Range 16 East  
**County:** Duchesne  
**API No.:** 43-013-31263  
**Well Type:** Enhanced Recovery (waterflood)

### Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 30, 2008.
2. Maximum Allowable Injection Pressure: 1,917 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,310' – 6,309')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

  
John Rogers  
Associate Director

12-4-12  
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency  
Bureau of Land Management, Vernal  
SITLA  
Eric Sundberg, Newfield Production Company, Denver  
Newfield Production Company, Myton  
Duchesne County  
Well File

N:\O&G Reviewed Docs\ChronFile\UIC

